

Pursuant to Government Code Section 54953(e), members of the Board of Directors and staff will participate in this meeting via a teleconference. Members of the public can submit written comments to the Board Secretary at [boardcomment@cambriacsd.org](mailto:boardcomment@cambriacsd.org).



## CAMBRIA COMMUNITY SERVICES DISTRICT

**Thursday, November 18, 2021 - 2:00 PM**

### AGENDA

#### REGULAR MEETING OF THE CAMBRIA COMMUNITY SERVICES DISTRICT BOARD OF DIRECTORS

**Please click the link below to join the webinar:**

<https://us06web.zoom.us/j/96218104049?pwd=VG91UlcRZEhFSlJqZVlPZ2FJSk1CQQT09>

**Passcode: 920929**

**Or One tap mobile:**

US: +16699006833,,96218104049# or +13462487799,,96218104049#

**Or Telephone:**

Dial(for higher quality, dial a number based on your current location):

US: +1 669 900 6833 or +1 346 248 7799 or +1 253 215 8782 or +1 312 626 6799 or +1 929 205 6099 or +1 301 715 8592

**Webinar ID: 962 1810 4049**

International numbers available: <https://us06web.zoom.us/j/kr8ec1FaG>

#### 1. OPENING

- A. Call to Order
- B. Pledge of Allegiance
- C. Establishment of Quorum
- D. President's Report
- E. Agenda Review: Additions/Deletions

#### 2. ACKNOWLEDGMENTS AND PRESENTATIONS

- A. Promotion of Fire Captain Paramedic Michael Burkey and Promotion of Fire Engineer Paramedic Kayla Graves and Pinning of Badges and Lapel Pins

#### 3. BOARD MEMBER COMMUNICATIONS

Any Board Member may make an announcement, report briefly on his or her activities, or ask a question for clarification.

**4. PUBLIC SAFETY**

- A. Sheriff's Department Report
- B. CCSD Fire Chief's Report

**5. PUBLIC COMMENT**

Members of the public may now address the Board on any item of interest within the jurisdiction of the Board but not on its agenda today. Future agenda items can be suggested at this time. In compliance with the Brown Act, the Board cannot discuss or act on items not on the agenda. Each speaker has up to three minutes.

**6. CONSENT AGENDA**

All matters on the consent calendar are to be approved by one motion. If Directors wish to discuss a consent item other than simple clarifying questions, a request for removal may be made. Such items are pulled for separate discussion and action after the consent calendar as a whole is acted upon.

- A. Consideration to Adopt the October 2021 Expenditure Report
- B. Consideration to Adopt the October 14, 2021 and October 21, 2021 Regular Meeting Minutes and October 30, 2021 Special Meeting Minutes
- C. Consideration to Adopt Resolution 44-2021 Regarding the Local State of Emergency Declaration
- D. Consideration of Adoption of Resolution 45-2021 Authorizing the Continuance of Remote Teleconference Meetings of the Legislative Bodies of the Cambria Community Services District Pursuant to Government Code Section 54953(e)(3)
- E. Consideration of Agreement with Utility Cost Management LLC for Energy Evaluation and Audit
- F. Consideration of Letter to the San Luis Obispo County Board of Supervisors Regarding the Proposals to Redistrict the County's Supervisorial Districts

**7. REGULAR BUSINESS**

- A. Discussion and Consideration of First Quarter Budget Report for FY 2021/22 and Adoption of Resolution 46-2021 Amending the Fiscal Year 2021/22 Budget
- B. Discussion and Consideration of Strategic Plan Status Report and Update
- C. Discussion and Consideration of Policy 1040.2 Regarding Answering Correspondence to the Board
- D. Receive Final Investment Grade Audit Report from PG&E and Discuss and Consider Potential Follow-up Actions

**8. MANAGER REPORTS**

- A. Public Comment: The President will be asking for public comment before the reports.
- B. General Manager's Report
- C. Finance Manager's Report
- D. Utilities Report CHANGED

**9. FUTURE AGENDA ITEM(S)**

This is an opportunity to request a formal agenda report be prepared and the item placed on a future agenda. No formal action can be taken except to direct the General Manager to place a matter of business on a future agenda by majority vote

**10. ADJOURN TO CLOSED SESSION**

- A.** PUBLIC EMPLOYEE PERFORMANCE EVALUATION, Pursuant to Government Code  
Section 54957(b)(2)  
Title: General Manager
- B.** CONFERENCE WITH LABOR NEGOTIATORS Pursuant with Government Code Section  
54957.6  
Agency Designated Representative: Timothy Carmel  
Unrepresented Employee: General Manager, John F. Weigold IV

## CAMBRIA Community Services District

Thursday, October 28, 2021

Time Period: (Month)	Oct. 1 – Oct. 28, 2021	Avila	Cayucos	Cambria	Los Osos	San Simeon
Calls For Service:	260			47		
CFS: Last Year	382			57		
<b>Assault/Battery:</b>						
CFS	7					
<b>Disturbance:</b>						
CFS	16					
<b>Burglary:</b>						
CFS	3					
<b>Theft:</b>						
CFS	4					
<b>Vandalism</b>						
CFS	3					
<b>Mail Theft:</b>						
CFS	3					
<b>Phone Scam:</b>						
CFS	0					
<b>Suspicious Circs:</b>						
CFS	9					
<b>Enforcement Stops:</b>						
CFS	16					
<b>Preventative Patrol Activity:</b>						
CFS	22					

Notable:



## Cambria CSD Fire Department November 18<sup>th</sup>, CCSD Board Meeting

### October 2021

#### Prevention and Education

- 0 Rough-in sprinkler inspections
- 2 Fire final inspections
- 9 Fire plan reviews
  - 579 Plymouth
  - 950 Main
  - 6820 Moonstone
  - 5275 Nottingham
  - 604 Main
  - 559 Warwick
  - 1710 Newhall
  - 1280 Norton
  - 1915 Newhall
- 2 Engine company commercial fire and life safety inspections were conducted
- 0 Public education events
- 0 Fire Engine and Station tours

#### Meetings and Affiliations

- |                                |  |
|--------------------------------|--|
| • Weekly operational briefings | October 0900 Cambria                     |
| • Weekly liaison briefings     | October 1100 Cambria                     |
| • CISM mtg                     | October 1 <sup>st</sup> , 1100 Cambria   |
| • HR Personnel mtg             | October 3 <sup>rd</sup> , 0900 Cambria   |
| • CCSD Managers mtg            | October 5 <sup>th</sup> , 0830 Cambria   |
| • County Chief's mtg           | October 6 <sup>th</sup> , 0900 Templeton |
| • Staff mtg                    | October 8 <sup>th</sup> , 0800 Cambria   |
| • Evacuation mtg               | October 8 <sup>th</sup> , 1000 Cambria   |
| • Wildfire Preparedness Event  | October 9 <sup>th</sup> , 1000 Cambria   |
| • CCSD Managers mtg            | October 12 <sup>th</sup> , 0830 Cambria  |
| • CCSD Board mtg               | October 21 <sup>st</sup> , 1400 Cambria  |
| • CCSD Managers mtg            | October 26 <sup>th</sup> , 0830 Cambria  |

#### Operations and News

- SLO County EOC opened and running for Covid-19 Disaster Declaration
- Weekly coordination between EOC, Public Health, County Fire Chiefs
- Station is closed to the public, all public events, prevention activities and educational tours are cancelled
- Training for the month of October was primarily focused on the following – auto extrication, wildland fires, use of ladders, EMS skills review

#### Grant Updates

- Awarded AFG Supplemental: Covid 19 PPE – awarded, equipment purchase in process
- SLO OES Grant for mobile radio replacement – awarded, equipment purchase in process
- AFG SAFER Grant – awarded, application period open
- CA Climate Investment Grant – denied, pending submittal with alternate funding source
- Zonehaven Evacuation Grant – awarded through County Fire Chiefs/Firesafe Counsel

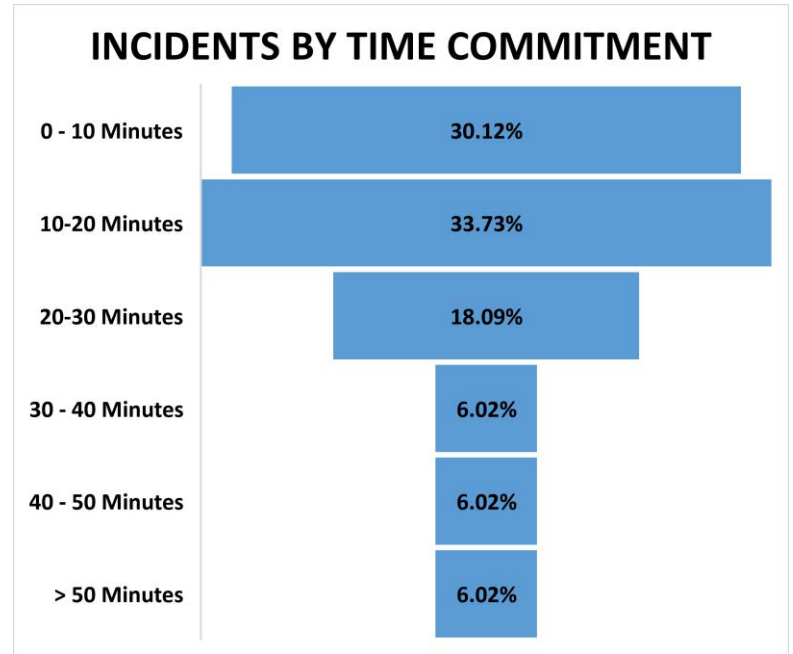
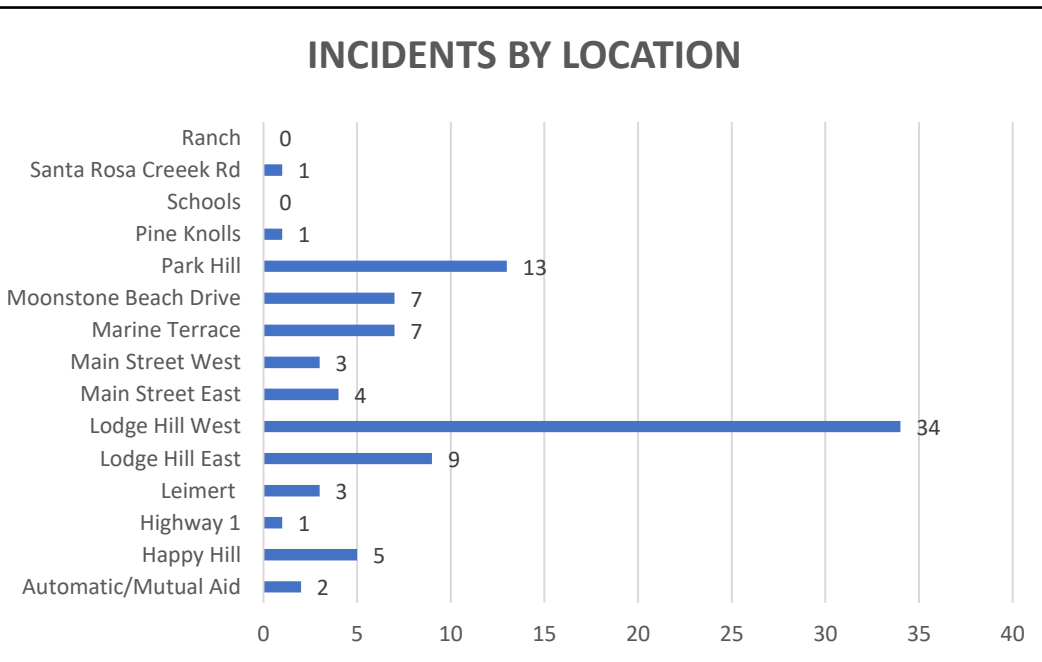
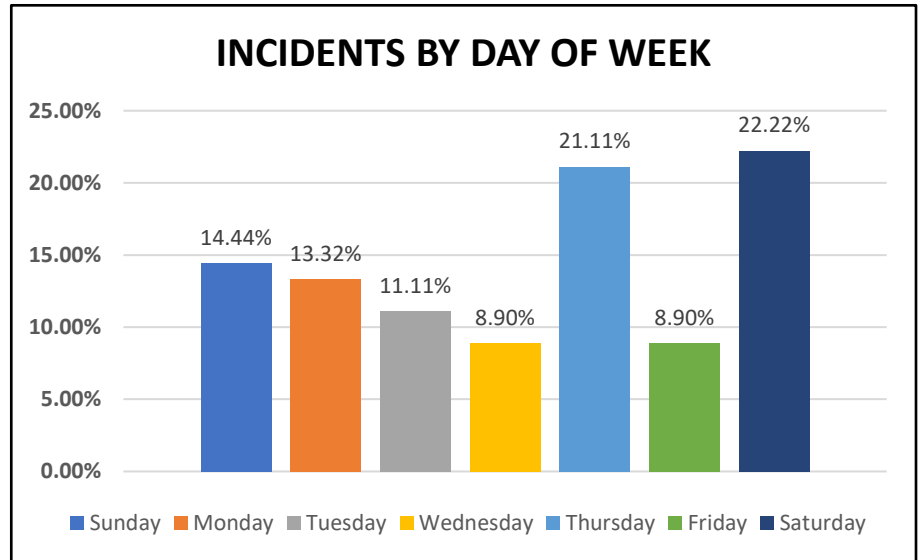
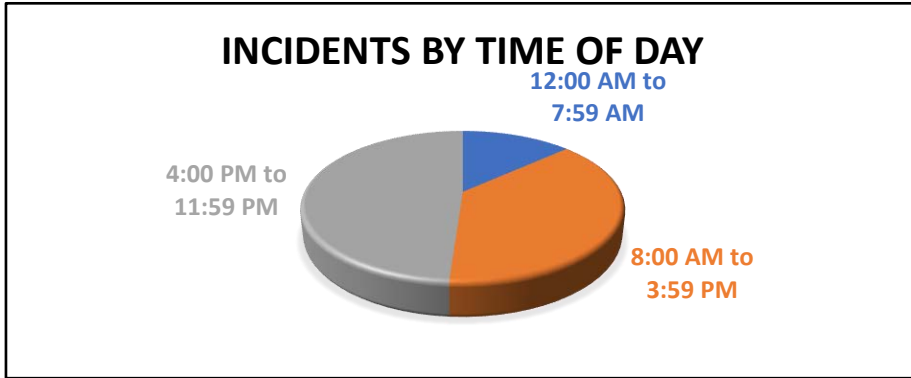
#### Fire Safety Bulletins

- Smoke Detectors
- Carbon Monoxide Detectors
- Dryer Safety
- Home Safety

Fire Statistics are attached for your review

## CAMBRIA CSD FIRE DEPARTMENT - MONTHLY INCIDENT STATISTICS p.1

Categories	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total
<b>NFIRS Series 1: Fire</b>	2	0	1	0	1	1	1	3	1	3			13
Structure Fire	1	0	0	0	0	0	0	1	0	0			2
Vehicle Fire	0	0	0	0	0	1	0	0	1	0			2
Vegetation Fire	1	0	0	0	0	0	0	1	0	2			4
Fire (other)	0	0	1	0	1	0	1	1	0	1			5
<b>NFIRS Series 2: Overpressure/Explosion</b>	0	0	0	0	0	0	0	0	0	0			0
<b>NFIRS Series 3: Rescue &amp; EMS</b>	35	27	45	41	32	30	39	38	34	41			362
Motor Vehicle Accident	1	0	2	1	2	0	2	3	0	1			12
Ocean/Water Rescue	1	0	0	0	0	0	0	1	1	0			3
Cliff Rescue	1	0	1	0	0	0	0	0	0	0			2
<b>NFIRS Series 4: Hazardous Condition</b>	14	2	1	1	1	0	0	0	0	6			25
Spills		0	0	0	0	0	0	0	0	0			0
Gas Leaks		1	0	1	0	0	0	0	0	1			3
Electrical Problems	13	0	1	0	0	0	0	0	0	5			19
Hazards (other)	1	1	0	0	1	0	0	0	0	0			3
<b>NFIRS Series 5: Service Call</b>	17	15	15	9	14	15	16	18	16	14			149
Water Leak	0	0	0	0	0	0	0	0	1	0			1
Smoke/Odor Problem	0	0	0	0	0	0	0	0	0	0			0
Animal Problem	0	0	0	0	1	0	0	0	0	0			1
Public Service Assist	10	1	4	3	2	5	8	16	10	12			71
Assist Invalids	7	15	11	6	11	10	8	2	5	2			77
<b>NFIRS Series 6: Good Intent Call</b>	21	17	19	25	21	26	39	36	11	16			231
<b>NFIRS Series 7: False Alarm</b>	6	4	10	5	5	8	4	3	2	6			53
<b>NFIRS Series 8: Severe Weather/Disaster</b>	16	0	0	0	0	0	1	0	1	1			19
<b>NFIRS Series 9: Special Incident Type</b>	1	0	0	0	0	0	0	0	0	2			3
<b>Response Totals</b>	<b>112</b>	<b>65</b>	<b>91</b>	<b>81</b>	<b>74</b>	<b>80</b>	<b>100</b>	<b>98</b>	<b>65</b>	<b>89</b>	<b>0</b>	<b>0</b>	<b>855</b>





# CARBON MONOXIDE



## The Invisible Killer



Carbon Monoxide is an odorless, colorless gas created when fuels (such as gasoline, wood, coal, natural gas, propane, oil, and methane) burn incompletely. In the home, heating and cooking equipment that burn fuel are potential sources of carbon monoxide. Vehicles or generators running in an attached garage can produce dangerous levels of carbon monoxide.



- CO alarms should be installed in a central location outside each sleeping area and on every level of the home. For the best protection, interconnect all CO alarms throughout the home. When one sounds, they all sound.
- Follow the manufacturer's instructions for placement and mounting height.
- Choose a CO alarm that is listed by a qualified testing laboratory.
- Test CO alarms at least once a month; replace them according to the manufacturer's instructions.
- If the audible trouble signal sounds, check for low batteries. If the battery is low, replace it. If it still sounds, call the fire department non-emergency number, (805) 927-6240.
- If the CO alarm sounds, immediately move to a fresh air location outdoors or by an open window or door. Make sure everyone inside the home is accounted for. Call 911 for help from a fresh air location and stay there until emergency personnel declare that it is safe to re-enter the home.
- If you need to warm a vehicle, remove it from the garage immediately after starting it. Do not run a vehicle or other fueled engine or motor indoors, even if the garage doors are open. Make sure the exhaust pipe of a running vehicle is not covered.
- A generator should be used in a well-ventilated location outdoors, away from windows, doors and vent openings.

**If the CO alarm sounds,  
get to fresh air and call  
911.**





# DRYER SAFETY



## Prevent Clothes Dryer Fires

Doing laundry is most likely part of your every day routine, but do you know how important taking care of your clothes dryer is to the safety of your home? With a few simple safety tips you can help prevent a clothes dryer fire.

### DRYER TIPS

- Have your dryer installed and serviced by a professional.
- Make sure you clean the lint filter before or after each load of laundry. Remove lint that has collected around the drum.
- Rigid or flexible metal venting should be used to sustain proper air flow and drying time.
- Make sure the air exhaust vent pipe is not restricted and the outdoor vent flap will open when the dryer is operating. Once a year, or more often if you notice that it is taking longer than normal for your clothes to dry, clean lint out of the vent pipe or have a dryer lint removal service do it for you.
- Keep dryers in good working order. Gas dryers should be inspected by a qualified professional to make sure that the gas line and connection are intact and free of leaks.
- Make sure the right plug and outlet are used and that the machine is connected properly.
- Follow the manufacturer's operating instructions and don't overload your dryer.
- Clothes that have come in contact with flammable substances should be laid outside to dry, then can be washed and dried as usual.
- Turn the dryer off if you leave the home or when you go to bed.
- Make sure your dryer is properly grounded.
- Keep the area around your dryer clear of things that can burn.



### DO THIS...



### ... NOT THIS





# HOME SAFETY



## Top Causes of Fire

**CANDLES:** December is the peak time for candle fires, with 12% of fires beginning with decorations compared to 4% the rest of the year.

**SMOKING:** 1 out of 4 fatal victims of smoking-material fires is not the smoker whose cigarette started the fire.

**COOKING:** Two-thirds of home cooking fires start with the ignition of food and other cooking materials.

**SPACE HEATERS:** Give Space heaters space!!! They account for 4 out of 5 home heating fire deaths.



### CANDLES

- Always keep candles at least one foot away from anything flammable.
- Always put candles in a sturdy pedestal that won't tip over.
- Never use a candle as a night light.
- Always remember to extinguish all candles before going to bed or leaving the house.
- Have flashlights ready and battery-powered lighting ready to use during a power outage. Never use candles.

### SMOKING



- Never smoke if medical oxygen is used in the home.
- Never smoke in bed or other areas where people sleep.
- Smoke outside. Most deaths result from fires that started in living rooms, family rooms, dens or bedrooms.
- Keep smoking materials out of reach of children.
- Always use deep, sturdy ashtrays.
- Remember to wet cigarette butts and ashes before throwing them out.

## Smoke Alarms Save Lives!!!

### SPACE HEATERS



- Always keep heating equipment at least three feet away from anything that can burn... including yourself.
- Always plug space heaters directly into the wall and never plug into an extension cord.
- Always shut off and unplug heaters when you go to bed or leave the house.
- Have heating equipment and chimneys cleaned and inspected every year by a qualified professional.
- Make sure the fireplace has a sturdy screen to stop sparks from flying into the room.
- Never use the oven to heat your house.



### COOKING

- Never leave cooking unattended. If you must leave the room, it can help to bring a cooking utensil or oven mitt to help you remember the food.
- Be on alert! If you are sleepy or have consumed alcohol don't use the stove or stovetop.
- If a pan or food catches fire, slide a lid over it and turn off the burner. Leave the pan covered until it is completely cooled.
- For an oven fire, turn off the heat and keep the door closed.
- Never put water on a grease or oil fire.



# SMOKE DETECTORS



## A Key Part to a Home Escape Plan



- Make sure to have smoke detectors installed on every level of your home, in each bedroom, and outside of each sleeping area.
- Installing interconnected alarms is the best choice because when one goes off, all the other do as well.
- Always make sure everyone can hear the smoke detectors. If hearing them is an issue, invest in visual indicators such as strobes.
- Always change batteries twice a year, or invest in 10-year lithium batteries which coincide with the life of the smoke detectors. Replace all smoke detectors when they are 10 years old.
- Mount smoke detectors high on walls or ceilings (smoke rises).
- Don't install smoke detectors near windows, doors, or ducts where drafts might interfere with their operations.
- Ionization smoke detectors are generally more responsive to smoldering fires.
- Photoelectric smoke detectors are generally more responsive to flaming fires.
- For best protection, both types of detectors or combination ionization-photoelectric detectors, also known as dual sensor smoke detectors are recommended.
- Test your smoke detectors at least once a month. Press the test button to be sure the detector is working.
- People who are hard-of-hearing or deaf can use special detectors. These detectors have strobe lights and bed shakers.
- A closed door may slow the spread of smoke, heat, and fire.



Cambria Community Services District , CA

# Expense Approval Report

By Vendor Name

Payment Dates 10/1/2021 - 10/31/2021

Vendor Name	Payable Number	Payment Date	Description (Item)	Account Number	Amount
<b>Vendor: 10041 - ABALONE COAST ANALYTICAL, INC.</b>					
ABALONE COAST ANALYTICAL, 21-4501		10/14/2021	WW/TOTAL SUSPENDED SOLIDS, QUANTI TRAY SW	12-60910-12	152.00
ABALONE COAST ANALYTICAL, 21-4534		10/14/2021	WW/TOTAL SUSPENDED SOLIDS	12-60910-12	90.00
ABALONE COAST ANALYTICAL, 21-4638		10/14/2021	WW/TOTAL SUSPENDED SOLIDS	12-60910-12	154.00
ABALONE COAST ANALYTICAL, 21-4666		10/14/2021	WW/TOTAL SUSPENDED SOLIDS	12-60910-12	58.00
ABALONE COAST ANALYTICAL, 21-4751		10/14/2021	WW/TOTAL SUSPENDED SOLIDS	12-60910-12	122.00
ABALONE COAST ANALYTICAL, 21-4786		10/14/2021	WW/TOTAL SUSPENDED SOLIDS	12-60910-12	90.00
<b>Vendor 10041 - ABALONE COAST ANALYTICAL, INC. Total:</b>					<b>666.00</b>
<b>Vendor: 10064 - AGP VIDEO</b>					
AGP VIDEO	8606	10/20/2021	ADM/VIDEO CONF SVC 9/9, 9/16, 9/24, 9/30	01-60860-09	1,525.00
<b>Vendor 10064 - AGP VIDEO Total:</b>					<b>1,525.00</b>
<b>Vendor: 10080 - ALL WAYS CLEAN</b>					
ALL WAYS CLEAN	56420	10/27/2021	F&R/MONTHLY CLEANING VETS HALL OCT 2021	01-6033V-02	230.69
ALL WAYS CLEAN	56421	10/27/2021	F&R/MONTHLY CLEANING RODEO GRNDS RD OCT 2021	01-6080M-02	162.00
ALL WAYS CLEAN	56421	10/27/2021	WD/WW/MONTHLY CLEANING HEATH LANE OCT	11-6033B-11	196.69
ALL WAYS CLEAN	56421	10/27/2021	WD/WW/MONTHLY CLEANING HEATH LANE OCT	12-6033B-12	196.69
ALL WAYS CLEAN	56422	10/27/2021	ADM/MONTHLY OFFICE CLEANING OCT 2021	01-6033B-09	256.64
ALL WAYS CLEAN	56423	10/27/2021	F&R/MONTHLY CLEANING PUBLIC RESTROOMS OCT	01-6080M-02	857.60
<b>Vendor 10080 - ALL WAYS CLEAN Total:</b>					<b>1,900.31</b>
<b>Vendor: 11108 - ALLCHIN, JOHN</b>					
ALLCHIN, JOHN	10/04/21	10/06/2021	CELL PHONE & INTERNET ALLOWANCE	12-6060C-12	100.00
ALLCHIN, JOHN	10/18/21	10/25/2021	WW/REIMB DRINKING WTR TRTMNT OPER CERT T-4	12-6120E-12	105.00
<b>Vendor 11108 - ALLCHIN, JOHN Total:</b>					<b>205.00</b>
<b>Vendor: 10091 - ALPHA ELECTRICAL SERVICE</b>					
ALPHA ELECTRICAL SERVICE	9965	10/12/2021	WW/REPLACE MOTOR IN LIFT STN A-1 8/19/21	12-6032L-12	751.50
ALPHA ELECTRICAL SERVICE	9966	10/12/2021	WW/CONNECT PUMP MOTOR 9/27/21	12-6032T-12	699.00
ALPHA ELECTRICAL SERVICE	10008	10/27/2021	WW/SERVICE CALL LS A-1 PUMP	12-6032L-12	569.00



Cambria Community Services District , CA

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Payment Dates 10/1/2021 - 10/31/2021

Vendor Name	Payable Number	Payment Date	Description (Item)	Account Number	Amount
<b>Vendor 10091 - ALPHA ELECTRICAL SERVICE Total:</b>					<b>2,019.50</b>
<b>Vendor: 10092 - ALPHA FIRE &amp; SECURITY ALARM CORP</b>					
ALPHA FIRE & SECURITY ALARM	46931	10/19/2021	F&R/VETS HALL FIRE ALRM MONTRNG NOV,DEC 21,JAN	01-6033V-02	135.00
<b>Vendor 10092 - ALPHA FIRE &amp; SECURITY ALARM CORP Total:</b>					<b>135.00</b>
<b>Vendor: 10101 - AMERICAN WATER WORKS ASSN</b>					
AMERICAN WATER WORKS AS	7001939659	10/14/2021	WD/ANNUAL MEMBERSHIP DUES 10/1/21 - 9/30/22	11-60540-11	459.00
<b>Vendor 10101 - AMERICAN WATER WORKS ASSN Total:</b>					<b>459.00</b>
<b>Vendor: 10114 - ANDREW THOMSON</b>					
ANDREW THOMSON	1895	10/20/2021	WD/TESTING RADIO COMM SYSTEM 9/1/21	11-60630-11	165.00
ANDREW THOMSON	1896	10/20/2021	WRF/PROGRAMMING SCADA & ALARMS 9/2/21	39-6091F-25	1,225.00
ANDREW THOMSON	1897	10/20/2021	WD/PURCH & CONFIG VPN FIREWALL & ON CALL TABLET	11-60450-11	4,581.61
ANDREW THOMSON	1899	10/20/2021	WD/REPAIRED COMM DUE TO SOLAR PANEL THEFT	11-60360-11	412.50
ANDREW THOMSON	1901	10/20/2021	WW/ELECTRICAL WORK AT INFLUENT PUMP STATION	12-6032T-12	2,063.13
ANDREW THOMSON	1903	10/20/2021	WD/SR4 PRODUCTION METER INSTALL	11-6031R-11	3,485.23
ANDREW THOMSON	1904	10/20/2021	WD/SCADA RADIO TESTING & ANTENNA INSTALL	11-60400-11	3,083.46
ANDREW THOMSON	1905	10/20/2021	WD/WORK ON COMPUTER & RADIO SR3	11-60400-11	1,928.88
ANDREW THOMSON	1906	10/20/2021	WD/INSTALL NEW SOLAR PANELS AFTER THEFT	11-60360-11	1,830.53
ANDREW THOMSON	1902	10/27/2021	WD/INTEGRATION & TRNG FOR SCADA COMPUTER	11-60370-11	2,945.00
<b>Vendor 10114 - ANDREW THOMSON Total:</b>					<b>21,720.34</b>
<b>Vendor: 10135 - ASAP REPROGRAPHICS</b>					
ASAP REPROGRAPHICS	217173	10/07/2021	F&R/DRAFT SET OF CONST DRAWINGS FISCALINI	01-6033R-02	10.44
<b>Vendor 10135 - ASAP REPROGRAPHICS Total:</b>					<b>10.44</b>
<b>Vendor: 10144 - AT&amp;T/CALNET3</b>					
AT&T/CALNET3	0681.0821	10/07/2021	WW/WD/ALARM AT LIFT STN A & PINE KNOLLS TANK	11-6060P-11	44.79
AT&T/CALNET3	0681.0821	10/07/2021	WW/WD/ALARM AT LIFT STN A & PINE KNOLLS TANK	12-6060P-12	23.45
AT&T/CALNET3	0682.0821	10/07/2021	WW/ALARM AT LIFT STN B3	12-6060P-12	23.42
AT&T/CALNET3	1928.0821	10/07/2021	FD/FAX LINE	01-6060P-01	34.25
AT&T/CALNET3	9614.0821	10/07/2021	WW/ALARM AT LIFT STN B1	12-6060P-12	23.50
AT&T/CALNET3	9615.0821	10/07/2021	WW/ALARM AT LIFT STN B2	12-6060P-12	23.42



Cambria Community Services District , CA

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Vendor Name	Payable Number	Payment Date	Description (Item)	Account Number	Amount
AT&T/CALNET3	9616.0821	10/07/2021	WW/ALARM AT LIFT STN B	12-6060P-12	23.46
AT&T/CALNET3	9617.0821	10/07/2021	WW/ALARM AT LIFT STN 9	12-6060P-12	23.53
AT&T/CALNET3	9618.0821	10/07/2021	WW/ALARM AT LIFT STN A1	12-6060P-12	23.71
AT&T/CALNET3	9619.0821	10/07/2021	WW/FAX LINE	12-6060P-12	23.42
AT&T/CALNET3	9620.0821	10/07/2021	WD/TELEMETRY SYSTEMS	11-6060P-11	23.55
AT&T/CALNET3	9621.0821	10/07/2021	F&R/FIRE ALARMS AT VETS HALL	01-6060P-02	45.48
AT&T/CALNET3	9622.0821	10/07/2021	WW/ALARM AT LIFT STN 4	12-6060P-12	23.56
AT&T/CALNET3	9623.0821	10/07/2021	WW/ALARM AT LIFT STN 8	12-6060P-12	23.47
AT&T/CALNET3	9624.0821	10/07/2021	WD/LEIMERT PUMP STATION	11-6060P-11	23.40
AT&T/CALNET3	9625.0821	10/07/2021	ADM/OFFICE FAX LINE	01-6060P-09	23.87
AT&T/CALNET3	9627.0821	10/07/2021	F&R/RODEO GROUNDS RD	01-6060P-02	23.90
AT&T/CALNET3	9629.0821	10/07/2021	WW/HEATH LANE PHONE	12-6060P-12	54.37
<b>Vendor 10144 - AT&amp;T/CALNET3 Total:</b>					<b>508.55</b>
<b>Vendor: 10140 - AT&amp;T</b>					
AT&T	2454.1021	10/07/2021	WW/ALARM AT LIFT STN B-4	12-6060P-12	266.29
AT&T	1467.1021	10/20/2021	WD/WELL HEAD ZONE TO ZONE TRANSMISSION	11-6060P-11	200.05
<b>Vendor 10140 - AT&amp;T Total:</b>					<b>466.34</b>
<b>Vendor: 10166 - BADGER METER INC.</b>					
BADGER METER INC.	80081817	10/25/2021	WD/ORION CELLULAR SVC SEPT 2021	11-6031M-11	30.00
<b>Vendor 10166 - BADGER METER INC. Total:</b>					<b>30.00</b>
<b>Vendor: 12425 - BENJAMIN A. HILL, INC.</b>					
BENJAMIN A. HILL, INC.	3355	10/25/2021	WD/WW/ANNUAL SUBSCRIPTION OCT 2021 -	11-60450-11	360.00
BENJAMIN A. HILL, INC.	3355	10/25/2021	WD/WW/ANNUAL SUBSCRIPTION OCT 2021 -	12-60450-12	360.00
<b>Vendor 12425 - BENJAMIN A. HILL, INC. Total:</b>					<b>720.00</b>
<b>Vendor: 10229 - BLAND, MELISSA</b>					
BLAND, MELISSA	10/04/21	10/06/2021	CELL PHONE & INTERNET ALLOWANCE	11-6060C-11	33.00
BLAND, MELISSA	10/04/21	10/06/2021	CELL PHONE & INTERNET ALLOWANCE	12-6060C-12	33.00
BLAND, MELISSA	10/04/21	10/06/2021	CELL PHONE & INTERNET ALLOWANCE	39-6060C-25	34.00
BLAND, MELISSA	10/18/21	10/19/2021	WD/REIMB FOOD,HOTEL,MILES	11-6120E-11	527.66
<b>Vendor 10229 - BLAND, MELISSA Total:</b>					<b>627.66</b>
<b>Vendor: 10260 - BRENNTAG PACIFIC, INC.</b>					
BRENNTAG PACIFIC, INC.	BPI182645	10/19/2021	WD/CHEMICALS	11-6091C-11	372.35
BRENNTAG PACIFIC, INC.	BPI184794	10/19/2021	WD/CHEMICALS	11-6091C-11	477.92
BRENNTAG PACIFIC, INC.	BPI186682	10/19/2021	WD/CHEMICALS	11-6091C-11	449.13
BRENNTAG PACIFIC, INC.	BPI187375	10/19/2021	WD/CHEMICALS	11-6091C-11	191.95



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<b>Vendor 10260 - BRENNTAG PACIFIC, INC. Total:</b>					<b>1,491.35</b>
<b>Vendor: 10263 - BREZDEN PEST CONTROL, INC</b>					
BREZDEN PEST CONTROL, INC	411721	10/07/2021	ADM/SQUIRREL CONTROL, SPRAY & DEWEB TAMSON DR	01-6033B-09	100.00
BREZDEN PEST CONTROL, INC	411939	10/07/2021	F&R/SQUIRREL CONTROL VETS HALL	01-6033V-02	75.00
<b>Vendor 10263 - BREZDEN PEST CONTROL, INC Total:</b>					<b>175.00</b>
<b>Vendor: 10288 - BURKEY, MICHAEL A</b>					
BURKEY, MICHAEL A	10/04/21	10/06/2021	CELL PHONE ALLOWANCE	01-6060C-01	45.00
<b>Vendor 10288 - BURKEY, MICHAEL A Total:</b>					<b>45.00</b>
<b>Vendor: 10310 - CAL SPECIAL DIST ASSOC (CSDA)</b>					
CAL SPECIAL DIST ASSOC (CSDA)	10/26/21	10/27/2021	ADM/2022 MEMBERSHIP RENEWAL & SAMPLE POLICY	01-60540-09	8,420.00
<b>Vendor 10310 - CAL SPECIAL DIST ASSOC (CSDA) Total:</b>					<b>8,420.00</b>
<b>Vendor: 10317 - CAL-COAST MACHINERY INC.</b>					
CAL-COAST MACHINERY INC.	717589	10/07/2021	F&R/PARTS FOR JOHN DEERE TRACTOR	01-6041N-02	253.88
<b>Vendor 10317 - CAL-COAST MACHINERY INC. Total:</b>					<b>253.88</b>
<b>Vendor: 12526 - CALIFORNIA HEALTH &amp; SAFETY INC.</b>					
CALIFORNIA HEALTH & SAFETY	21-302CALB	10/07/2021	FD/REPAIR COMPRESSOR	01-6220B-01	2,218.84
<b>Vendor 12526 - CALIFORNIA HEALTH &amp; SAFETY INC. Total:</b>					<b>2,218.84</b>
<b>Vendor: 10340 - CAMBRIA AUTO SUPPLY LLC</b>					
CAMBRIA AUTO SUPPLY LLC	101522	10/21/2021	WW/OIL, UTILITY KNIFE	12-6032L-12	38.13
CAMBRIA AUTO SUPPLY LLC	101546	10/21/2021	WW/FLUIDS FOR	12-6032G-12	71.29
CAMBRIA AUTO SUPPLY LLC	101657	10/21/2021	F&R/LIQUID WAX	01-60900-02	16.80
CAMBRIA AUTO SUPPLY LLC	101677	10/21/2021	WW/BULBS & BELTS	12-6032L-12	136.65
CAMBRIA AUTO SUPPLY LLC	101704	10/21/2021	F&R/OIL	01-6041N-02	32.42
CAMBRIA AUTO SUPPLY LLC	101756	10/21/2021	F&R/OIL FILTER, OIL, DRAIN PAN	01-6041L-02	87.74
CAMBRIA AUTO SUPPLY LLC	101757	10/21/2021	F&R/AIR FILTER, OIL FILTER	01-6041L-02	52.23
CAMBRIA AUTO SUPPLY LLC	101758	10/21/2021	F&R/ OIL	01-6041L-02	69.65
CAMBRIA AUTO SUPPLY LLC	101861	10/21/2021	WW/INFLUENT BELTS	12-6032L-12	216.18
CAMBRIA AUTO SUPPLY LLC	101864	10/21/2021	WW/RETURN BELTS	12-6032L-12	(102.05)
CAMBRIA AUTO SUPPLY LLC	101875	10/21/2021	WW/OIL AND INFLUENT	12-6032L-12	602.87
CAMBRIA AUTO SUPPLY LLC	101879	10/21/2021	F&R/OIL	01-6041L-02	12.84
CAMBRIA AUTO SUPPLY LLC	101900	10/21/2021	WW/INFLUENT BELTS	12-6032L-12	267.29
CAMBRIA AUTO SUPPLY LLC	101917	10/21/2021	F&R/BRAKE CLEANER, OIL	01-60900-02	94.66
CAMBRIA AUTO SUPPLY LLC	101931	10/21/2021	F&R/SPARK PLUGS	01-6041N-02	7.42
CAMBRIA AUTO SUPPLY LLC	102065	10/21/2021	WW/DIESEL EXHAUST FLUID, BELT	12-6041V-12	89.47
CAMBRIA AUTO SUPPLY LLC	102186	10/21/2021	FD/SPARK PLUGS	01-6041L-01	18.79
CAMBRIA AUTO SUPPLY LLC	102225	10/21/2021	WW/BELTS	12-6032T-12	75.60
CAMBRIA AUTO SUPPLY LLC	102245	10/21/2021	WD/ADHESIVE, FUSES	11-6033B-11	10.08



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<b>Vendor 10340 - CAMBRIA AUTO SUPPLY LLC Total:</b>					<b>1,798.06</b>
<b>Vendor: 10341 - CAMBRIA BUSINESS CENTER</b>					
CAMBRIA BUSINESS CENTER	120	10/07/2021	WW/ADM/SHIPPING, NOTARY SERVICE, COPIES	01-43900-09	15.30
CAMBRIA BUSINESS CENTER	120	10/07/2021	WW/ADM/SHIPPING, NOTARY SERVICE, COPIES	12-60510-12	13.65
CAMBRIA BUSINESS CENTER	120	10/07/2021	WW/ADM/SHIPPING, NOTARY SERVICE, COPIES	12-60510-12	227.56
<b>Vendor 10341 - CAMBRIA BUSINESS CENTER Total:</b>					<b>256.51</b>
<b>Vendor: 10356 - CAMBRIA HARDWARE CENTER</b>					
CAMBRIA HARDWARE CENTER	1570618	10/21/2021	WD/CONDUIT PIPING	11-60900-11	18.62
CAMBRIA HARDWARE CENTER	1576267	10/21/2021	WD/MISC SUPPLIES	11-60900-11	5.65
CAMBRIA HARDWARE CENTER	1576505	10/21/2021	WD/FILLER, GLOVES	11-6035R-11	13.28
CAMBRIA HARDWARE CENTER	1576731	10/21/2021	WD/CONDUIT PIPING	11-60370-11	83.44
CAMBRIA HARDWARE CENTER	1577667	10/21/2021	WRF/PVC GLUE	39-60900-25	11.79
CAMBRIA HARDWARE CENTER	1578013	10/21/2021	WD/NUTS, BOLTS & SCREWS	11-60900-11	3.83
CAMBRIA HARDWARE CENTER	1578600	10/21/2021	WD/RETURN CONDUIT	11-60370-11	(87.61)
CAMBRIA HARDWARE CENTER	1572114	10/21/2021	WW/CABLE, HEAT GUN	12-6032T-12	53.07
CAMBRIA HARDWARE CENTER	1572140	10/21/2021	WW/NUTS, BOLTS & SCREWS	12-6032C-12	6.68
CAMBRIA HARDWARE CENTER	1572553	10/21/2021	WW/O-RINGS	12-6032L-12	0.53
CAMBRIA HARDWARE CENTER	1574703	10/21/2021	WW/GREEN MARKING PAINT	12-6041L-12	6.42
CAMBRIA HARDWARE CENTER	1576669	10/21/2021	WW/RUST DESTROYER	12-6032T-12	49.66
CAMBRIA HARDWARE CENTER	1577707	10/21/2021	WW/SPRAYER	12-6032T-12	23.58
CAMBRIA HARDWARE CENTER	1578133	10/21/2021	WW/NUTS, BOLTS & SCREWS	12-6032T-12	3.60
CAMBRIA HARDWARE CENTER	1578316	10/21/2021	WW/NUTS, BOLTS & SCREWS	12-6032T-12	2.06
CAMBRIA HARDWARE CENTER	1578470	10/21/2021	WW/NUTS, BOLTS & SCREWS	12-6032L-12	8.99
CAMBRIA HARDWARE CENTER	1572089	10/21/2021	F&R/DEPT SUPPLIES	01-60900-02	26.24
CAMBRIA HARDWARE CENTER	1572748	10/21/2021	F&R/WALL BUMPER	01-60900-02	11.54
CAMBRIA HARDWARE CENTER	1572866	10/21/2021	F&R/MISC SUPPLIES	01-60900-02	33.08
CAMBRIA HARDWARE CENTER	1575902	10/21/2021	F&R/PAINT, PAINT BRUSH	01-60900-02	15.15
CAMBRIA HARDWARE CENTER	1575939	10/21/2021	F&R/NUTS, BOLTS & SCREWS	01-6033B-02	1.97
CAMBRIA HARDWARE CENTER	1578354	10/21/2021	F&R/HOSES, GLOVES	01-60900-02	81.23
CAMBRIA HARDWARE CENTER	1578422	10/21/2021	F&R/TAPE	01-60900-02	2.67
CAMBRIA HARDWARE CENTER	1578774	10/21/2021	F&R/BUNGEE CORD, TARP	01-60900-02	18.50
CAMBRIA HARDWARE CENTER	1574552	10/21/2021	FD/TAPE MEASURE	01-6033B-01	11.79
CAMBRIA HARDWARE CENTER	1575960	10/21/2021	FD/PIPE, UBOLT, QUICKCRETE	01-6033B-01	73.48
CAMBRIA HARDWARE CENTER	1576116	10/21/2021	FD/NAIL-ON BOX	01-60900-01	3.96
CAMBRIA HARDWARE CENTER	1577503	10/21/2021	FD/ELECTRICAL CONNECTOR	01-60900-01	10.71
CAMBRIA HARDWARE CENTER	1577908	10/21/2021	FD/ELECTRICAL CONNECTOR	01-6033B-01	7.50
<b>Vendor 10356 - CAMBRIA HARDWARE CENTER Total:</b>					<b>501.41</b>
<b>Vendor: 10368 - CAMBRIA VILLAGE SQUARE</b>					
CAMBRIA VILLAGE SQUARE	10/01/21	10/06/2021	ADM/MONTHLY OFFICE LEASE PMT 1316 TAMSON	01-60750-09	2,553.03
<b>Vendor 10368 - CAMBRIA VILLAGE SQUARE Total:</b>					<b>2,553.03</b>
<b>Vendor: 10375 - CARMEL &amp; NACCASHA LLP</b>					





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CARMEL & NACCASHA LLP	10/18/21	10/19/2021	ADM/MONTHLY RETAINER FOR LEGAL SERVICES NOV	01-6080K-09	11,100.00
CARMEL & NACCASHA LLP	41032	10/19/2021	ADM/MONTHLY SVCS PRIV & CONF SEPT 2021	01-6080L-09	2,920.00
CARMEL & NACCASHA LLP	41033	10/19/2021	ADM/LEGAL SVCS GENERAL SEPT 2021	01-6080K-09	4,714.40
<b>Vendor 10375 - CARMEL &amp; NACCASHA LLP Total:</b>					<b>18,734.40</b>
<b>Vendor: 10384 - CASTELLANOS, MICHAEL</b>					
CASTELLANOS, MICHAEL	10/04/21	10/06/2021	CELL PHONE ALLOWANCE	01-6060C-01	45.00
<b>Vendor 10384 - CASTELLANOS, MICHAEL Total:</b>					<b>45.00</b>
<b>Vendor: 10427 - CHARTER COMMUNICATIONS</b>					
CHARTER COMMUNICATIONS	4304.0921	10/07/2021	F&R/ADM/WD/WW/ETHERN ET SERVICES	01-6060I-02	279.07
CHARTER COMMUNICATIONS	4304.0921	10/07/2021	F&R/ADM/WD/WW/ETHERN ET SERVICES	01-6060I-02	140.09
CHARTER COMMUNICATIONS	4304.0921	10/07/2021	F&R/ADM/WD/WW/ETHERN ET SERVICES	01-6060I-09	235.29
CHARTER COMMUNICATIONS	4304.0921	10/07/2021	F&R/ADM/WD/WW/ETHERN ET SERVICES	11-6060I-11	275.95
CHARTER COMMUNICATIONS	4304.0921	10/07/2021	F&R/ADM/WD/WW/ETHERN ET SERVICES	12-6060I-12	275.94
CHARTER COMMUNICATIONS	3482.1021	10/25/2021	FD/ADM/WD/WW/BUSINESS INTERNET & VOICE	01-6060I-01	162.50
CHARTER COMMUNICATIONS	3482.1021	10/25/2021	FD/ADM/WD/WW/BUSINESS INTERNET & VOICE	01-6060I-09	162.50
CHARTER COMMUNICATIONS	3482.1021	10/25/2021	FD/ADM/WD/WW/BUSINESS INTERNET & VOICE	01-6060I-09	488.37
CHARTER COMMUNICATIONS	3482.1021	10/25/2021	FD/ADM/WD/WW/BUSINESS INTERNET & VOICE	11-6060I-11	162.50
CHARTER COMMUNICATIONS	3482.1021	10/25/2021	FD/ADM/WD/WW/BUSINESS INTERNET & VOICE	12-6060I-12	162.50
CHARTER COMMUNICATIONS	0335.1021	10/27/2021	F&R/BUSINESS VOICE	01-6060I-02	5.98
CHARTER COMMUNICATIONS	5974.1021	10/27/2021	WW/BUSINESS INTERNET & VOICE	12-6060I-12	174.97
<b>Vendor 10427 - CHARTER COMMUNICATIONS Total:</b>					<b>2,525.66</b>
<b>Vendor: 10443 - CIO SOLUTIONS, LP</b>					
CIO SOLUTIONS, LP	88825-121	10/06/2021	ADM/MONTHLY BILLING FOR OCT 2021	01-60440-09	2,920.00
CIO SOLUTIONS, LP	88852-121	10/06/2021	ADM/LAPTOP & DOCKING STATION FOR BOARD	01-60450-09	2,141.65
<b>Vendor 10443 - CIO SOLUTIONS, LP Total:</b>					<b>5,061.65</b>
<b>Vendor: 10445 - CIT BANK, N.A.</b>					
CIT BANK, N.A.	38556377	10/12/2021	MONTHLY IP PHONE	01-6060P-01	333.42
CIT BANK, N.A.	38556377	10/12/2021	MONTHLY IP PHONE	01-6060P-09	206.40
CIT BANK, N.A.	38556377	10/12/2021	MONTHLY IP PHONE	11-6060P-11	113.97
CIT BANK, N.A.	38556377	10/12/2021	MONTHLY IP PHONE	12-6060P-12	113.97



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<b>Vendor 10445 - CIT BANK, N.A. Total:</b>					<b>767.76</b>
<b>Vendor: 10463 - CIVIL DESIGN STUDIO INC.</b>					
CIVIL DESIGN STUDIO INC.	3365	10/21/2021	PROS/MISC ENG SVCS PUBLIC RESTROOM FISCALINI RANCH	01-61700-16	8,410.00
<b>Vendor 10463 - CIVIL DESIGN STUDIO INC. Total:</b>					<b>8,410.00</b>
<b>Vendor: 10474 - CLEVELAND BIOLOGICAL, LLC</b>					
CLEVELAND BIOLOGICAL, LLC	1097	10/19/2021	WRF/BIO MONITORING & REPTG FOR AMP 8/15, 8/29	39-6091E-25	3,860.00
<b>Vendor 10474 - CLEVELAND BIOLOGICAL, LLC Total:</b>					<b>3,860.00</b>
<b>Vendor: 10512 - CORBIN WILLITS SYSTEMS, INC.</b>					
CORBIN WILLITS SYSTEMS, INC	C109151	10/06/2021	ADM/MONTHLY SUPPORT AGMT MOM SOFTWARE	01-60440-09	1,299.04
<b>Vendor 10512 - CORBIN WILLITS SYSTEMS, INC. Total:</b>					<b>1,299.04</b>
<b>Vendor: 10543 - CULLIGAN-KITZMAN WATER</b>					
CULLIGAN-KITZMAN WATER	800661157	10/14/2021	FD/RO SERVICE HICAP SOFTENER	01-6033B-01	91.50
<b>Vendor 10543 - CULLIGAN-KITZMAN WATER Total:</b>					<b>91.50</b>
<b>Vendor: 12468 - DATAPROSE LLC</b>					
DATAPROSE LLC	9135	10/20/2021	WD/WW/POSTAGE DEPOSIT	11-13150-11	534.00
DATAPROSE LLC	9135	10/20/2021	WD/WW/POSTAGE DEPOSIT	12-13150-12	534.00
DATAPROSE LLC	DP2103315	10/20/2021	WD/WW/MAILING & POSTAGE UB BILLS JULY-AUG	11-60510-11	884.57
DATAPROSE LLC	DP2103315	10/20/2021	WD/WW/MAILING & POSTAGE UB BILLS JULY-AUG	11-6080M-11	267.28
DATAPROSE LLC	DP2103315	10/20/2021	WD/WW/MAILING & POSTAGE UB BILLS JULY-AUG	12-60510-12	884.58
DATAPROSE LLC	DP2103315	10/20/2021	WD/WW/MAILING & POSTAGE UB BILLS JULY-AUG	12-6080M-12	267.28
<b>Vendor 12468 - DATAPROSE LLC Total:</b>					<b>3,371.71</b>
<b>Vendor: 10568 - DAVID CRYE, INC</b>					
DAVID CRYE, INC	13477	10/19/2021	WD/ASPHALT	11-6035R-11	115.80
<b>Vendor 10568 - DAVID CRYE, INC Total:</b>					<b>115.80</b>
<b>Vendor: 10571 - DAVID KEITH TODD CONSULTING</b>					
DAVID KEITH TODD CONSULTIN	70602 1021	10/19/2021	WRF/PROFESSIONAL SVC FOR PERMITTING 9/1-9/30/21	40-69100-30	888.05
<b>Vendor 10571 - DAVID KEITH TODD CONSULTING Total:</b>					<b>888.05</b>
<b>Vendor: 10596 - DEAN, KAREN</b>					
DEAN, KAREN	10/13/21	10/14/2021	ADM/HOTEL, MILEAGE, MEALS, SD LRDSHP CONF	01-6120D-09	543.52
<b>Vendor 10596 - DEAN, KAREN Total:</b>					<b>543.52</b>



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<b>Vendor: 10604 - DELTA LIQUID ENERGY</b>					
DELTA LIQUID ENERGY	205920	10/12/2021	F&R/PROPANE	01-6060G-02	1,022.43
<b>Vendor 10604 - DELTA LIQUID ENERGY Total:</b>					<b>1,022.43</b>
<b>Vendor: 12525 - DEPARTMENT OF MOTOR VEHICLES</b>					
DEPARTMENT OF MOTOR VEH 09/29/21		10/12/2021	ADM/INS REQUEST FORM - FIRE HYDRANT CLAIM	01-60300-09	20.00
<b>Vendor 12525 - DEPARTMENT OF MOTOR VEHICLES Total:</b>					<b>20.00</b>
<b>Vendor: 11709 - DIENZO, RAY</b>					
DIENZO, RAY	10/04/21	10/06/2021	CELL PHONE & INTERNET ALLOWANCE	11-6060C-11	33.00
DIENZO, RAY	10/04/21	10/06/2021	CELL PHONE & INTERNET ALLOWANCE	12-6060C-12	33.00
DIENZO, RAY	10/04/21	10/06/2021	CELL PHONE & INTERNET ALLOWANCE	39-6060C-25	34.00
<b>Vendor 11709 - DIENZO, RAY Total:</b>					<b>100.00</b>
<b>Vendor: 10624 - DIGITAL DEPLOYMENT, INC</b>					
DIGITAL DEPLOYMENT, INC	2291198E-0012	10/14/2021	ADM/STREAMLINE WEB W/ENGAGE MEMBER FEE	01-6011W-09	260.00
<b>Vendor 10624 - DIGITAL DEPLOYMENT, INC Total:</b>					<b>260.00</b>
<b>Vendor: 10927 - DODSON, HALEY</b>					
DODSON, HALEY	09/30/21	10/06/2021	FD/REIMB FOR BOTTLED WATER FOR STATION	01-6120E-01	25.95
DODSON, HALEY	10 04 21	10/06/2021	CELL PHONE & INTERNET ALLOWANCE	01-6060C-09	100.00
DODSON, HALEY	10.04.21	10/06/2021	FD/REIMB LUNCH FOR INTERVIEW PANEL & STAFF	01-61250-01	169.67
DODSON, HALEY	10/04/21	10/06/2021	FD/REIMB FOR ICE FOR FIELD ASSESS TRNG 9/22/21	01-61250-01	11.97
<b>Vendor 10927 - DODSON, HALEY Total:</b>					<b>307.59</b>
<b>Vendor: 11552 - DUFFIELD, PAMELA</b>					
DUFFIELD, PAMELA	10.04.21	10/06/2021	CELL PHONE & INTERNET ALLOWANCE	01-6060C-09	100.00
DUFFIELD, PAMELA	10/04/21	10/06/2021	ADM/REIMB MILEAGE SLO CNTY CLERK REC & EOC	01-6120E-09	18.93
<b>Vendor 11552 - DUFFIELD, PAMELA Total:</b>					<b>118.93</b>
<b>Vendor: 10690 - EMPLOYMENT DEVELOPMENT DE</b>					
EMPLOYMENT DEVELOPMENT	10/31/2021	10/28/2021	UI INSURANCE BENEFITS - 3RD QTR	01-51120-01	163.00
<b>Vendor 10690 - EMPLOYMENT DEVELOPMENT DE Total:</b>					<b>163.00</b>
<b>Vendor: 10699 - ENVIRONMENTAL WATER SOLUTIONS, INC.</b>					
ENVIRONMENTAL WATER SOLI4360		10/21/2021	WW/MISC PARTS FOR INFLUENT PUMP REPAIR	12-6032T-12	1,661.18
<b>Vendor 10699 - ENVIRONMENTAL WATER SOLUTIONS, INC. Total:</b>					<b>1,661.18</b>



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Vendor Name	Payable Number	Payment Date	Description (Item)	Account Number	Amount
<b>Vendor: 12426 - EUROFINS TESTAMERICA</b>					
EUROFINS TESTAMERICA	3200036172	10/14/2021	WW/PFAS SAMPLING	12-60910-12	1,230.00
<b>Vendor 12426 - EUROFINS TESTAMERICA Total:</b>					<b>1,230.00</b>
<b>Vendor: 10728 - FAMCON PIPE &amp; SUPPLY, INC</b>					
FAMCON PIPE & SUPPLY, INC	S100061103.001	10/12/2021	WD/VALVE BOXES AND LIDS	11-6035R-11	1,713.23
FAMCON PIPE & SUPPLY, INC	S100063163.001	10/12/2021	WD/MISC WATER LINE AND VALVE SUPPLIES	11-6035L-11	2,602.27
FAMCON PIPE & SUPPLY, INC	S100063163.001	10/12/2021	WD/MISC WATER LINE AND VALVE SUPPLIES	11-6035V-11	780.00
FAMCON PIPE & SUPPLY, INC	S100063163.002	10/12/2021	WD/WATER LINE CLAMPS	11-6035L-11	541.98
FAMCON PIPE & SUPPLY, INC	S100063756.001	10/12/2021	WRF/MISC PARTS	39-60900-25	2,166.12
FAMCON PIPE & SUPPLY, INC	S100061103.002	10/27/2021	WD/DEPT SUPPLIES	11-6035R-11	484.88
FAMCON PIPE & SUPPLY, INC	S100063163.003	10/27/2021	WD/AIR-VAC DEVICE ENCLOSURE		547.37
<b>Vendor 10728 - FAMCON PIPE &amp; SUPPLY, INC Total:</b>					<b>8,835.85</b>
<b>Vendor: 10732 - FARM SUPPLY COMPANY</b>					
FARM SUPPLY COMPANY	220925	10/14/2021	WRF/FITTINGS FOR TANK REPAIR	39-60900-25	53.92
<b>Vendor 10732 - FARM SUPPLY COMPANY Total:</b>					<b>53.92</b>
<b>Vendor: 10751 - FGL ENVIRONMENTAL INC.</b>					
FGL ENVIRONMENTAL INC.	182703A	10/12/2021	WW/INORGANIC & SUPPORT ANALYSIS	12-60910-12	282.00
FGL ENVIRONMENTAL INC.	182883A	10/12/2021	WD/BACTI ANALYSIS	11-60910-11	30.00
FGL ENVIRONMENTAL INC.	182987A	10/12/2021	WD/BACTI & SUPPORT ANALYSIS	11-60910-11	112.00
FGL ENVIRONMENTAL INC.	183107A	10/12/2021	WD/BACTI & SUPPORT ANALYSIS	11-60910-11	112.00
FGL ENVIRONMENTAL INC.	183200A	10/12/2021	WD/BACTI & SUPPORT ANALYSIS	11-60910-11	136.00
FGL ENVIRONMENTAL INC.	183201A	10/12/2021	WD/BACTI ANALYSIS	11-60910-11	60.00
FGL ENVIRONMENTAL INC.	183199A	10/20/2021	WD/INORGANIC ANALYSIS	11-60910-11	30.00
FGL ENVIRONMENTAL INC.	183202A	10/20/2021	WD/INORGANIC & SUPPORT ANALYSIS	11-60910-11	150.00
FGL ENVIRONMENTAL INC.	183317A	10/20/2021	WD/BACTI & SUPPORT ANALYSIS	11-60910-11	112.00
FGL ENVIRONMENTAL INC.	183365A	10/20/2021	WD/BACTI & SUPPORT ANALYSIS	11-60910-11	112.00
<b>Vendor 10751 - FGL ENVIRONMENTAL INC. Total:</b>					<b>1,136.00</b>
<b>Vendor: 10772 - FIRST BANKCARD- SEE ACCT 12540 FNBO</b>					
FIRST BANKCARD- SEE ACCT 120803.0921		10/12/2021	F&R/CABINET HARDWARE	01-6033B-02	27.15
FIRST BANKCARD- SEE ACCT 120803.0921		10/12/2021	F&R/LANDFILL CHARGES	01-6033G-02	35.00
FIRST BANKCARD- SEE ACCT 120803.0921		10/12/2021	F&R/KITCHEN & BATH HRDWRE & SINK RODEO	01-6033Z-02	539.31
FIRST BANKCARD- SEE ACCT 120803.0921		10/12/2021	F&R/REPAIR PARTS FOR	01-6041N-02	136.77



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FIRST BANKCARD- SEE ACCT 120812.0921		10/12/2021	TRACTOR ADM/NOTARY PACKAGE & WEBINAR FOR OSSANA	01-60300-09	98.00
FIRST BANKCARD- SEE ACCT 120812.0921		10/12/2021	ADM/FUEL & CAR WASH FOR	01-6041L-09	11.00
FIRST BANKCARD- SEE ACCT 120812.0921		10/12/2021	ADM/NOTARY PACKAGE & WEBINAR FOR OSSANA	01-60540-09	214.11
FIRST BANKCARD- SEE ACCT 120812.0921		10/12/2021	ADM/FUEL & CAR WASH FOR DISTRICT CAR	01-60960-09	54.97
FIRST BANKCARD- SEE ACCT 120812.0921		10/12/2021	ADM/ZOOM VIDEO SVC	01-61150-09	389.90
FIRST BANKCARD- SEE ACCT 120812.0921		10/12/2021	ADM/HOTEL CSDA 2021 CONFERENCE 8/30-9/1/21	01-6120E-09	830.40
FIRST BANKCARD- SEE ACCT 120812.0921		10/12/2021	ADM/HOTEL CSDA 2021 CONFERENCE 8/29/21	01-6120E-09	256.80
FIRST BANKCARD- SEE ACCT 120812.0921		10/12/2021	ADM/NOTARY PACKAGE & WEBINAR FOR OSSANA	01-6120E-09	179.00
FIRST BANKCARD- SEE ACCT 127382.0921		10/12/2021	FD/FULCRUM MONTHLY SUBSCRIPTION	01-60540-01	28.00
FIRST BANKCARD- SEE ACCT 127382.0921		10/12/2021	FD/LANDFILL CHARGES	01-60900-01	42.09
FIRST BANKCARD- SEE ACCT 127382.0921		10/12/2021	FD/WATER RESCUE EQUIPMENT	01-6220S-01	1,082.80
<b>Vendor 10772 - FIRST BANKCARD- SEE ACCT 12540 FNBO Total:</b>					<b>3,925.30</b>
<b>Vendor: 10794 - FLUME, INC.</b>					
FLUME, INC.	1238	10/27/2021	WD/FLUME SMART WATER MONITOR SYSTEMS	11-66110-10	3,973.61
<b>Vendor 10794 - FLUME, INC. Total:</b>					<b>3,973.61</b>
<b>Vendor: 12499 - FORD MOTOR CREDIT COMPANY</b>					
FORD MOTOR CREDIT COMPAN	1767990	10/19/2021	F&R/LEASE PMT 2021 FORD F- 350 LEASE #9109303	01-6180H-02	169.80
FORD MOTOR CREDIT COMPAN	1767990	10/19/2021	F&R/LEASE PMT 2021 FORD F- 350 LEASE #9109303	01-6180J-02	766.19
<b>Vendor 12499 - FORD MOTOR CREDIT COMPANY Total:</b>					<b>935.99</b>
<b>Vendor: 10845 - GEO SOLUTIONS, INC.</b>					
GEO SOLUTIONS, INC.	56848	10/12/2021	WD/COMPACTION TESTING OPEN WTR LINE REPAIR FIELD	11-6035R-11	273.00
<b>Vendor 10845 - GEO SOLUTIONS, INC. Total:</b>					<b>273.00</b>
<b>Vendor: 10850 - GIBSON, JOHNATHAN</b>					
GIBSON, JOHNATHAN	10/04/21	10/06/2021	CELL PHONE ALLOWANCE	01-6060C-01	45.00
<b>Vendor 10850 - GIBSON, JOHNATHAN Total:</b>					<b>45.00</b>
<b>Vendor: 10883 - GRAINGER</b>					
GRAINGER	9056424113	10/12/2021	WW/PIPE FITTING MATERIAL	12-6032T-12	51.35
GRAINGER	9059340746	10/12/2021	WW/COUPLINGS	12-6032T-12	85.44
GRAINGER	9071496773	10/25/2021	WW/GENERAL PURPOSE MOTOR 1/4 HP	12-6032T-12	222.74
GRAINGER	9072775043	10/25/2021	WW/GENERAL PURPOSE	12-6032T-12	806.56



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			MOTOR 10 HP		
<b>Vendor 10883 - GRAINGER Total:</b>					<b>1,166.09</b>
<b>Vendor: 12501 - GRAVES, KAYLA</b>					
GRAVES, KAYLA	INV0000716	10/06/2021	FD/MONTHLY CELL PHONE REIMB	01-6060C-01	45.00
<b>Vendor 12501 - GRAVES, KAYLA Total:</b>					<b>45.00</b>
<b>Vendor: 10896 - GREEN, JAMES R</b>					
GREEN, JAMES R	10/04/21	10/06/2021	CELL PHONE & INTERNET ALLOWANCE	11-6060C-11	100.00
GREEN, JAMES R	10/12/21	10/14/2021	WD/REIMB WW TRTMNT PLANT GR1 EXAM FEE	11-6120E-11	70.00
<b>Vendor 10896 - GREEN, JAMES R Total:</b>					<b>170.00</b>
<b>Vendor: 12338 - GREGORIO A. CELEDON</b>					
GREGORIO A. CELEDON	416	10/12/2021	F&R/VEGETATION CLEARING CROSS TOWN TRAIL	01-6033G-02	3,500.00
GREGORIO A. CELEDON	417	10/12/2021	F&R/VEGETATION CLRG SANTA ROSA CRK TRAIL	01-6033R-02	3,500.00
GREGORIO A. CELEDON	418	10/12/2021	F&R/VEGETATION CLEARING PED BRIDGE, TRAILS	01-6033G-02	2,500.00
<b>Vendor 12338 - GREGORIO A. CELEDON Total:</b>					<b>9,500.00</b>
<b>Vendor: 10947 - HARRINGTON INDUSTRIAL PLASTICS LLC</b>					
HARRINGTON INDUSTRIAL PLA 013B9991		10/12/2021	WRF/TUBING	39-60900-25	92.55
HARRINGTON INDUSTRIAL PLA 013C0033		10/12/2021	WRF/TUBING	39-60900-25	133.52
<b>Vendor 10947 - HARRINGTON INDUSTRIAL PLASTICS LLC Total:</b>					<b>226.07</b>
<b>Vendor: 11003 - HOLLINGSWORTH, WILLIAM</b>					
HOLLINGSWORTH, WILLIAM	10/04/21	10/06/2021	INTERNET ALLOWANCE	01-6060C-01	55.00
<b>Vendor 11003 - HOLLINGSWORTH, WILLIAM Total:</b>					<b>55.00</b>
<b>Vendor: 11005 - HOME DEPOT CREDIT SERVICE</b>					
HOME DEPOT CREDIT SERVICE 3042579		10/19/2021	F&R/BLINDS FOR OFFICE	01-6033Z-02	98.22
HOME DEPOT CREDIT SERVICE 3514049		10/19/2021	FD/MISC SUPPLIES	01-60900-01	92.37
HOME DEPOT CREDIT SERVICE 6510061		10/19/2021	FD/MISC SUPPLIES	01-60900-01	5.79
HOME DEPOT CREDIT SERVICE 7551766		10/19/2021	FD/DRAIN CLEANER	01-6033B-01	64.29
HOME DEPOT CREDIT SERVICE 7971103		10/19/2021	WD/WW/DRYER AND DRYER PARTS	11-60950-11	367.23
HOME DEPOT CREDIT SERVICE 7971103		10/19/2021	WD/WW/DRYER AND DRYER PARTS	12-60950-12	367.23
HOME DEPOT CREDIT SERVICE 8034484		10/19/2021	F&R/PAINT	01-6033B-02	18.85
HOME DEPOT CREDIT SERVICE 9011680		10/19/2021	ADM/WINDOW SHADE	01-6033B-09	16.64
HOME DEPOT CREDIT SERVICE 9011681		10/19/2021	F&R/GLOVES, TOOLS,	01-60900-02	91.06
<b>Vendor 11005 - HOME DEPOT CREDIT SERVICE Total:</b>					<b>1,121.68</b>
<b>Vendor: 11052 - INNOVATIVE CONCEPTS</b>					
INNOVATIVE CONCEPTS	33551	10/19/2021	FD/ADM/BUSINESS WEBSITE	01-60440-01	25.00



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INNOVATIVE CONCEPTS	33551	10/19/2021	HOSTING FD/ADM/BUSINESS WEBSITE HOSTING	01-60440-09	25.00
<b>Vendor 11052 - INNOVATIVE CONCEPTS Total:</b>					<b>50.00</b>
<b>Vendor: 11066 - INTERNATIONAL INST OF MUNICIPAL CLERKS</b>					
INTERNATIONAL INST OF	MUN 10/21/22	10/25/2021	ADM/ANNUAL MEMBERSHIP FEE OTERTERIAN	01-60540-09	175.00
<b>Vendor 11066 - INTERNATIONAL INST OF MUNICIPAL CLERKS Total:</b>					<b>175.00</b>
<b>Vendor: 11072 - J B DEWAR INC.</b>					
J B DEWAR INC.	175612	10/18/2021	FD/142.90 GALS GAS; 102.50 GALS DIESEL	01-60960-01	1,081.71
J B DEWAR INC.	178061	10/18/2021	F&R/381.60 GALS GAS	01-60960-02	1,632.16
<b>Vendor 11072 - J B DEWAR INC. Total:</b>					<b>2,713.87</b>
<b>Vendor: 12528 - KHILLON, GAURAV &amp; KIRAN</b>					
KHILLON, GAURAV & KIRAN	10/04/21	10/12/2021	FD/REFUND ADMIN FEE FOR WEED ABATEMENT	01-43700-01	200.00
<b>Vendor 12528 - KHILLON, GAURAV &amp; KIRAN Total:</b>					<b>200.00</b>
<b>Vendor: 11238 - LIBERTY COMPOSTING, INC.</b>					
LIBERTY COMPOSTING, INC.	30658	10/20/2021	WW/TIPPING FEES BIOSOLIDS SEPT 2021	12-60325-12	5,744.82
<b>Vendor 11238 - LIBERTY COMPOSTING, INC. Total:</b>					<b>5,744.82</b>
<b>Vendor: 11241 - LIEBERT CASSIDY WHITMORE</b>					
LIEBERT CASSIDY WHITMORE	205341	10/25/2021	ADM/CLIENT/MATTER CA131- 00001 THROUGH 9/30/21	01-6080L-09	1,325.00
<b>Vendor 11241 - LIEBERT CASSIDY WHITMORE Total:</b>					<b>1,325.00</b>
<b>Vendor: 11242 - LIFE-ASSIST, INC.</b>					
LIFE-ASSIST, INC.	1136927	10/20/2021	FD/EMERGENCY MEDICAL SUPPLIES	01-60890-01	179.33
LIFE-ASSIST, INC.	1137024	10/20/2021	FD/EMERGENCY MEDICAL SUPPLIES	01-60890-01	149.08
LIFE-ASSIST, INC.	1138736	10/20/2021	FD/EMERGENCY MEDICAL SUPPLIES	01-60890-01	3.35
<b>Vendor 11242 - LIFE-ASSIST, INC. Total:</b>					<b>331.76</b>
<b>Vendor: 12532 - MAJCO LLC</b>					
MAJCO LLC	1016-1216326	10/27/2021	FD/NEW TIRES & ALIGNMENT FOR COMMAND TRUCK	01-6041L-01	1,350.10
<b>Vendor 12532 - MAJCO LLC Total:</b>					<b>1,350.10</b>
<b>Vendor: 11296 - MALONEY, RYAN S</b>					
MALONEY, RYAN S	10/04/21	10/06/2021	CELL PHONE ALLOWANCE	01-6060C-01	45.00
<b>Vendor 11296 - MALONEY, RYAN S Total:</b>					<b>45.00</b>



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<b>Vendor: 12472 - MCCLATCHY COMPANY LLC</b>					
MCCLATCHY COMPANY LLC	63561	10/25/2021	ADM/WD/WW/LEGAL NOTICE ADS - THE TRIBUNE	01-60111-09	149.10
MCCLATCHY COMPANY LLC	63561	10/25/2021	ADM/WD/WW/LEGAL NOTICE ADS - THE TRIBUNE	11-60111-11	74.55
MCCLATCHY COMPANY LLC	63561	10/25/2021	ADM/WD/WW/LEGAL NOTICE ADS - THE TRIBUNE	11-60111-11	127.80
MCCLATCHY COMPANY LLC	63561	10/25/2021	ADM/WD/WW/LEGAL NOTICE ADS - THE TRIBUNE	12-60111-12	127.80
MCCLATCHY COMPANY LLC	63561	10/25/2021	ADM/WD/WW/LEGAL NOTICE ADS - THE TRIBUNE	12-60111-12	74.55
<b>Vendor 12472 - MCCLATCHY COMPANY LLC Total:</b>					<b>553.80</b>
<b>Vendor: 12535 - MCCOY, CHRIS</b>					
MCCOY, CHRIS	10/26/21	10/27/2021	FD/REFUND ADMIN FEE FOR WEED ABATEMENT	01-43700-01	200.00
<b>Vendor 12535 - MCCOY, CHRIS Total:</b>					<b>200.00</b>
<b>Vendor: 11372 - MENDOZA, CARLOS</b>					
MENDOZA, CARLOS	10/04/21	10/06/2021	CELL PHONE & INTERNET ALLOWANCE	01-6060C-02	100.00
<b>Vendor 11372 - MENDOZA, CARLOS Total:</b>					<b>100.00</b>
<b>Vendor: 11385 - MICHAEL D. TINDELL</b>					
MICHAEL D. TINDELL	001861	10/27/2021	FD/DECALS FOR HELMETS & FIRE ENGINE	01-6041L-01	155.51
MICHAEL D. TINDELL	001861	10/27/2021	FD/DECALS FOR HELMETS & FIRE ENGINE	01-60900-01	530.89
<b>Vendor 11385 - MICHAEL D. TINDELL Total:</b>					<b>686.40</b>
<b>Vendor: 11405 - MINER'S ACE HARDWARE</b>					
MINER'S ACE HARDWARE	718248	10/14/2021	WW/DEPT SUPPLIES	12-6032T-12	69.32
<b>Vendor 11405 - MINER'S ACE HARDWARE Total:</b>					<b>69.32</b>
<b>Vendor: 11406 - MISSION COUNTRY DISPOSAL</b>					
MISSION COUNTRY DISPOSAL	09/30/21	10/12/2021	ADM/DELINQUENT SOLID WASTE CHGS REIMB FY 20/21	01-20190-09	1,949.42
<b>Vendor 11406 - MISSION COUNTRY DISPOSAL Total:</b>					<b>1,949.42</b>
<b>Vendor: 11407 - MISSION LINEN SUPPLY</b>					
MISSION LINEN SUPPLY	515464477	10/12/2021	TOWELS	11-6033B-11	8.40
MISSION LINEN SUPPLY	515512576	10/12/2021	TOWELS	11-6033B-11	8.40
MISSION LINEN SUPPLY	515551057	10/12/2021	TOWELS	11-6033B-11	8.40
MISSION LINEN SUPPLY	515595873	10/12/2021	TOWELS	11-6033B-11	8.53
MISSION LINEN SUPPLY	515639439	10/12/2021	TOWELS	11-6033B-11	10.53
<b>Vendor 11407 - MISSION LINEN SUPPLY Total:</b>					<b>44.26</b>
<b>Vendor: 12537 - MSI - MID STATE INSTRUMENTS LLC</b>					
MSI - MID STATE INSTRUMENT	MSI10758	10/27/2021	FD/DEPT SUPPLIES	01-60900-01	236.17





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<b>Vendor 12537 - MSI - MID STATE INSTRUMENTS LLC Total:</b>					<b>236.17</b>
<b>Vendor: 11474 - NAVIA BENEFIT SOLUTIONS, INC.</b>					
NAVIA BENEFIT SOLUTIONS, IN 57810		10/27/2021	ADM/CAFETERIA PLAN ADMINISTRATION OCT 2021	01-60860-09	329.00
<b>Vendor 11474 - NAVIA BENEFIT SOLUTIONS, INC. Total:</b>					<b>329.00</b>
<b>Vendor: 11492 - NOBLE SAW, INC.</b>					
NOBLE SAW, INC.	518876	10/25/2021	F&R/EAR COVERING FOR SAFETY HELMET	01-60930-02	15.98
<b>Vendor 11492 - NOBLE SAW, INC. Total:</b>					<b>15.98</b>
<b>Vendor: 11520 - OFFICE1</b>					
OFFICE1	AR733205	10/14/2021	ADM/COPIER CONTRACT BASE & OVERAGE CHARGES	<b>233,012.47</b>	471.60
OFFICE1	AR733206	10/14/2021	FD/COPIER CONTRACT BASE & OVERAGE CHARGES	01-60440-01	58.86
<b>Vendor 11520 - OFFICE1 Total:</b>					<b>530.46</b>
<b>Vendor: 11530 - ORKIN</b>					
ORKIN	358200	10/14/2021	FD/PREVENTIVE PEST CONTROL SERVICES	01-6033B-01	65.00
<b>Vendor 11530 - ORKIN Total:</b>					<b>65.00</b>
<b>Vendor: 11543 - PACIFIC GAS &amp; ELECTRIC</b>					
PACIFIC GAS & ELECTRIC	7832.0921	10/13/2021	WD/ELEC SVC VARIOUS	11-6060E-11	9,576.95
PACIFIC GAS & ELECTRIC	7427.0921	10/13/2021	ALL/ELEC SVC GENERAL METERS	01-6060E-01	810.47
PACIFIC GAS & ELECTRIC	7427.0921	10/13/2021	ALL/ELEC SVC GENERAL METERS	01-6060E-02	26.63
PACIFIC GAS & ELECTRIC	7427.0921	10/13/2021	ALL/ELEC SVC GENERAL METERS	01-6060E-02	36.65
PACIFIC GAS & ELECTRIC	7427.0921	10/13/2021	ALL/ELEC SVC GENERAL METERS	01-6060E-02	355.99
PACIFIC GAS & ELECTRIC	7427.0921	10/13/2021	ALL/ELEC SVC GENERAL METERS	01-6060E-02	1,146.96
PACIFIC GAS & ELECTRIC	7427.0921	10/13/2021	ALL/ELEC SVC GENERAL METERS	01-6060E-09	232.25
PACIFIC GAS & ELECTRIC	7427.0921	10/13/2021	ALL/ELEC SVC GENERAL METERS	01-6060E-09	381.94
PACIFIC GAS & ELECTRIC	1258.0921	10/13/2021	WW/ELEC SVC VARIOUS LIFT STATIONS	12-6060E-12	23,550.37
PACIFIC GAS & ELECTRIC	8058.0921	10/13/2021	WD/ELEC SVC 2820 SANTA ROSA CRK RD	11-6060E-11	1,416.03
PACIFIC GAS & ELECTRIC	9466.0921	10/13/2021	WRF/ELEC SVC SAN SIMEON CRK RD UNIT 2	39-6060E-25	52.36
PACIFIC GAS & ELECTRIC	6426.0921	10/13/2021	WRF/ELEC SVC SAN SIMEON CRK RD UNIT 1	39-6060E-25	661.15
PACIFIC GAS & ELECTRIC	4084.0921	10/13/2021	WRF/ELEC SVC SAN SIMEON CRK RD	39-6060E-25	75.28



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PACIFIC GAS & ELECTRIC	6551.0921	10/13/2021	WD/ELEC SVC VAN GORDON CRK RD	11-6060E-11	10.51
<b>Vendor 11543 - PACIFIC GAS &amp; ELECTRIC Total:</b>					<b>38,333.54</b>
<b>Vendor: 11566 - PASO ROBLES FORD</b>					
PASO ROBLES FORD	526024	10/25/2021	WD/OIL CHANGE & INSPECTION 2012 FORD F250	11-6041L-11	188.64
<b>Vendor 11566 - PASO ROBLES FORD Total:</b>					<b>188.64</b>
<b>Vendor: 11594 - PERS RETIREMENT SYSTEM</b>					
PERS RETIREMENT SYSTEM	10/31/2021	10/28/2021	UNFUNDED ACCRUED LIABILITY	01-51090-01	11,253.00
PERS RETIREMENT SYSTEM	10/31/2021	10/28/2021	UNFUNDED ACCRUED LIABILITY	01-51090-02	3,098.68
PERS RETIREMENT SYSTEM	10/31/2021	10/28/2021	UNFUNDED ACCRUED LIABILITY	01-51090-09	10,764.45
PERS RETIREMENT SYSTEM	10/31/2021	10/28/2021	UNFUNDED ACCRUED LIABILITY	11-51090-11	8,088.57
PERS RETIREMENT SYSTEM	10/31/2021	10/28/2021	UNFUNDED ACCRUED LIABILITY	12-51090-12	9,441.52
PERS RETIREMENT SYSTEM	10/31/2021	10/28/2021	UNFUNDED ACCRUED LIABILITY	39-51090-25	1,881.61
<b>Vendor 11594 - PERS RETIREMENT SYSTEM Total:</b>					<b>44,527.83</b>
<b>Vendor: 12530 - PETER GANIBI</b>					
PETER GANIBI	10/13/21	10/20/2021	FD/DEPT JACKETS WITH LOGO	01-60940-01	1,930.00
<b>Vendor 12530 - PETER GANIBI Total:</b>					<b>1,930.00</b>
<b>Vendor: 11623 - PITNEY BOWES RESERVE ACCT</b>					
PITNEY BOWES RESERVE ACCT	10/19/21	10/20/2021	ADM/REPLENISH POSTAGE METER	01-60510-09	1,000.00
<b>Vendor 11623 - PITNEY BOWES RESERVE ACCT Total:</b>					<b>1,000.00</b>
<b>Vendor: 11625 - PITNEY BOWES, INC.</b>					
PITNEY BOWES, INC.	1019125995	10/25/2021	ADM/POSTAGE MACHINE INK	01-60500-09	86.59
<b>Vendor 11625 - PITNEY BOWES, INC. Total:</b>					<b>86.59</b>
<b>Vendor: 11643 - POSITIVE PROMOTIONS, INC.</b>					
POSITIVE PROMOTIONS, INC.	06813011	10/25/2021	FD/PUBLIC EDUC MERCH FOR FIRE PREVENTION WEEK	01-62210-01	966.70
<b>Vendor 11643 - POSITIVE PROMOTIONS, INC. Total:</b>					<b>966.70</b>
<b>Vendor: 11663 - PROCARE JANITORIAL SUPPLY</b>					
PROCARE JANITORIAL SUPPLY	145600	10/25/2021	F&R/CHARGER FOR VETS HALL FLOOR CLEANING	01-6033V-02	577.54
<b>Vendor 11663 - PROCARE JANITORIAL SUPPLY Total:</b>					<b>577.54</b>
<b>Vendor: 11712 - READY REFRESH</b>					
READY REFRESH	0110900020066	10/14/2021	WW/WD/DRINKING WATER	11-60500-11	89.93
READY REFRESH	0110900020066	10/14/2021	WW/WD/DRINKING WATER	12-60500-12	89.92



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<b>Vendor 11712 - READY REFRESH Total:</b>					<b>179.85</b>
<b>Vendor: 11731 - RETIREE00</b>					
RETIREE00	INV0000740	10/19/2021	WD/MONTHLY HEALTH INSURANCE REIMB	11-51210-11	451.95
<b>Vendor 11731 - RETIREE00 Total:</b>					<b>451.95</b>
<b>Vendor: 11732 - RETIREE01</b>					
RETIREE01	INV0000739	10/19/2021	WW/MONTHLY HEALTH INSURANCE REIMB	12-51210-12	451.95
<b>Vendor 11732 - RETIREE01 Total:</b>					<b>451.95</b>
<b>Vendor: 11733 - RETIREE02</b>					
RETIREE02	INV0000741	10/19/2021	F&R/MONTHLY HEALTH INSURANCE REIMB	01-51210-02	522.71
<b>Vendor 11733 - RETIREE02 Total:</b>					<b>522.71</b>
<b>Vendor: 11735 - RETIREE04</b>					
RETIREE04	INV0000742	10/19/2021	ADM/MONTHLY HEALTH INSURANCE REIMB	01-51210-09	154.47
<b>Vendor 11735 - RETIREE04 Total:</b>					<b>154.47</b>
<b>Vendor: 11736 - RETIREE05</b>					
RETIREE05	INV0000772	10/19/2021	WW/MONTHLY HEALTH INSURANCE REIMB	12-51210-12	181.06
<b>Vendor 11736 - RETIREE05 Total:</b>					<b>181.06</b>
<b>Vendor: 11737 - RETIREE06</b>					
RETIREE06	INV0000743	10/19/2021	WD/MONTHLY HEALTH INSURANCE REIMB	11-51210-11	154.47
<b>Vendor 11737 - RETIREE06 Total:</b>					<b>154.47</b>
<b>Vendor: 11738 - RETIREE07</b>					
RETIREE07	INV0000744	10/19/2021	WD/MONTHLY HEALTH INSURANCE REIMB	11-51210-11	154.47
<b>Vendor 11738 - RETIREE07 Total:</b>					<b>154.47</b>
<b>Vendor: 11739 - RETIREE08</b>					
RETIREE08	INV0000745	10/19/2021	WD/MONTHLY HEALTH INSURANCE REIMB	11-51210-11	121.83
<b>Vendor 11739 - RETIREE08 Total:</b>					<b>121.83</b>
<b>Vendor: 11740 - RETIREE09</b>					
RETIREE09	INV0000746	10/19/2021	ADM/MONTHLY HEALTH INSURANCE REIMB	01-51210-09	154.47
<b>Vendor 11740 - RETIREE09 Total:</b>					<b>154.47</b>
<b>Vendor: 11741 - RETIREE10</b>					
RETIREE10	INV0000747	10/19/2021	ADM/MONTHLY HEALTH INSURANCE REIMB	01-51210-09	154.47



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<b>Vendor 11741 - RETIREE10 Total:</b>					<b>154.47</b>
<b>Vendor: 11742 - RETIREE11</b>					
RETIREE11	INV0000748	10/19/2021	ADM/MONTHLY HEALTH INSURANCE REIMB	01-51210-09	154.47
<b>Vendor 11742 - RETIREE11 Total:</b>					<b>154.47</b>
<b>Vendor: 11743 - RETIREE12</b>					
RETIREE12	INV0000749	10/19/2021	WW/MONTHLY HEALTH INSURANCE REIMB	12-51210-12	1,149.29
<b>Vendor 11743 - RETIREE12 Total:</b>					<b>1,149.29</b>
<b>Vendor: 11744 - RETIREE13</b>					
RETIREE13	INV0000750	10/19/2021	FD/MONTHLY HEALTH INSURANCE REIMB	01-51210-01	154.47
<b>Vendor 11744 - RETIREE13 Total:</b>					<b>154.47</b>
<b>Vendor: 11745 - RETIREE14</b>					
RETIREE14	INV0000751	10/19/2021	F&R/MONTHLY HEALTH INSURANCE REIMB	01-51210-02	154.47
<b>Vendor 11745 - RETIREE14 Total:</b>					<b>154.47</b>
<b>Vendor: 11746 - RETIREE15</b>					
RETIREE15	INV0000752	10/19/2021	FD/MONTHLY HEALTH INSURANCE REIMB	01-51210-01	181.06
<b>Vendor 11746 - RETIREE15 Total:</b>					<b>181.06</b>
<b>Vendor: 11747 - RETIREE16</b>					
RETIREE16	INV0000753	10/19/2021	WD/MONTHLY HEALTH INSURANCE REIMB	11-51210-11	505.13
<b>Vendor 11747 - RETIREE16 Total:</b>					<b>505.13</b>
<b>Vendor: 11748 - RETIREE17</b>					
RETIREE17	INV0000754	10/19/2021	ADM/MONTHLY HEALTH INSURANCE REIMB	01-51210-09	451.95
<b>Vendor 11748 - RETIREE17 Total:</b>					<b>451.95</b>
<b>Vendor: 11750 - RETIREE19</b>					
RETIREE19	INV0000755	10/19/2021	FD/MONTHLY HEALTH INSURANCE REIMB	01-51210-01	451.95
<b>Vendor 11750 - RETIREE19 Total:</b>					<b>451.95</b>
<b>Vendor: 11751 - RETIREE20</b>					
RETIREE20	INV0000756	10/19/2021	WW/MONTHLY HEALTH INSURANCE REIMB	12-51210-12	154.47
<b>Vendor 11751 - RETIREE20 Total:</b>					<b>154.47</b>
<b>Vendor: 11752 - RETIREE21</b>					
RETIREE21	INV0000757	10/19/2021	WW/MONTHLY HEALTH	12-51210-12	181.06



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			INSURANCE REIMB		
			<b>Vendor 11752 - RETIREE21 Total:</b>		<b>181.06</b>
<b>Vendor: 11753 - RETIREE22</b>					
RETIREE22	INV0000758	10/19/2021	WW/MONTHLY HEALTH INSURANCE REIMB	12-51210-12	451.95
			<b>Vendor 11753 - RETIREE22 Total:</b>		<b>451.95</b>
<b>Vendor: 11755 - RETIREE24</b>					
RETIREE24	INV0000759	10/19/2021	F&R/MONTHLY HEALTH INSURANCE REIMB	01-51210-02	181.06
			<b>Vendor 11755 - RETIREE24 Total:</b>		<b>181.06</b>
<b>Vendor: 11757 - RETIREE26</b>					
RETIREE26	INV0000760	10/19/2021	ADM/MONTHLY HEALTH INSURANCE REIMB	01-51210-09	839.63
			<b>Vendor 11757 - RETIREE26 Total:</b>		<b>839.63</b>
<b>Vendor: 11758 - RETIREE27</b>					
RETIREE27	INV0000761	10/19/2021	FD/MONTHLY HEALTH INSURANCE REIMB	01-51210-01	820.19
			<b>Vendor 11758 - RETIREE27 Total:</b>		<b>820.19</b>
<b>Vendor: 11759 - RETIREE28</b>					
RETIREE28	INV0000762	10/19/2021	F&R/MONTHLY HEALTH INSURANCE REIMB	01-51210-02	451.95
			<b>Vendor 11759 - RETIREE28 Total:</b>		<b>451.95</b>
<b>Vendor: 11761 - RETIREE30</b>					
RETIREE30	INV0000763	10/19/2021	WD/MONTHLY HEALTH INSURANCE REIMB	11-51210-11	503.14
			<b>Vendor 11761 - RETIREE30 Total:</b>		<b>503.14</b>
<b>Vendor: 11762 - RETIREE31</b>					
RETIREE31	INV0000764	10/19/2021	ADM/MONTHLY HEALTH INSURANCE REIMB	01-51210-09	154.47
			<b>Vendor 11762 - RETIREE31 Total:</b>		<b>154.47</b>
<b>Vendor: 11763 - RETIREE32</b>					
RETIREE32	INV0000765	10/19/2021	ADM/MONTHLY HEALTH INSURANCE REIMB	01-51210-09	451.95
			<b>Vendor 11763 - RETIREE32 Total:</b>		<b>451.95</b>
<b>Vendor: 11764 - RETIREE33</b>					
RETIREE33	INV0000766	10/19/2021	ADM/MONTHLY HEALTH INSURANCE REIMB	01-51210-09	522.71
			<b>Vendor 11764 - RETIREE33 Total:</b>		<b>522.71</b>
<b>Vendor: 11765 - RETIREE34</b>					
RETIREE34	INV0000767	10/19/2021	FD/MONTHLY HEALTH	01-51210-01	121.83



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INSURANCE REIMB					
<b>Vendor 11765 - RETIREE34 Total:</b>					<b>121.83</b>
<b>Vendor: 11767 - RETIREE36</b>					
RETIREE36	INV0000768	10/19/2021	ADM/MONTHLY HEALTH INSURANCE REIMB	01-51210-09	667.76
<b>Vendor 11767 - RETIREE36 Total:</b>					<b>667.76</b>
<b>Vendor: 11768 - RETIREE37</b>					
RETIREE37	INV0000769	10/19/2021	ADM/WD/WW/MONTHLY HEALTH INSURANCE REIMB	01-51210-09	55.31
RETIREE37	INV0000769	10/19/2021	ADM/WD/WW/MONTHLY HEALTH INSURANCE REIMB	11-51210-11	719.06
RETIREE37	INV0000769	10/19/2021	ADM/WD/WW/MONTHLY HEALTH INSURANCE REIMB	12-51210-12	331.88
<b>Vendor 11768 - RETIREE37 Total:</b>					<b>1,106.25</b>
<b>Vendor: 11769 - RETIREE38</b>					
RETIREE38	INV0000770	10/19/2021	WD/MONTHLY HEALTH INSURANCE REIMB	11-51210-11	1,587.85
<b>Vendor 11769 - RETIREE38 Total:</b>					<b>1,587.85</b>
<b>Vendor: 11770 - RETIREE39</b>					
RETIREE39	INV0000771	10/19/2021	ADM/MONTHLY HEALTH INSURANCE REIMB	01-51210-09	522.71
<b>Vendor 11770 - RETIREE39 Total:</b>					<b>522.71</b>
<b>Vendor: 11837 - RUTAN &amp; TUCKER, LLP</b>					
RUTAN & TUCKER, LLP	908542	10/12/2021	ADM/PROFESSIONAL SVCS THROUGH AUGUST 31, 2021	01-6080L-09	42,404.29
RUTAN & TUCKER, LLP	905153	10/14/2021	ADM/PROFESSIONAL SVCS	01-6080L-09	43,330.01
RUTAN & TUCKER, LLP	910183	10/27/2021	ADM/PROFESSIONAL SVCS THROUGH SEPT 30, 2021	01-6080L-09	135,108.23
<b>Vendor 11837 - RUTAN &amp; TUCKER, LLP Total:</b>					<b>220,842.53</b>
<b>Vendor: 12533 - SAFETY UNLIMITED, INC</b>					
SAFETY UNLIMITED, INC	IISC102121	10/27/2021	FD/HAZMAT TRAINING 11/16-17 GRAVES & CASTELLANOS	01-6120E-01	600.00
<b>Vendor 12533 - SAFETY UNLIMITED, INC Total:</b>					<b>600.00</b>
<b>Vendor: 11863 - SAN LUIS POWERHOUSE</b>					
SAN LUIS POWERHOUSE	45125	10/14/2021	WW/ANNUAL SVC GENERATOR AT LS B1	12-6032G-12	965.22
SAN LUIS POWERHOUSE	45133	10/14/2021	WW/ANNUAL SVC GENERATOR AT WW TRTMNT	12-6032G-12	1,370.90
SAN LUIS POWERHOUSE	45134	10/14/2021	WW/ANNUAL SVC GENERATOR AT LS 9	12-6032G-12	892.52
SAN LUIS POWERHOUSE	45135	10/14/2021	WW/ANNUAL SVC GENERATOR AT LS B4	12-6032G-12	923.01



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Vendor Name	Payable Number	Payment Date	Description (Item)	Account Number	Amount
SAN LUIS POWERHOUSE	45137	10/14/2021	WW/ANNUAL SVC ON PORTABLE GENERATOR	12-6032G-12	1,091.82
SAN LUIS POWERHOUSE	45138	10/14/2021	WW/ANNUAL SVC GENERATOR AT LS B3	12-6032G-12	989.37
SAN LUIS POWERHOUSE	45139	10/14/2021	WW/ANNUAL SVC GENERATOR AT LS A1	12-6032G-12	833.94
SAN LUIS POWERHOUSE	45140	10/14/2021	WW/ANNUAL SVC GENERATOR AT LS B	12-6032G-12	962.95
SAN LUIS POWERHOUSE	45152	10/14/2021	WW/ANNUAL SVC GENERATOR AT LS A	12-6032G-12	864.90
<b>Vendor 11863 - SAN LUIS POWERHOUSE Total:</b>					<b>8,894.63</b>
<b>Vendor: 12531 - SANDOVAL, LOURDES</b>					
SANDOVAL, LOURDES	10/25/21	10/25/2021	F&R/REF VETS HALL SEC & KEY DEP 9/25 FAM REUNION	01-24200-02	1,000.00
SANDOVAL, LOURDES	10/25/21	10/25/2021	F&R/REF VETS HALL SEC & KEY DEP 9/25 FAM REUNION	01-24210-02	20.00
<b>Vendor 12531 - SANDOVAL, LOURDES Total:</b>					<b>1,020.00</b>
<b>Vendor: 12536 - SIERRA PACIFIC MATERIALS</b>					
SIERRA PACIFIC MATERIALS	106927	10/27/2021	WD/COLD MIX ASPHALT	11-6035R-11	545.39
<b>Vendor 12536 - SIERRA PACIFIC MATERIALS Total:</b>					<b>545.39</b>
<b>Vendor: 11978 - SLO COUNTY PUBLIC WORKS</b>					
SLO COUNTY PUBLIC WORKS	10/14/21	10/19/2021	WW/DEPOSIT AC OVERLAY COOPERATIVE AGMT DTD	12-60350-12	14,375.00
<b>Vendor 11978 - SLO COUNTY PUBLIC WORKS Total:</b>					<b>14,375.00</b>
<b>Vendor: 11980 - SLO COUNTY TRAINING OFFICER'S ASSOCIATION</b>					
SLO COUNTY TRAINING OFFICE 2021/22/002		10/19/2021	FD/ANNUAL MEMBERSHIP DUES 2021/22	01-60540-01	200.00
<b>Vendor 11980 - SLO COUNTY TRAINING OFFICER'S ASSOCIATION Total:</b>					<b>200.00</b>
<b>Vendor: 12478 - SO CAL GAS</b>					
SO CAL GAS	0134.0921	10/13/2021	FD/GAS SVC 2850 BURTON DR	01-6060G-01	134.67
SO CAL GAS	1001.0921	10/13/2021	FD/GAS SVC 5500 HEATH LANE #B	01-6060G-01	28.69
SO CAL GAS	1001A.0921	10/13/2021	FD/GAS SVC 5490 HEATH	01-6060G-01	6.20
SO CAL GAS	1005.0921	10/13/2021	WW/WD/GAS SVC 5500 HEATH LANE	11-6060G-11	20.53
SO CAL GAS	1005.0921	10/13/2021	WW/WD/GAS SVC 5500 HEATH LANE	12-6060G-12	20.54
SO CAL GAS	0008.0921	10/13/2021	F&R/GAS SVC VETS HALL	01-6060G-02	148.11
<b>Vendor 12478 - SO CAL GAS Total:</b>					<b>358.74</b>
<b>Vendor: 12012 - SOUTH COAST EMERGENCY VEHICLE SERVICES</b>					
SOUTH COAST EMERGENCY VE 505528		10/25/2021	FD/REPAIRS TO PUMPER TRUCK E57	01-6041L-01	2,341.13
<b>Vendor 12012 - SOUTH COAST EMERGENCY VEHICLE SERVICES Total:</b>					<b>2,341.13</b>



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Vendor Name	Payable Number	Payment Date	Description (Item)	Account Number	Amount
<b>Vendor: 12058 - STATE OF CALIFORNIA</b>					
STATE OF CALIFORNIA	537932	10/19/2021	FD/FINGERPRINT APPS & FBI	01-61250-01	49.00
<b>Vendor 12058 - STATE OF CALIFORNIA Total:</b>					<b>49.00</b>
<b>Vendor: 12065 - STATE WATER RESOURCES CONTROL BOARD</b>					
STATE WATER RESOURCES CO	10/13/21	10/14/2021	WW/OPERATOR GRADE III EXAM FEE - TRISTAN REAPER	12-6120E-12	295.00
<b>Vendor 12065 - STATE WATER RESOURCES CONTROL BOARD Total:</b>					<b>295.00</b>
<b>Vendor: 12199 - THREADHEAD, INC.</b>					
THREADHEAD, INC.	13628	10/12/2021	FD/CAMBRIA FIRE SHIRTS	01-60940-01	638.15
THREADHEAD, INC.	13653	10/25/2021	FD/SHORTS FOR FIRE STAFF	01-60940-01	913.50
<b>Vendor 12199 - THREADHEAD, INC. Total:</b>					<b>1,551.65</b>
<b>Vendor: 10688 - TORLANO, EMILY A.</b>					
TORLANO, EMILY A.	10/04/21	10/06/2021	CELL PHONE ALLOWANCE	01-6060C-01	45.00
<b>Vendor 10688 - TORLANO, EMILY A. Total:</b>					<b>45.00</b>
<b>Vendor: 12236 - TWELVE TOES PROMOTIONS</b>					
TWELVE TOES PROMOTIONS	2021-207	10/19/2021	FD/WEBSITE MAINT AUG	01-6011W-01	340.00
<b>Vendor 12236 - TWELVE TOES PROMOTIONS Total:</b>					<b>340.00</b>
<b>Vendor: 12244 - UNDERGROUND SERVICE ALERT</b>					
UNDERGROUND SERVICE ALER	1063302021	10/12/2021	WD/ANNUAL MEMBERSHIP FEE 2021	11-60550-11	346.94
<b>Vendor 12244 - UNDERGROUND SERVICE ALERT Total:</b>					<b>346.94</b>
<b>Vendor: 12249 - UNITED RENTALS (NA) INC.</b>					
UNITED RENTALS (NA) INC.	198435868-001	10/12/2021	WD/BOOM LIFT RENTAL FOR ANTENNA INSTALL	11-60370-11	581.30
<b>Vendor 12249 - UNITED RENTALS (NA) INC. Total:</b>					<b>581.30</b>
<b>Vendor: 12261 - US BANK EQUIPMENT FINANCE</b>					
US BANK EQUIPMENT FINANCE	453789349	10/12/2021	RICOH COPIER LEASE	01-60440-01	109.85
US BANK EQUIPMENT FINANCE	453789349	10/12/2021	RICOH COPIER LEASE	01-60440-09	199.53
<b>Vendor 12261 - US BANK EQUIPMENT FINANCE Total:</b>					<b>309.38</b>
<b>Vendor: 12529 - USA NORTH 811 FOR THE BENEFIT OF THE</b>					
USA NORTH 811 FOR THE BENE	21DIG106330	10/12/2021	WD/CALIF STATE FEE FOR REGULATORY COSTS	11-60550-11	206.98
<b>Vendor 12529 - USA NORTH 811 FOR THE BENEFIT OF THE Total:</b>					<b>206.98</b>
<b>Vendor: 12286 - VERIZON WIRELESS</b>					
VERIZON WIRELESS	9890070946	10/25/2021	ALL/MONTHLY ON-CALL CELL PHONES AND TABLETS	01-6060C-01	191.18
VERIZON WIRELESS	9890070946	10/25/2021	ALL/MONTHLY ON-CALL CELL PHONES AND TABLETS	01-6060C-02	48.01
VERIZON WIRELESS	9890070946	10/25/2021	ALL/MONTHLY ON-CALL CELL PHONES AND TABLETS	11-6060C-11	128.96





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VERIZON WIRELESS	9890070946	10/25/2021	ALL/MONTHLY ON-CALL CELL PHONES AND TABLETS	12-6060C-12	73.98
<b>Vendor 12286 - VERIZON WIRELESS Total:</b>					<b>442.13</b>
<b>Vendor: 12293 - VITAL RECORDS CONTROL</b>					
VITAL RECORDS CONTROL	2302745	10/14/2021	ADM/BOX STORAGE, PICK UP AND DELIVERY	01-6080M-09	750.27
<b>Vendor 12293 - VITAL RECORDS CONTROL Total:</b>					<b>750.27</b>
<b>Vendor: 11113 - WEIGOLD, IV JOHN F.</b>					
WEIGOLD, IV JOHN F.	10.04.21	10/06/2021	CELL PHONE & INTERNET ALLOWANCE	01-6060C-09	100.00
WEIGOLD, IV JOHN F.	10/04/21	10/06/2021	ADM/REIMB FOR MEALS & MILEAGE CSDA CONF 8/29-	01-6120E-09	109.92
<b>Vendor 11113 - WEIGOLD, IV JOHN F. Total:</b>					<b>209.92</b>
<b>Vendor: 12336 - WEST COAST AUTO AND TOWING</b>					
WEST COAST AUTO AND TOWI	21-1007-12160	10/25/2021	FD/TWO IMPOUND VEHICLES FOR FIRE TRAINING	01-6120E-01	270.00
<b>Vendor 12336 - WEST COAST AUTO AND TOWING Total:</b>					<b>270.00</b>
<b>Vendor: 12343 - WESTERN EQUIPMENT FINANCE</b>					
WESTERN EQUIPMENT FINANC	1284071	10/06/2021	F&R/TORO TX 1000 DINGO WIDE TRACK OCT 2021	01-61800-02	313.37
WESTERN EQUIPMENT FINANC	1284071	10/06/2021	F&R/TORO TX 1000 DINGO WIDE TRACK OCT 2021	01-6180H-02	26.48
<b>Vendor 12343 - WESTERN EQUIPMENT FINANCE Total:</b>					<b>339.85</b>
<b>Grand Total:</b>					<b>504,610.46</b>

## Fund Summary

Fund	Payment Amount
01 - GENERAL FUND	350530.24
11 - WATER FUND	62208.87
12 - WASTEWATER FUND	80702
39 - WRF OPERATIONS	10281.3
40 - WRF CAPITAL	888.05
<b>Grand Total:</b>	<b>504610.46</b>

## Vendor: 10103 - AMERITAS LIFE INSURANCE G

AMERITAS LIFE INSURANCE G	7106	10/28/2021	DENTAL PREMIUM	01-21500-00	3,782.02
AMERITAS LIFE INSURANCE G	7106	10/28/2021	DENTAL PREMIUM	01-21500-00	577.48
AMERITAS LIFE INSURANCE G	7106	10/28/2021	DENTAL PREMIUM	01-51020-09	(0.02)
<b>Vendor 10103 - AMERITAS LIFE INSURANCE G Total:</b>					<b>4,359.48</b>

## Vendor: 10350 - CAMBRIA COMMUNITY SERVICE

CAMBRIA COMMUNITY SERVII	DFT0000465	10/01/2021	MEDICAL REIMBURSEMENT	01-21710-00	1,440.00
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Cambria Community Services District , CA

# Expense Approval Report

By Vendor Name

Payment Dates 10/1/2021 - 10/31/2021

Vendor Name	Payable Number	Payment Date	Description (Item)	Account Number	Amount
CAMBRIA COMMUNITY SERV	DFT0000465	10/01/2021	MEDICAL REIMBURSEMENT	01-51220-01	200.00
CAMBRIA COMMUNITY SERV	DFT0000465	10/01/2021	MEDICAL REIMBURSEMENT	01-51220-02	50.00
CAMBRIA COMMUNITY SERV	DFT0000465	10/01/2021	MEDICAL REIMBURSEMENT	01-51220-09	300.00
CAMBRIA COMMUNITY SERV	DFT0000465	10/01/2021	MEDICAL REIMBURSEMENT	11-51220-11	200.00
CAMBRIA COMMUNITY SERV	DFT0000465	10/01/2021	MEDICAL REIMBURSEMENT	12-51220-12	200.00
CAMBRIA COMMUNITY SERV	DFT0000503	10/15/2021	MEDICAL REIMBURSEMENT	01-21710-00	1,440.00
CAMBRIA COMMUNITY SERV	DFT0000503	10/15/2021	MEDICAL REIMBURSEMENT	01-51220-01	200.00
CAMBRIA COMMUNITY SERV	DFT0000503	10/15/2021	MEDICAL REIMBURSEMENT	01-51220-02	50.00
CAMBRIA COMMUNITY SERV	DFT0000503	10/15/2021	MEDICAL REIMBURSEMENT	01-51220-09	300.00
CAMBRIA COMMUNITY SERV	DFT0000503	10/15/2021	MEDICAL REIMBURSEMENT	11-51220-11	200.00
CAMBRIA COMMUNITY SERV	DFT0000503	10/15/2021	MEDICAL REIMBURSEMENT	12-51220-12	200.00
CAMBRIA COMMUNITY SERV	DFT0000524	10/29/2021	MEDICAL REIMBURSEMENT	01-21710-00	1,440.00
CAMBRIA COMMUNITY SERV	DFT0000524	10/29/2021	MEDICAL REIMBURSEMENT	01-51220-01	200.00
CAMBRIA COMMUNITY SERV	DFT0000524	10/29/2021	MEDICAL REIMBURSEMENT	01-51220-02	50.00
CAMBRIA COMMUNITY SERV	DFT0000524	10/29/2021	MEDICAL REIMBURSEMENT	01-51220-09	300.00
CAMBRIA COMMUNITY SERV	DFT0000524	10/29/2021	MEDICAL REIMBURSEMENT	11-51220-11	200.00
CAMBRIA COMMUNITY SERV	DFT0000524	10/29/2021	MEDICAL REIMBURSEMENT	12-51220-12	200.00
<b>Vendor 10350 - CAMBRIA COMMUNITY SERVICE Total:</b>					<b>7,170.00</b>
<b>Vendor: 10691 - EMPLOYMENT DEVELOPMENT DP</b>					
EMPLOYMENT DEVELOPMENT	DFT0000476	10/01/2021	STATE TAX WITHHOLDING	01-21100-00	3,586.56
EMPLOYMENT DEVELOPMENT	DFT0000477	10/01/2021	SDI	01-21300-00	1,352.74
EMPLOYMENT DEVELOPMENT	DFT0000514	10/15/2021	STATE TAX WITHHOLDING	01-21100-00	4,843.87
EMPLOYMENT DEVELOPMENT	DFT0000515	10/15/2021	SDI	01-21300-00	1,521.95
EMPLOYMENT DEVELOPMENT	DFT0000535	10/29/2021	STATE TAX WITHHOLDING	01-21100-00	3,892.87
EMPLOYMENT DEVELOPMENT	DFT0000536	10/29/2021	SDI	01-21300-00	1,395.41
<b>Vendor 10691 - EMPLOYMENT DEVELOPMENT DP Total:</b>					<b>16,593.40</b>
<b>Vendor: 10354 - IAFF LOCAL 4635 CAMBRIA PROFESSIONAL FIREFIGHTER ASSOC.</b>					
IAFF LOCAL 4635 CAMBRIA PR	7104	10/14/2021	DUES-FIRE IAFF	01-21600-00	240.00
IAFF LOCAL 4635 CAMBRIA PR	7105	10/27/2021	DUES-FIRE IAFF	01-21600-00	240.00
<b>Vendor 10354 - IAFF LOCAL 4635 CAMBRIA PROFESSIONAL FIREFIGHTER ASSOC. Total:</b>					<b>480.00</b>
<b>Vendor: 11069 - IRS/FEDERAL PAYROLL TAXES</b>					
IRS/FEDERAL PAYROLL TAXES	DFT0000474	10/01/2021	FEDERAL TAX WITHHOLDING	01-21000-00	9,699.74
	<b>233,012.47</b>	DFT0000475	MEDICARE TAX	01-21200-00	3,283.68
IRS/FEDERAL PAYROLL TAXES	DFT0000478	10/01/2021	SOCIAL SECURITY TAX	01-21200-00	14,040.44
IRS/FEDERAL PAYROLL TAXES	DFT0000512	10/15/2021	FEDERAL TAX WITHHOLDING	01-21000-00	12,905.16
IRS/FEDERAL PAYROLL TAXES	DFT0000513	10/15/2021	MEDICARE TAX	01-21200-00	3,712.88
IRS/FEDERAL PAYROLL TAXES	DFT0000516	10/15/2021	SOCIAL SECURITY TAX	01-21200-00	15,875.52
IRS/FEDERAL PAYROLL TAXES	DFT0000533	10/29/2021	FEDERAL TAX WITHHOLDING	01-21000-00	10,383.14
IRS/FEDERAL PAYROLL TAXES	DFT0000534	10/29/2021	MEDICARE TAX	01-21200-00	3,386.72
IRS/FEDERAL PAYROLL TAXES	DFT0000537	10/29/2021	SOCIAL SECURITY TAX	01-21200-00	13,377.30
<b>Vendor 11069 - IRS/FEDERAL PAYROLL TAXES Total:</b>					<b>86,664.58</b>
<b>Vendor: 11032 - MISSION SQUARE RETIREMENT-VNTGPT TRSFR AGT 457</b>					
MISSION SQUARE RETIREMEN	DFT0000460	10/01/2021	457 YEE CONTIRBUTION	01-21410-00	5,870.00
MISSION SQUARE RETIREMEN	DFT0000461	10/01/2021	457 YEE CONTIRBUTION	01-21410-00	366.33
MISSION SQUARE RETIREMEN	DFT0000462	10/01/2021	457 YEE CONTIRBUTION	01-21410-00	75.00



Cambria Community Services District , CA

# Expense Approval Report

By Vendor Name

Payment Dates 10/1/2021 - 10/31/2021

Vendor Name	Payable Number	Payment Date	Description (Item)	Account Number	Amount
MISSION SQUARE RETIREMEN	DFT0000463	10/01/2021	DC 457 MGMT MATCH	01-21410-00	900.00
MISSION SQUARE RETIREMEN	DFT0000464	10/01/2021	DD ICMA SEIU MATCH	01-21410-00	345.00
MISSION SQUARE RETIREMEN	DFT0000500	10/15/2021	457 YEE CONTRIBUTION	01-21410-00	6,370.00
MISSION SQUARE RETIREMEN	DFT0000501	10/15/2021	457 YEE CONTRIBUTION	01-21410-00	690.96
MISSION SQUARE RETIREMEN	DFT0000502	10/15/2021	DC 457 MGMT MATCH	01-21410-00	900.00
MISSION SQUARE RETIREMEN	DFT0000521	10/29/2021	457 YEE CONTRIBUTION	01-21410-00	6,370.00
MISSION SQUARE RETIREMEN	DFT0000522	10/29/2021	457 YEE CONTRIBUTION	01-21410-00	336.33
MISSION SQUARE RETIREMEN	DFT0000523	10/29/2021	DC 457 MGMT MATCH	01-21410-00	900.00
<b>Vendor 11032 - MISSION SQUARE RETIREMENT-VNTGPT TRSFR AGT 457 Total:</b>					<b>23,123.62</b>

**Vendor: 11652 - PPBI DIRECT DEPOSIT**

PPBI-DIRECT DEPOSIT	20008	10/01/2021	CHECK	01-21520-00	1,820.96
PPBI-DIRECT DEPOSIT	EFT000011	10/01/2021	PAYROLL EFT	01-21520-00	71,485.11
PPBI-DIRECT DEPOSIT	20009	10/15/2021	CHECK	01-21520-00	1,970.46
PPBI-DIRECT DEPOSIT	EFT000012	10/15/2021	PAYROLL EFT	01-21520-00	80,095.77
PPBI-DIRECT DEPOSIT	20010	10/29/2021	CHECK	01-21520-00	1,861.01
PPBI-DIRECT DEPOSIT	EFT000013	10/29/2021	PAYROLL EFT	01-21520-00	75,779.16
<b>Vendor 11652 - PPBI-DIRECT DEPOSIT Total:</b>					<b>233,012.47</b>

**Vendor: 11593 - PERS HEALTH BENEFIT SERV**

PERS HEALTH BENEFIT SERV	DFT0000538	10/28/2021	HEALTH PREMIUM	01-21510-00	32,314.96
PERS HEALTH BENEFIT SERV	DFT0000538	10/28/2021	HEALTH PREMIUM	01-21510-00	6,325.74
PERS HEALTH BENEFIT SERV	DFT0000538	10/28/2021	HEALTH PREMIUM	01-51030-09	96.41
PERS HEALTH BENEFIT SERV	DFT0000538	10/28/2021	HEALTH PREMIUM	01-51210-01	715.00
PERS HEALTH BENEFIT SERV	DFT0000538	10/28/2021	HEALTH PREMIUM	01-51210-02	715.00
PERS HEALTH BENEFIT SERV	DFT0000538	10/28/2021	HEALTH PREMIUM	01-51210-09	1,573.00
PERS HEALTH BENEFIT SERV	DFT0000538	10/28/2021	HEALTH PREMIUM	01-51210-09	56.72
PERS HEALTH BENEFIT SERV	DFT0000538	10/28/2021	HEALTH PREMIUM	11-51210-11	858.00
PERS HEALTH BENEFIT SERV	DFT0000538	10/28/2021	HEALTH PREMIUM	12-51210-12	1,001.00
<b>Vendor 11593 - PERS HEALTH BENEFIT SERV Total:</b>					<b>43,655.83</b>

**Vendor: 11594 - PERS RETIREMENT SYSTEM**

PERS RETIREMENT SYSTEM	DFT0000456	10/01/2021	PERS RETIREMENT	01-21400-00	1,925.53
PERS RETIREMENT SYSTEM	DFT0000457	10/01/2021	PERS RETIREMENT	01-21400-00	5,159.43
PERS RETIREMENT SYSTEM	DFT0000458	10/01/2021	PERS RETIREMENT	01-21400-00	942.40
PERS RETIREMENT SYSTEM	DFT0000459	10/01/2021	PERS RETIREMENT	01-21400-00	951.83
PERS RETIREMENT SYSTEM	DFT0000466	10/01/2021	PERS RETIREMENT	01-21400-00	1,152.38
PERS RETIREMENT SYSTEM	DFT0000467	10/01/2021	PERS RETIREMENT	01-21400-00	2,233.92
PERS RETIREMENT SYSTEM	DFT0000468	10/01/2021	PERS RETIREMENT	01-21400-00	1,065.42
PERS RETIREMENT SYSTEM	DFT0000469	10/01/2021	PERS RETIREMENT	01-21400-00	1,337.67
PERS RETIREMENT SYSTEM	DFT0000470	10/01/2021	PERS RETIREMENT	01-21400-00	3,067.62
PERS RETIREMENT SYSTEM	DFT0000471	10/01/2021	PERS RETIREMENT	01-21400-00	3,449.35
PERS RETIREMENT SYSTEM	DFT0000496	10/15/2021	PERS RETIREMENT	01-21400-00	2,015.30
PERS RETIREMENT SYSTEM	DFT0000497	10/15/2021	PERS RETIREMENT	01-21400-00	5,395.94
PERS RETIREMENT SYSTEM	DFT0000498	10/15/2021	PERS RETIREMENT	01-21400-00	954.10
PERS RETIREMENT SYSTEM	DFT0000499	10/15/2021	PERS RETIREMENT	01-21400-00	963.64
PERS RETIREMENT SYSTEM	DFT0000504	10/15/2021	PERS RETIREMENT	01-21400-00	1,158.05
PERS RETIREMENT SYSTEM	DFT0000505	10/15/2021	PERS RETIREMENT	01-21400-00	2,244.74
PERS RETIREMENT SYSTEM	DFT0000506	10/15/2021	PERS RETIREMENT	01-21400-00	1,065.43



Cambria Community Services District , CA

# Expense Approval Report

## By Vendor Name

Payment Dates 10/1/2021 - 10/31/2021

Vendor Name	Payable Number	Payment Date	Description (Item)	Account Number	Amount
PERS RETIREMENT SYSTEM	DFT0000507	10/15/2021	PERS RETIREMENT	01-21400-00	1,337.67
PERS RETIREMENT SYSTEM	DFT0000508	10/15/2021	PERS RETIREMENT	01-21400-00	2,830.16
PERS RETIREMENT SYSTEM	DFT0000509	10/15/2021	PERS RETIREMENT	01-21400-00	3,182.36
PERS RETIREMENT SYSTEM	DFT0000517	10/29/2021	PERS RETIREMENT	01-21400-00	1,884.85
PERS RETIREMENT SYSTEM	DFT0000518	10/29/2021	PERS RETIREMENT	01-21400-00	5,052.26
PERS RETIREMENT SYSTEM	DFT0000519	10/29/2021	PERS RETIREMENT	01-21400-00	891.70
PERS RETIREMENT SYSTEM	DFT0000520	10/29/2021	PERS RETIREMENT	01-21400-00	900.64
PERS RETIREMENT SYSTEM	DFT0000525	10/29/2021	PERS RETIREMENT	01-21400-00	1,158.05
PERS RETIREMENT SYSTEM	DFT0000526	10/29/2021	PERS RETIREMENT	01-21400-00	2,244.74
PERS RETIREMENT SYSTEM	DFT0000527	10/29/2021	PERS RETIREMENT	01-21400-00	1,154.10
PERS RETIREMENT SYSTEM	DFT0000528	10/29/2021	PERS RETIREMENT	01-21400-00	1,447.25
PERS RETIREMENT SYSTEM	DFT0000529	10/29/2021	PERS RETIREMENT	01-21400-00	2,857.07
PERS RETIREMENT SYSTEM	DFT0000530	10/29/2021	PERS RETIREMENT	01-21400-00	3,212.60
<b>Vendor 11594 - PERS RETIREMENT SYSTEM Total:</b>					<b>63,236.20</b>
<b>Vendor: 11911 - SEIU LOCAL 620</b>					
SEIU LOCAL 620	DFT0000472	10/01/2021	SEIU UNION DUES	01-21600-00	180.80
SEIU LOCAL 620	DFT0000473	10/01/2021	SEIU UNION DUES	01-21600-00	175.60
SEIU LOCAL 620	DFT0000510	10/15/2021	SEIU UNION DUES	01-21600-00	181.49
SEIU LOCAL 620	DFT0000511	10/15/2021	SEIU UNION DUES	01-21600-00	175.60
SEIU LOCAL 620	DFT0000531	10/29/2021	SEIU UNION DUES	01-21600-00	185.92
SEIU LOCAL 620	DFT0000532	10/29/2021	SEIU UNION DUES	01-21600-00	175.60
<b>Vendor 11911 - SEIU LOCAL 620 Total:</b>					<b>1,075.01</b>
<b>Vendor: 12175 - THE LINCOLN NATIONAL LIFE</b>					
THE LINCOLN NATIONAL LIFE	7107	10/28/2021	LIFE INSUR-GROUP	01-21640-00	263.74
<b>Vendor 12175 - THE LINCOLN NATIONAL LIFE Total:</b>					<b>263.74</b>
<b>Grand Total:</b>					<b>479,634.33</b>

**CAMBRIA COMMUNITY SERVICES DISTRICT**  
**BOARD OF DIRECTORS REGULAR MEETING MINUTES**  
Thursday, October 14, 2021 2:00 PM

**1. OPENING**

**A. Call to Order**

President Steidel called the meeting to order at 2:00 p.m.

**B. Pledge of Allegiance**

President Steidel led the Pledge of Allegiance.

**C. Establishment of Quorum**

A quorum was established.

Directors present via Zoom: Cindy Steidel, Donn Howell, Harry Farmer, Karen Dean and Tom Gray.

Staff present via Zoom: General Manager John F. Weigold, IV, District Counsel Timothy Carmel, Finance Manager Pamela Duffield, Fire Chief William Hollingsworth, Facilities & Resources Supervisor Carlos Mendoza, Utilities Department Manager/District Engineer Ray Dienzo and Board Secretary Ossana Terterian.

**D. President's Report**

President Steidel had nothing to report.

**E. Agenda Review: Additions/Deletions**

President Steidel asked for any additions or deletions. She proposed to move agenda item 6A to be discussed immediately due to the limited availability of the consultant.

**2. BOARD MEMBER COMMUNICATIONS**

There were none.

**3. COMMISSION REPORT**

**A. PROS Chairman's Report**

PROS Commission Chairman Steve Kniffen was available to provide a report about the work of the PROS Commission with the Master Plan.

**4. PUBLIC COMMENT**

Public Comment:  
Tina Dickason, Cambria

Christine Heinrichs, Cambria  
 Elizabeth Bettenhausen, Cambria  
 Lauren Younger, Cambria (submitted a written comment)  
 Karen Pearson, Cambria (submitted a written comment)

## 5. CONSENT AGENDA

Public Comment:

- A. Consideration to Direct Staff to Advertise for an Open Position on the Finance Committee and a Second Open Position on the Policy Committee
- B. Director Gray moved to approve consent agenda item 5A with the consideration to direct staff to advertise for an open position on the Finance Committee and a second open position on the Policy Committee.

Director Dean seconded the motion.

Motion Passed Unanimously Ayes – 5 (Steidel, Howell, Farmer, Dean, Gray)  
 Nays– 0 Absent – 0

## 6. REGULAR BUSINESS

- A. Update Regarding California Voting Rights Act Report by National Demographics Corporation (NDC)  
 (Note: Due to the limited availability of the consultant, this item was moved to the beginning of the agenda).

General Manager Weigold introduced the item and provided a summary. He then turned it over the Mr. Douglas Johnson, President of NDC, for further explanation and presentation.

Public Comment:

Elizabeth Bettenhausen, Cambria

- B. Discussion and Consideration of East Ranch Restroom Design and Presentation

General Manager Weigold introduced the item and provided a summary. Monte Soto gave a short presentation regarding the three restroom design options.

Public Comment:

Chelsie Foster, Cambria

Diane Felgenhauer, Cambria (submitted a written comment)

President Steidel suggested two motions. The first was to accept the report from Mr. Soto and then to direct staff to notify San Luis Obispo County that CCSD is in compliance with the requirements that they had for the grant received for the design of the bathroom.

Director Dean seconded the motion.

Motion Passed Unanimously Ayes – 5 (Steidel, Howell, Farmer, Dean, Gray)  
Nays– 0 Absent – 0

President Steidel made a second motion to direct staff to begin investigation regarding resources for moving the design forward and provide possible options for timing to return to the Board no later than the second meeting in November with their findings.

Vice President Howell seconded the motion.

Motion Passed Unanimously Ayes – 5 (Steidel, Howell, Farmer, Dean, Gray)  
Nays– 0 Absent – 0

**C.** Discussion and Consideration of Adoption of Ordinance 03-2021 Amending Chapter 4.12 of the CCSD Municipal Code Relating to the Emergency Water Shortage Contingency Plan

General Manager Weigold introduced the item and provided a summary.

Public Comment:  
Elizabeth Bettenhausen, Cambria

Director Gray moved to adopt Ordinance 03-2021 Amending Chapter 4.12 of the CCSD Municipal Code Relating to the Emergency Water Shortage Contingency Plan and waive further reading.

Director Dean seconded the motion

Motion Passed Unanimously Ayes – 5 (Steidel, Howell, Farmer, Dean, Gray)  
Nays– 0 Absent – 0

**D.** Discussion and Consideration of Board Ad Hoc Committee Report on Policies

General Manager Weigold introduced the item and provided a summary.

Public Comment: None

Vice President Howell moved to recommend that the Board receive the ad hoc committee report on policies and determines that District policies are to be presented in a public document titled “CCSD Policy Handbook.” Policies will be organized by topic following the framework of the California Special District Association (CSDA) Policy Handbook. CCSD policies not analogous to particular CSDA models are to be organized by CSDA topic areas (e.g., “General,” “Board of Directors,” “Inventory & Property Management”), but will have CCSD assigned numbers.

Director Gray seconded the motion.

Motion Passed Unanimously Ayes – 5 (Steidel, Howell, Farmer, Dean, Gray)  
Nays– 0 Absent – 0

At 4:02 p.m., a 3 minute break was taken with a return time of 4:05 p.m.

## **7. BOARD MEMBER, COMMITTEE AND LIAISON REPORTS**

### **A. Public Comment:**

Crosby Swartz, Cambria (also submitted a written comment)  
Elizabeth Bettenhausen, Cambria (also submitted a written comment)  
Christine Heinrichs, Cambria

### **B. Finance Committee's Report**

Director Gray had submitted a written report as part of the agenda packet.

### **C. Policy Committee's Report**

Vice President Howell had submitted a written report as part of the agenda packet.

### **D. Resources and Infrastructure Committee's Report**

Director Dean had submitted a written report as part of the agenda packet.

### **E. Other Liaison Reports and Ad Hoc Committee Reports**

Director Farmer and Director Dean had submitted written reports as part of the agenda packet.

## **8. FUTURE AGENDA ITEM(S)**

President Steidel asked for any future agenda items.

## **9. ADJOURN**

President Steidel adjourned the meeting at 5:00 p.m.

For further detail on the CCSD meeting, please visit the District's website to review the meeting recording or visit SLO-Span's website: <https://slo-span.org/static/meetings-CCSD.php>. CCSD written comments can be reviewed on the District's meeting webpage.



**CAMBRIA COMMUNITY SERVICES DISTRICT**  
**BOARD OF DIRECTORS REGULAR MEETING MINUTES**  
Thursday, October 21, 2021 - 2:00 PM

**1. OPENING**

**A. Call to Order**

Vice President Howell called the meeting to order at 2:00 p.m. as President Steidel was experiencing computer problems.

**B. Pledge of Allegiance**

Vice President Howell led the Pledge of Allegiance.

**C. Establishment of Quorum**

A quorum was established.

Directors present via Zoom: Donn Howell, Harry Farmer, Karen Dean and Tom Gray.

Staff present via Zoom: General Manager John F. Weigold, IV, District Counsel Timothy Carmel, Finance Manager Pamela Duffield, Fire Chief William Hollingsworth, Facilities & Resources Supervisor Carlos Mendoza, and Utilities Department Manager/District Engineer Ray Dienzo.

**D. President's Report**

President Steidel was not available to give a report.

**E. Agenda Review: Additions/Deletions**

Vice President Howell asked for any additions or deletions. There was none.

**2. BOARD MEMBER COMMUNICATIONS**

Vice President Howell had a reminder to invite all for the celebration of life for Dewayne Lee on Saturday.

**3. PUBLIC SAFETY**

**A. Sheriff's Department Report**

Sergeant MacDonald was not available to provide the Sheriff's Department Report but had sent a written report for inclusion in the agenda.

**B. CCSD Fire Chief's Report**

Chief Hollingsworth provided a report on recent activities in Cambria.

President Steidel joined the meeting at this time.

#### 4. PUBLIC COMMENT

Public Comment:

Elizabeth Bettenhausen, Cambria

Tina Dickason, Cambria

Holly Ludwigson, Cambria (submitted a written comment)

#### 5. CONSENT AGENDA

- A. Consideration to Adopt the September 2021 Expenditure Report
- B. Consideration to Adopt the September 9, 2021 and September 16, 2021 Regular Meeting Minutes and the September 24, 2021 and September 30, 2021 Special Meeting Minutes
- C. Consideration of Authorizing the General Manager to Enter into a Service Agreement with Digital West for Telephone Service
- D. Consideration of Adoption of Resolution 39-2021 Amending the District Salary Schedule
- E. Consideration of Adoption of Resolution 40-2021 Regarding the Local State of Emergency Declaration
- F. Consideration of Adoption of Resolution 41-2021 Authorizing the Continuance of Remote Teleconference Meetings of the Legislative Bodies of the Cambria Community Services District Pursuant to Government Code Section 54953(e)(3)
- G. Consideration to Adopt Resolution 42-2021 Authorizing Applicant's Agent Designation for the California Governor's Office of Emergency Services

District Counsel recused himself from item 5C because of a conflict of interest.

Director Gray request that item 5F be pulled for separate consideration.

Vice President Howell moved to approve the consent agenda items 5A through 5G with the exception of 5F.

Director Dean seconded the motion.

Motion Passed Unanimously Ayes – 5 (Steidel, Howell, Farmer, Dean, Gray) Nays– 0 Absent – 0

General Manager Weigold introduced item 5F and provided a summary.

Public Comment: None

Vice President Howell moved to approve consent agenda item 5F.

Director Dean seconded the motion.

Motion Passed Unanimously Ayes – 5 (Steidel, Howell, Farmer, Dean, Gray) Nays– 0 Absent – 0

## **6. REGULAR BUSINESS**

### **A. Discussion and Consideration of Strategic Plan Status Report and Update**

General Manager Weigold introduced the item and provided a summary.

Discussion ensued. No action was taken on this item.

### **B. Discussion and Consideration of Introduction of Ordinance 04-2021 Adding Chapter 6.09, Mandatory Organic Waste Disposal Reduction, to the Cambria Community Services District Code to Comply with the Requirements of SB 1383**

General Manager Weigold introduced the item and provided a summary. Assistant District Counsel David Hirsch answered questions from the Board.

Public Comment:  
Elizabeth Bettenhausen, Cambria

President Steidel moved to introduce Ordinance 04-2021 Adding Chapter 6.09, Mandatory Organic Waste Disposal Reduction, to the Cambria Community Services District Code to Comply with the Requirements of SB 1383, read by title only and to waive further reading.

Director Gray seconded the motion.

Motion Passed Unanimously Ayes – 5 (Steidel, Howell, Farmer, Dean, Gray) Nays– 0 Absent – 0

## **7. MANAGER REPORTS**

### **A. Public Comment: The President will be asking for public comment before the reports.**

Public Comment:  
Elizabeth Bettenhausen, Cambria

### **B. General Manager's Report**

General Manager Weigold provided a summary of the General Manager's report.

### **C. Finance Manager's Report**

Finance Manager Duffield provided a summary of the Finance Manager's report.

### **D. Utilities Report**

District Engineer Dienzo provided a summary of the Utilities report.

**8. FUTURE AGENDA ITEM(S)**

President Steidel asked for any future agenda items. Director Gray asked about agendizing the criteria to follow to enable in person meetings in the future.

**9. ADJOURN TO CLOSED SESSION**

Public Comment:

Tina Dickason, Cambria

President Steidel adjourned to closed session at 4:00 p.m.

- A.** CONFERENCE WITH LEGAL COUNSEL - EXISTING LITIGATION Pursuant to Government Code Section 54956.9(d)(1)  
Name of Case: Windeler v. CCSD, et al.

For further detail on the CCSD meeting, please visit the District's website to review the meeting recording or visit SLO-Span's website: <https://slo-span.org/static/meetings-CCSD.php>. CCSD written comments can be reviewed on the District's meeting webpage.

**CAMBRIA COMMUNITY SERVICES DISTRICT**  
**BOARD OF DIRECTORS SPECIAL MEETING MINUTES**  
Saturday, October 30, 2021 - 10:00 AM

**1. OPENING**

**A. Call to Order**

President Steidel called the meeting to order at 10:00 a.m.

**B. Pledge of Allegiance**

President Steidel led the Pledge of Allegiance.

**C. Establishment of Quorum**

A quorum was established.

Directors present via Zoom: Cindy Steidel, Donn Howell, Harry Farmer, Karen Dean and Tom Gray.

Staff present via Zoom: General Manager John F. Weigold, IV, District Counsel Timothy Carmel, Finance Manager Pamela Duffield, Facilities & Resources Supervisor Carlos Mendoza, Utilities Department Manager/District Engineer Ray Dienzo and Board Secretary Ossana Terterian.

**2. PUBLIC COMMENT ON AGENDA ITEMS**

Public comment: The President stated that public comment will be taken after the presentation of item 3A.

**3. REGULAR BUSINESS**

**A. Presentation, Discussion, and Consideration of Skate Park Design**

General Manager Weigold introduced the item and provided a summary. He then turned it over to Aaron Spohn for the presentation. District Engineer Dienzo also provided a presentation.

Public Comment:

Cecilia Montalvo, Cambria

Cyrus Tatham, Cambria

Chelsie Foster, Cambria

Jeffrey Smith, Cambria

Juli Amodei, Cambria (also submitted a written comment and a video)

Shannon Sutherland, Cambria (submitted a written comment)

Marcelle Bakula, Cambria (submitted a written comment)

At 12:03 p.m., President Steidel moved to extend the meeting to 12:15 p.m. and asked Directors to show agreement with raised hands. All agreed to the extension.

Vice President Howell moved to forward the presentation and information received during the meeting to the PROS Commission for consideration and evaluation and to provide the Board with a recommendation regarding the skate park design and where it should be sited.

Director Gray seconded the motion.

Motion passed unanimously ayes – 5 (Steidel, Howell, Farmer, Dean, Gray) Nays – 0 Absent  
- 0

#### **4. ADJOURN**

President Steidel adjourned the meeting at 12:15 p.m.

For further detail on the CCSD meeting, please visit the District's website to review the meeting recording or visit SLO-Span's website: <https://slo-span.org/static/meetings-CCSD.php>. CCSD written comments can be reviewed on the District's meeting webpage.

CAMBRIA COMMUNITY SERVICES DISTRICT

TO: Board of Directors

AGENDA NO. **6.C.**

FROM: John F. Weigold, IV, General Manager

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Meeting Date: November 18, 2021      Subject: Consideration of Adoption of Resolution 44-2021 Regarding the Continued Local State of Emergency Declaration

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**RECOMMENDATIONS:**

It is recommended that the Board of Directors consider adoption of Resolution 44-2021 declaring a continued local state of emergency in the Cambria Community Services District due to the coronavirus pandemic.

**FISCAL IMPACT:**

The District continues to work with customers challenged with paying for their water and wastewater utility services, due to the impact of the COVID-19. Listed below is a recap of the billing cycle, the number & dollar amount of late customers, as of November 5, 2021:

Billing Cycle	Late #	\$	Pmt Pln	\$
Sep-Oct 2020 & Prior	2	4,110.53	0	-
Nov-Dec 2020	4	807.60	0	-
Jan-Feb 2021	7	1,466.59	0	-
Mar-Apr 2021	10	2,317.00	0	-
May-Jun 2021	30	9,001.84	2	346.47
Jul-Aug 2021	112	51,974.82	7	8,119.76
	165	69,678.38	9	8,466.23

The overall fiscal impacts and any potential FEMA grant reimbursement associated with the COVID-19 are unknown at this time.

**DISCUSSION:**

As the Board is aware, the State and County of San Luis Obispo have adopted a number of executive orders declaring a public health emergency and imposing restrictions on the general population to help control the spread of the COVID-19 virus. The Board of Directors adopted Resolution 52-2020 on November 19, 2020, which requires the Board to determine whether a local state of emergency continues to exist once a month. As the COVID-19 virus continues to ravage the State and country, it is recommended that the Board adopt Resolution 44-2021 declaring a continued local state of emergency.

Attachment:

1 - Resolution 44-2021

**RESOLUTION 44-2021  
November 18, 2021**

**A RESOLUTION OF THE BOARD OF DIRECTORS OF THE CAMBRIA COMMUNITY SERVICES DISTRICT DECLARING A CONTINUED LOCAL STATE OF EMERGENCY DUE TO THE CORONAVIRUS (COVID 19) PANDEMIC**

**WHEREAS**, on March 23, 2020 The Board of Directors (“Board”) adopted Resolution 09-2020 declaring a state of emergency to exist in the Cambria Community Services District as a result of the coronavirus pandemic; and

**WHEREAS**, on November 20, 2020, the Board adopted Resolution 52-2020, which requires the Board to determine whether a local state of emergency continues to exist within the District once per month.

**NOW, THEREFORE, IT IS HEREBY RESOLVED** by the Board of Directors of the Cambria Community Services District that a local state of emergency continues to exist in the Cambria Community Services District as a result of the coronavirus pandemic.

PASSED AND ADOPTED THIS 18<sup>th</sup> day of November 2021.

\_\_\_\_\_  
Cindy Steidel, President  
Board of Directors

ATTEST:

APPROVED AS TO FORM:

\_\_\_\_\_  
Ossana Terterian  
Board Secretary

\_\_\_\_\_  
Timothy J. Carmel  
District Counsel



## CAMBRIA COMMUNITY SERVICES DISTRICT

TO: Board of Directors

AGENDA NO. **6.D.**FROM: John F. Weigold, IV, General Manager  
Timothy Carmel, District Counsel

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Meeting Date: November 18, 2021      Subject: Consideration of Adoption of Resolution 45-2021 Authorizing the Continuance of Remote Teleconference Meetings of the Legislative Bodies of the Cambria Community Services District Pursuant to Government Code Section 54953(e)(3)

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**RECOMMENDATIONS:**

It is recommended that the Board of Directors consider adoption of Resolution 45-2021 to continue authorizing remote teleconference meetings of the legislative bodies of the Cambria Community Services District Section 54953(e)(3).

**FISCAL IMPACT:**

The fiscal impact of continuing to implement the teleconferencing requirement, for CCSD Board, Standing Committees and PROS Commission regular and special meetings includes AGP Video expense and continuing the Zoom subscription. An estimate of cost of expenses for a regular and special Board meeting are listed below. AGP Video does not attend and support Standing Committee and PROS Commission meetings.

<b>Teleconference Meeting Expense – AGP Video &amp; Zoom</b>	
Contract Rate - Meeting (up to 3 hours)	\$350.00
Overtime Rate	\$125.00
SLO-SPAN Streaming	\$200.00
Zoom Subscription – Monthly	\$389.90
<b>Grand Total per meeting</b>	<b>\$1,064.90</b>

**DISCUSSION:**

At the September 24, 2021 Board of Directors meeting the Board of Directors adopted Resolution 37-2021 authorizing remote teleconference meetings of the legislative bodies of the Cambria Community Services District in accordance with newly adopted Government Code Section 54953(e) that was added to the Brown Act by AB 361.

Government Code Section 54953(e) permits legislative bodies, when there is a proclaimed State of Emergency declared by the Governor pursuant to Government Code Section 8625, to make a determination to authorize meeting remotely via teleconferencing as a result of the emergency. To do so, a resolution needs to be adopted in which the legislative body finds that meeting in

person would present imminent risks to the health or safety of attendees, or that State or local officials have imposed or recommended measures to promote social distancing.

The initial resolution is valid for thirty (30) days after teleconferencing for the first time pursuant to Government Code section 54953(e). If the State of Emergency remains active after that 30 day period, the local agency may act to renew its resolution and continue authorizing remote teleconferenced meetings by passing another resolution which includes findings that the State of Emergency declaration remains active, the local agency has reconsidered the circumstances of the State of Emergency, and the local agency has either identified: A) ongoing, direct impacts to the ability to meet safely in-person, or B) active social distancing measures as directed by relevant state or local officials.

Resolution 37-2021, adopted on September 24, 2021, included findings and was based upon a determination that as a result of the proclaimed State of Emergency in California due to the COVID-19 pandemic, and its continued spread in San Luis Obispo County and Cambria through the Delta variant of SARS-CoV-2, which is more transmissible than prior variants of the virus, may cause more severe illness, and that even fully vaccinated individuals can spread the virus to others, holding meetings in person would present imminent risks to the health or safety of attendees.

Resolution 37-2021 became effective immediately and remained in effect for thirty (30) days after teleconferencing for the first time pursuant to Government Code section 54953(e). In order to continue to hold remote teleconferenced meetings in December, the Board of Directors will need to adopt a subsequent resolution in accordance with Government Code section 54953(e)(3) to extend the time during which the legislative bodies of the Cambria Community Services District may continue to teleconference without compliance with paragraph (3) of subdivision (b) of Government Code Section 54953. Since the circumstances that led to adoption of Resolution 37-2021 have not changed, Resolution 45-2021 has been prepared for Board consideration.

Attachment: Resolution 45-2021

RESOLUTION 45-2021  
November 18, 2021

A RESOLUTION OF THE BOARD OF DIRECTORS  
OF THE CAMBRIA COMMUNITY SERVICES DISTRICT MAKING  
FINDINGS IN ACCORDANCE WITH GOVERNMENT  
CODE SECTION 54953(e)(3), AUTHORIZING THE CONTINUANCE OF  
REMOTE TELECONFERENCE MEETINGS OF THE LEGISLATIVE BODIES  
OF THE CAMBRIA COMMUNITY SERVICES DISTRICT

WHEREAS, on March 4, 2020 Governor Newsom declared a State of Emergency in the State of California pursuant to Government Code Section 8625 as a result of the threat of the Coronavirus (COVID-19) pandemic, which declaration continues to be in effect; and

WHEREAS, on September 16, 2021 Governor Newsom signed AB 361, which added subsection (e) to Government Code section 54953 of the Brown Act, and makes provision for remote teleconferencing participation in meetings by members of a legislative body, without compliance with the requirements of Government Code section 54953(b)(3), subject to the existence of certain conditions; and

WHEREAS, a required condition of Government Code Section 54953(e) is that a state of emergency is declared by the Governor pursuant to Government Code section 8625, proclaiming the existence of conditions of disaster or of extreme peril to the safety of persons and property within the State caused by conditions as described in Government Code section 8558; and

WHEREAS, in addition to the Governor's proclamation of a State of Emergency, on March 23, 2020 the Board of Directors ("Board") adopted Resolution 09-2020 declaring a State of Emergency to exist in the Cambria Community Services District as a result of the Coronavirus pandemic; and has continued to make determinations that a local State of Emergency continues to exist in the Cambria Community Services District as a result of the Coronavirus pandemic; and

WHEREAS, there has been a significant increase in COVID-19 cases in San Luis Obispo County due primarily to the Delta variant of SARS-CoV-2, the virus that causes COVID-19. Emerging evidence indicates that the Delta variant is far more transmissible than prior variants of the virus, may cause more severe illness, and can be spread even by fully vaccinated individuals; and

WHEREAS, on September 24, 2021 the Board of Directors adopted Resolution 37-2021, finding that the requisite conditions exist for the legislative bodies of the Cambria Community Services District to conduct remote teleconference meetings without compliance with paragraph (3) of subdivision (b) of section 54953; and

WHEREAS, as a condition of extending the use of the provisions found in section 54953(e), the Board of Directors must reconsider the circumstances of the State of Emergency that exists in the District, and the Board of Directors has done so; and

WHEREAS, the Board of Directors now desires to adopt a Resolution finding that the requisite conditions exist for the legislative bodies of the Cambria Community Services District, as defined in the Brown Act, to continue to conduct remote teleconference meetings without compliance with paragraph (3) of subdivision (b) of Government Code section 54953.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Cambria Community Services District as follows:

1. The above recitals are true, correct and are incorporated herein by this reference.
2. In accordance with the requirements of Government Code Section 54953(e)(3), the Board of Directors of the Cambria Community Services District hereby finds and determines that it has reconsidered the circumstances of the State of Emergency and that the State of Emergency continues to exist and to directly impact the ability of the members to meet safely in person due to the COVID-19 pandemic, and its continued spread in San Luis Obispo County and Cambria through the Delta variant of SARS-CoV-2, which is far more transmissible than prior variants of the virus, may cause more severe illness, and that even fully vaccinated individuals can spread the virus to others, and therefore holding meetings in person would present imminent risks to the health or safety of attendees.
3. The General Manager and legislative bodies of the Cambria Community Services District are hereby authorized and directed to continue to take all actions necessary to carry out the intent and purpose of this Resolution including, continuing to conduct open and public remote teleconferencing meetings in accordance with the requirements of Government Code section 54953(e) and other applicable provisions of the Brown Act.
4. This Resolution shall take effect immediately upon its adoption and shall be effective for thirty (30) days after its adoption, subject to being extended for an additional 30 day period by the Board of Directors adoption of a subsequent resolution in accordance with Government Code section 54953(e)(3) to further extend the time during which the legislative bodies of the Cambria Community Services District may continue to teleconference without compliance with paragraph (3) of subdivision (b) of Government Code section 54953.

Resolution 45-2021 was adopted at a regular meeting of the Cambria Community Services District on November 18, 2021.

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Cindy Steidel,  
President, Board of Directors

ATTEST:

APPROVED AS TO FORM:

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Ossana Terterian, Board Secretary

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Timothy J. Carmel, District Counsel

## CAMBRIA COMMUNITY SERVICES DISTRICT

TO: Board of Directors

AGENDA NO. **6.E.**FROM: John F. Weigold, IV, General Manager  
Pamela Duffield, Finance Manager

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Meeting Date: November 18, 2021	Subject: Consideration of Agreement with Utility Cost Management LLC for Energy Evaluation and Audit
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**RECOMMENDATIONS:**

Staff recommends that the Board authorize the General Manager to execute an agreement with Utility Cost Management LLC (UCM) for an Energy Evaluation and Audit.

**FISCAL IMPACT:**

There is no financial impact associated with UCM's analysis of the Cambria Community Services District's (CCSD) utility bills. If UCM determines there are savings or refunds to recover, and the CCSD recognizes such savings or receives a refund, then a fee for UCM's services would be due for a three-year savings period. The amount of potential savings or refunds are unknown at this time; however UCM would receive 42% of the realized amount under the agreement.

**DISCUSSION:**

CCSD staff is continuing its efforts to save costs and increase efficiencies in all areas of its operations. One such area to achieve cost savings is in the District's utility bills. To that end, UCM was identified as an organization which is recommended by the California Special Districts Association (CSDA) to analyze utility bills to identify billing errors, recover refunds and reduce ongoing costs.

Staff recommends that the Board authorize the General Manager to execute the attached agreement with UCM for an energy evaluation and audit.

Attachment: UCM Energy Evaluation Contract  
UCM Partial Client Listing  
CSDA Endorsement Letter

**AGREEMENT TO PROVIDE  
UTILITY BILL AUDITING SERVICE**

This agreement is made by and between Utility Cost Management LLC ("UCM") and the entity signing below ("Client") as follows:

1. **Applicable to Client's Utility Accounts.** This Agreement applies to all water, sewer, garbage, gas and electricity accounts (and any related utility user taxes, other taxes, assessments, surcharges or fees) with respect to which Client:
  - (a) is receiving utility service as of the Effective Date (as defined below),
  - (b) has received utility service within three years prior to the Effective Date,
  - (c) receives utility service within one year after the Effective Date, or
  - (d) has permitted or authorized UCM to obtain a copy of the utility bill.

The water, sewer, garbage, gas and electric accounts described in this paragraph are hereinafter referred to as "Utility Accounts". The "Effective Date", as that term is used above, is the first day of the calendar month after both UCM and Client have signed this Agreement.
2. **Client to Provide Utility Bills.** On or promptly after Client's execution of this Agreement, Client will provide UCM with a copy of at least one month's utility bills for all of Client's Utility Accounts.
3. **UCM Authorized to Obtain Information on Utility Accounts.** UCM is hereby authorized to obtain information relating to the Utility Accounts directly from utility provider personnel and utility provider web sites. If site visits are necessary, UCM will first obtain proper authorization from Client.
4. **UCM's Findings Letter.** UCM will use its best efforts to identify the basis for any refunds, credits or Future Savings (as defined below) on Client's Utility Accounts. UCM will send a "Findings Letter" to Client that generally sets forth the basis for any refunds, credits or Future Savings identified by UCM. UCM may, from time to time, supplement or amend its Findings Letter, and such supplement or amendment will be deemed to have occurred on the date the original Findings Letter was sent to Client.
5. **Steps to Obtain Refunds or Savings.** UCM is authorized by Client to take steps to obtain the refunds, credits or Future Savings identified in the Findings Letter. Such steps may include, but are not limited to, communicating, negotiating and dealing with utility providers (or, in the case of utility user taxes or other governmental charges, the appropriate government entity), and seeking relief from the California Public Utilities Commission in a complaint proceeding or other proceeding.
6. **Cooperation By Client.** Client will cooperate with UCM, as reasonable, in UCM's efforts to carry out the purposes and intent of this Agreement. Such cooperation will include, but not be limited to, providing information upon request by UCM concerning Client's utility expenditures, utility service and operations.
7. **UCM's Compensation.**

UCM's compensation will consist of the amounts set forth in both (a) and (b) below.

- (a) **Refunds or Credits.** If Client receives a refund or credit that was identified in the Findings Letter, then Client will pay to UCM 42% of the amount refunded or credited. The amount of the refund or credit for this purpose will include all amounts refunded or credited (including any portion attributable to interest) for any overcharges that were incurred by Client prior to the date that the overcharges no longer appeared on the Client's utility bill. Payment of UCM's 42% compensation is due within 30 days of the date UCM mails an invoice to Client.
- (b) **Future Savings.** If Client obtains Future Savings that were identified in the Findings Letter, then Client will pay UCM 42% of such Future Savings that accrue during a Three-Year Savings Period. "Future Savings" is the amount by which Client's charges on its Utility Accounts are reduced as a result of a change in the billing rate, calculation, method or procedure. Future Savings will be calculated as the difference between the amount Client was billed on its Utility Accounts during the Three-Year Savings Period, and the amount that it would have been billed on its Utility Accounts during the Three-Year Savings Period if there had been no change in its billing rate, calculation, method or procedure. The Three-Year Savings Period begins on the date that the change in the billing rate, calculation, method or procedure is first reflected on Client's utility bill, and ends three years thereafter. UCM will

submit invoices periodically to Client for payment based on the Future Savings as they accrue. The invoices will verify (a) that Future Savings have actually been realized by Client, and (b) the amount of such Future Savings. Payment of UCM's invoices is due within 30 days of the date the invoices are mailed to Client. The compensation under this subparagraph will not include compensation for Future Savings that are: (a) the result of a reduction in the amount of utility usage by Client, or (b) the result of Client's utilization of a different utility supplier that provides lower cost utility service.

- (c) **No Compensation for Pending Claim.** Client is not obligated to pay UCM pursuant to this paragraph for any refund, credit or Future Savings received by Client for which Client had submitted to the utility provider a written claim prior to the date of UCM's Findings Letter. However, Client is obligated to pay UCM pursuant to this paragraph whether or not Client knew of the basis for the refund, credit or Future Savings prior to the date of UCM's Findings Letter, and whether or not Client's receipt of the refund, credit or Future Savings was the result of steps taken by UCM or others, including attorneys.
- 8. Termination; Effect.** This Agreement will terminate 7 days after either party faxes a written notice of termination to the other party. Upon termination, UCM will cease all work on behalf of Client. However, if termination occurs after UCM has sent its Findings Letter to Client, then Client will remain obligated to pay UCM, pursuant to this Agreement, for any refunds, credits or Future Savings that were identified in the Findings Letter and that are thereafter obtained by Client. UCM may continue to obtain and review Client's utility billing and other information following termination in order to periodically verify whether Client has obtained a refund, credit or Future Savings that was identified in the Findings Letter.
- 9. If Client Is Not Utility Customer.** By providing a copy of any utility bill to UCM, Client is thereby agreeing that the Utility Account represented by such bill will be governed by this Agreement, regardless of whether or not Client is the Utility Customer with respect to such Utility Account. For purposes of this Agreement, the Utility Customer is the entity that (i) is named on the Utility Account as reflected by the utility bill, (ii) receives the utility service on the Utility Account, (iii) pays for or is liable for the charges on the Utility Account, or (iv) is the owner of the property at which the utility service is provided on the Utility Account. If Client is not the Utility Customer for a Utility Account then, with respect to that Utility Account, Client represents that it is signing this Agreement in its capacity as agent for the Utility Customer, and as such is authorized to legally bind the Utility Customer to the terms of this Agreement. Client further agrees that the terms of this Agreement will be equally binding on both Client and Customer, that all references in this Agreement to "Client" will also be deemed to be references to the Utility Customer, and that Client and the Utility Customer will be jointly and severally liable for payment of UCM's compensation under this Agreement.
- 10. No Legal Services.** Client acknowledges and understands that: (1) Only an attorney can provide legal services or advice, (2) UCM is not an attorney or law firm, and does not and will not provide legal services or advice, (3) UCM does not and will not act as an attorney for Client or any other person, (4) Nothing in this Agreement, and no act, omission or statement by UCM, or its owners or employees, will be construed to create an attorney-client relationship between UCM and Client or any other person, (5) UCM is not subject to the California Rules of Professional Conduct, which govern the conduct of attorneys, and (6) Client should consult an attorney if it wishes to receive legal services or advice.
- 11. Disclosure of Information.** UCM may obtain information that pertains to Client's business, operations, or affairs, including but not limited to its utility charges and utility usage. Client expressly authorizes UCM to use and disclose such information to others as necessary or convenient to carry out the services contemplated by this Agreement.
- 12. Release of Claims Against UCM.** Client acknowledges and agrees that UCM has made no express or implied representation or warranty that it will be successful in obtaining any refunds, credits, or Future Savings on Client's Utility Accounts. Client hereby waives, releases and forfeits any current or future claim against UCM that is based upon or relates to any failure by UCM to identify or obtain refunds, credits, or Future Savings to which Client may be entitled, or that is based upon or relates to any services or advice provided by UCM.
- 13. Representations Made By Client.** It may become necessary for Client to make certain representations to the utility provider or other entity in order obtain refunds, credits or Future Savings identified by UCM in its Findings Letter. Client hereby warrants that any such representations made by Client will be true and correct in all respects. Client understands and agrees that it is Client's responsibility, and not UCM's, to ensure that any such representations made by Client are true and correct in all respects. Client will indemnify and hold UCM harmless for any loss, damage, injury or

claim arising from or related to any false or allegedly false statements made by Client to the utility provider or other entity in connection with any refund, credit or Future Savings identified by UCM.

- 14. Late Payment Penalty.** If payment of any invoice is not received by UCM within 30 days of the date the invoice was mailed, then interest on the amount owing will accrue, beginning on the 31<sup>st</sup> day after the invoice was mailed to Client, at the rate of 3% per month (prorated on a daily basis). In addition, if any payment is not received by UCM within 60 days of the date the invoice was mailed to Client, then a fee equal to 10% of the amount owing (including any accrued interest) will be imposed on the 61<sup>st</sup> day after the invoice was mailed. Interest will continue to accrue at 3% per month (prorated on a daily basis) on the entire amount due until paid in full.
- 15. Applicable Law.** This Agreement is executed in and intended to be performed in the State of California, and the laws of that state will govern its interpretation and effect.
- 16. Venue.** Venue in any legal action arising from or related to this agreement will be Fresno County, California.
- 17. Paragraph References.** A reference to a “paragraph” of this Agreement includes both the numbered paragraph, as well the subparagraphs, if any, that are part of such paragraph. Subparagraphs are designated by lower case letters (e.g., “(a)”, “(b)”, “(c)”).
- 18. Severability.** If any term, provision, covenant, or condition of this Agreement is held by a court of competent jurisdiction to be invalid, void, or unenforceable, the rest of the agreement shall remain in full force and effect and shall in no way be affected, impaired or invalidated.
- 19. Interpretation.** In construing this Agreement, no consideration shall be given to the fact or presumption that any party had a greater or lesser hand in drafting of this Agreement.
- 20. Entire Agreement.** This instrument contains the entire Agreement of the parties relating to the rights granted and obligations assumed in this instrument. Any oral representations or modifications concerning this instrument shall be of no force or effect unless contained in a subsequent written modification signed by the party to be charged
- 21. Signor Authorized to Bind Client.** The individual signing this agreement on behalf of Client hereby represents and warrants that he/she is authorized to sign on behalf of the Client and to legally bind Client to the terms of this Agreement.

<b>UTILITY COST MANAGEMENT LLC</b>
By:
Signature
Print Name
Title
Date

<b>CLIENT</b>
By:
Signature
Print Name
Title
Date





## UCM Partial Client List: California Special Districts

Alpaugh Irrigation District	Greater Vallejo Recreation District
Arden Manor Recreation & Park District	Greenfield County Water District
Arden Park Recreation & Park District	Hayward Area Recreation & Park District
Arrowbear Park County Water District	Heritage Ranch Community Services
Auburn Area Recreation & Park District	Hi-Desert Water District
Bear Mountain Recreation & Park District	High Valleys Water District
Big Bear City Airport	La Habra Heights County Water District
Big Bear City Community Services District	Lamont Public Utility District
Biola Community Services District	Laton Community Services District
Boron Community Service District	Livermore Area Recreation & Park District
Borrego Water District	Metropolitan Water District of Southern California
Burney Water District	Moreno Valley Community Services District
California Association of Recreation & Park Districts	Mt. View Sanitary District
Camarillo Health Care District	Nipomo Community Services District
Castaic Lake Water Agency	North Coast County Water District
Castroville CSD	North County Cemetery District
Central Contra Costa Sanitary District	North Edwards Water District
Chico Area Recreation & Park District	Olivenhain Municipal Water District
Coalinga-Huron Recreation & Park District	Orange County Cemetery District
Corcoran Irrigation District	Orange County Water District
Costa Mesa Sanitary District	Orange Cove Irrigation District
Desert Lake CSD	Orangevale Recreation & Park District
Dublin San Ramon Service District	Otay Water District
Eastern Sierra Community Service District	Pajaro Valley Water Management Agency
El Dorado Hills CSD	Paradise Recreation & Park District
Fall River Mills Community Service District	Pauma Valley Community Services District
Fallbrook Public Utilities District	Pebble Beach Community Services District
Feather Water District	Pine Cove Water District
Fern Valley Water District	Pleasant Hill Rec & Park District
Foothill Municipal Water District	Pleasant Valley Recreation & Park District
Fresno Irrigation District	Plumas Eureka Community Services District
Fulton-El Camino Recreation & Park District	Purissima Hills Water District
Gerber-Las Flores Community Services District	Quartz Hill Water District
Goleta Sanitary District	Quincy Community Services District
Graton Community Services District	Ramona Municipal Water District, <i>cont ...</i>





## UCM Partial Client List: California Special Districts

... cont... Rancho Pauma Mutual Water Company  
 Rancho Simi Recreation & Park District  
 Reclamation District 1000  
 Reclamation District 2067  
 Reclamation District 348  
 Reclamation District 800 - Byron Tract  
 Rim of the World Recreation & Park District  
 Rio Linda-Elverta Recreation & Park District  
 Ross Valley Sanitary District (RVSD)  
 Rossmoor Community Services District  
 Rowland Water District  
 Rubidoux Community Services District  
 Running Springs Water District  
 San Lorenzo Valley Water District  
 San Mateo County Harbor District  
 Sanitary District #5 of Marin County  
 Santa Cruz Port District  
 Santa Margarita Water District  
 Sausalito-Marín City Sanitary District  
 Semitropic Water Storage District  
 Silverado-Modjeska Recreation & Park District  
 Soquel Creek Water District  
 South Coast Water District

South San Luis Obispo County Sanitation District  
 Southern San Joaquin Municipal Utility District  
 Stockton East Water District  
 Sweetwater Authority  
 Sweetwater Springs Water District  
 Tahoe City Public Utility District  
 Three Valleys Municipal Water District  
 Triunfo Sanitation District  
 Tuolumne Recreation & Park District  
 Twain Harte Community Services District  
 Union Sanitary District  
 United Water Conservation District  
 University of California, Berkeley  
 Valley Center Municipal Water District  
 Valley-Wide Recreation & Park District  
 Ventura Port District  
 Ventura River County Water District  
 Victor Valley Wastewater Reclamation Authority  
 Wasco Recreation & Park District  
 West County Wastewater District  
 West Kern Water District  
 Western Municipal Water District  
 Yuima Municipal Water District





**California Special  
Districts Association**  
*Districts Stronger Together*

Date: October 18, 2016

From: Neil McCormick, CEO

Re: Utility Cost Management, LLC (UCM)

As part of CSDA's commitment to providing a wide variety of benefits to our members, we seek to identify and build relationships with companies that can help special districts reduce costs and operate more efficiently.

In 2007, when CSDA looked at the high utility costs our special district members were facing and sought proposals from firms that could help reduce these costs, one firm clearly stood out as the best choice: Utility Cost Management, LLC (UCM).

UCM's focus on analyzing utility bills in order to identify billing errors, recover refunds, and reduce ongoing costs, coupled with their lengthy track record of success and commitment to customer service, made them the ideal candidate for CSDA's "Endorsed Affiliate" program.

The endorsed agreement between CSDA and UCM was formalized in 2008 and re-signed on July 10, 2013 to be kept current. Since then, the agreement has been renewed annually and UCM continues to be one of CSDA's valued Endorsed Affiliates.

I would encourage any local government agency concerned about utility costs to contact UCM and learn how their outstanding service can help.

Sincerely,

Neil McCormick  
Chief Executive Officer

## CAMBRIA COMMUNITY SERVICES DISTRICT

TO: Board of Directors

AGENDA NO. **6.F.**

FROM: John F. Weigold, IV, General Manager

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Meeting Date: November 18, 2021      Subject: Consideration of Letter to the San Luis Obispo County Board of Supervisors Regarding the Proposals to Redistrict the County's Supervisorial Districts

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**RECOMMENDATIONS:**

It is recommended that the Board of Directors authorize the Board President and Vice President to execute and send the attached letter to the San Luis Obispo County Board of Supervisors regarding the proposals to redistrict the County's supervisorial districts.

**FISCAL IMPACT:**

There is no fiscal impact associated with this item.

**DISCUSSION:**

As the Board of Directors is aware, San Luis Obispo County has been holding public hearings regarding the potential redistricting of the County's supervisorial districts based upon the 2020 U.S. Census data. Local residents, stakeholder groups, and the County's contracted consultant, Redistricting Partners, have submitted draft electoral maps for the Board to consider. Cambria is currently in District 2, which includes the coastal communities of San Simeon, Cayucos, Morro Bay and Los Osos.

Proposals for redistricting include changes that would realign the Districts in a manner that would put Cambria in a different District, splitting off some of the other coastal communities, and including Cambria with inland urban areas. The proposed letter to the Board of Supervisors indicates that the Cambria Community Services District strongly supports maintaining the existing Districting Lines (Map A of the proposed maps being considered for redistricting), keeping Cambria in its current District 2 designation. The letter explains that Cambria is located within an historic Community of Interest (COI) coastal footprint and that the remaining coastal corridor of District 2 communities (San Simeon, Cayucos, Morro Bay and Los Osos) are also unincorporated, except for Morro Bay. These communities share many areas of concern that affect sustainability, including sea level rise, dependence on a tourist economy, environmental commitment, fire risk, and access to fresh water sources.

The letter also notes that as an unincorporated area of the County, Cambria is significantly impacted by decisions of the Board of Supervisors on matters such as land use, road paving priorities, garbage rates, and vacation rental growth. Therefore, it is essential that this coastal corridor COI remain in its current District 2 designation and not be redistricted to include communities without shared commonalities. Realignment into any urban based inland district would, in effect, suppress the voice and needs of the coastal unincorporated communities, while damaging an historically defined COI. In this regard, the letter advises the Board of Supervisors that the proposed Map C presents serious dilution of coastal interests and creates a lack of

compactness and ignores two of the five criteria established in Community of Interest guidelines related to the redistricting process.

It is recommended that the Board of Directors authorize the Board President and Vice President to sign and send the attached letter to the Board of Supervisors.

Attachment: Draft letter to Board of Supervisors Regarding Redistricting  
Draft Maps of Districting Lines (A-D)

## CAMBRIA COMMUNITY SERVICES DISTRICT

**DIRECTORS:**

CINDY STEIDEL, President  
 DONN HOWELL, Vice President  
 HARRY FARMER, Director  
 KAREN DEAN, Director  
 TOM GRAY, Director


**OFFICERS:**

JOHN F. WEIGOLD IV, General Manager  
 TIMOTHY J. CARMEL, District Counsel

1316 Tamsen Street, Suite 201 • P.O. Box 65 • Cambria CA 93428  
 Telephone (805) 927-6223 • Facsimile (805) 927-5584

November 18, 2021

San Luis Obispo County Board of Supervisors

Sent via email: [boardofsups@co.slo.ca.us](mailto:boardofsups@co.slo.ca.us)  
[redistricting@co.slo.ca.us](mailto:redistricting@co.slo.ca.us)

Re: Current Redistricting Evaluation

Dear Board of Supervisors:

This letter is submitted by the Cambria Community Services District (CCSD) Board of Directors regarding the current redistricting evaluation being conducted by the SLO County Board of Supervisors (BOS). The CCSD is in strong support of maintaining the existing Districting Lines (Map A) relative to current Supervisorial Districts. Specifically, our letter addresses the unincorporated community of Cambria within its current District 2 designation. Cambria is located within an historic Community of Interest (COI) coastal footprint. The remaining coastal corridor of District 2 communities (San Simeon, Cayucos, Morro Bay and Los Osos) are also unincorporated, except for Morro Bay. We have many areas of shared concern that affect our sustainability, including sea level rise, dependence on a tourist economy, environmental commitment, fire risk, and access to fresh water sources.

Being unincorporated, we are significantly impacted by BOS decisions such as land use, road paving priorities, garbage rates, and vacation rental growth. It is essential that this coastal corridor COI remain in its current District 2 designation and not be redistricted to communities without shared commonalities. Realignment into any urban based inland district would, in effect, suppress the voice and needs of the coastal unincorporated communities, while damaging an historically defined COI. Specifically, Map C presents serious dilution of coastal interests and creates a lack of compactness (ignoring two of the five criteria established in Community of Interest guidelines).

In a broader sense, the current BOS's desire to redraw all district lines in the County appears redundant. Current district definitions meet all State requirements for population balance (less than 10% deviation), and fairness of representation (minority representation, communities of interest and compactness).

The BOS's considerable discussion and focus on the effects of districting on city-based communities is a predictable concern for the unincorporated regions of San Luis Obispo County. Special district coastal populations do not have a back-drop of city government, with its infrastructures, to hear and meet the needs of our community members. The County is our governance in many areas and we advocate that you not lose sight of these special district needs.

The Cambria Community Services District urges the San Luis Obispo Board of Supervisors to be circumspect in their consideration of redistricting and recognize the diverse needs of communities within the County they serve.

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Cindy Steidel, President  
Board of Directors

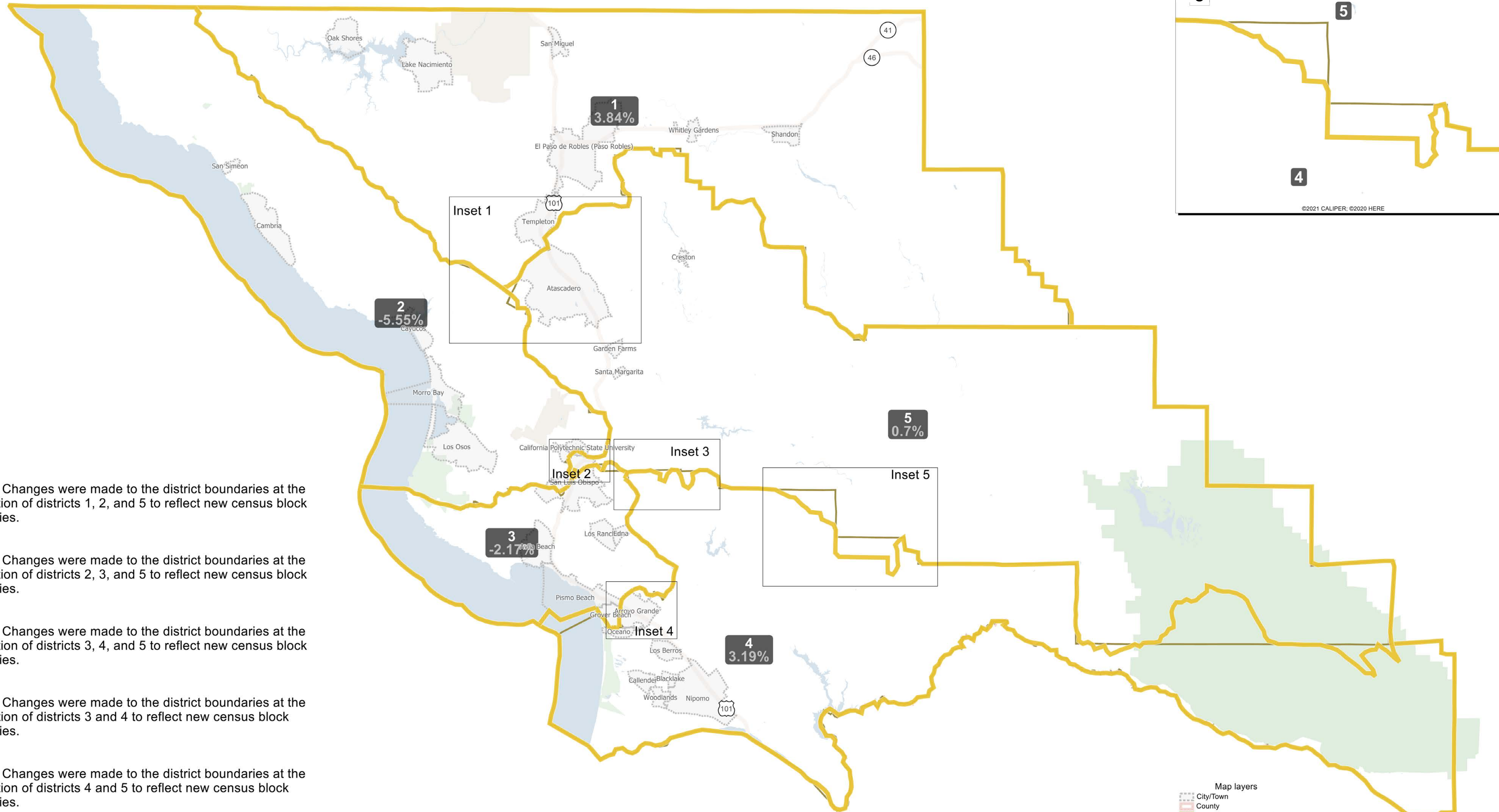
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Donn Howell, Vice-President  
Board of Directors



# Initial Draft Map A

- Original district boundaries were used as a framework;
- Only changes made were to adhere to P.L. 94-171 census block boundary lines where they deviate from current district boundaries.



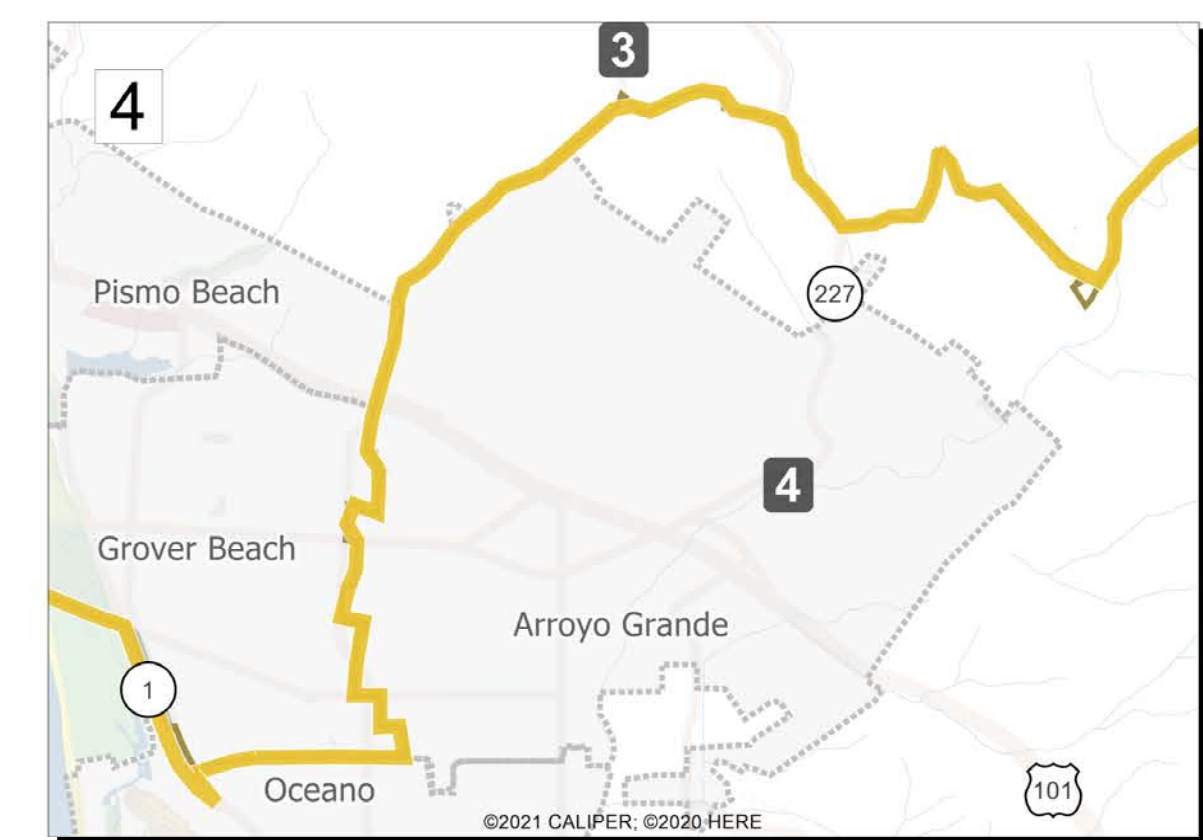
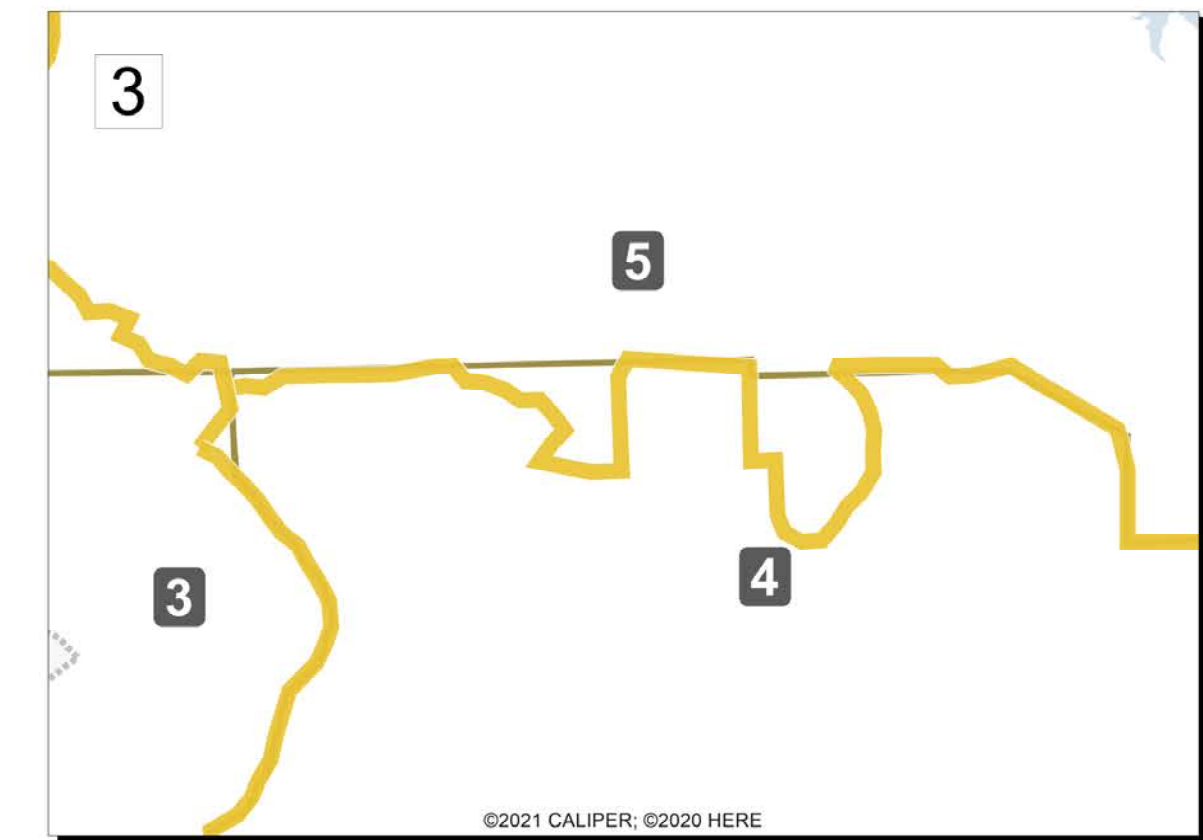
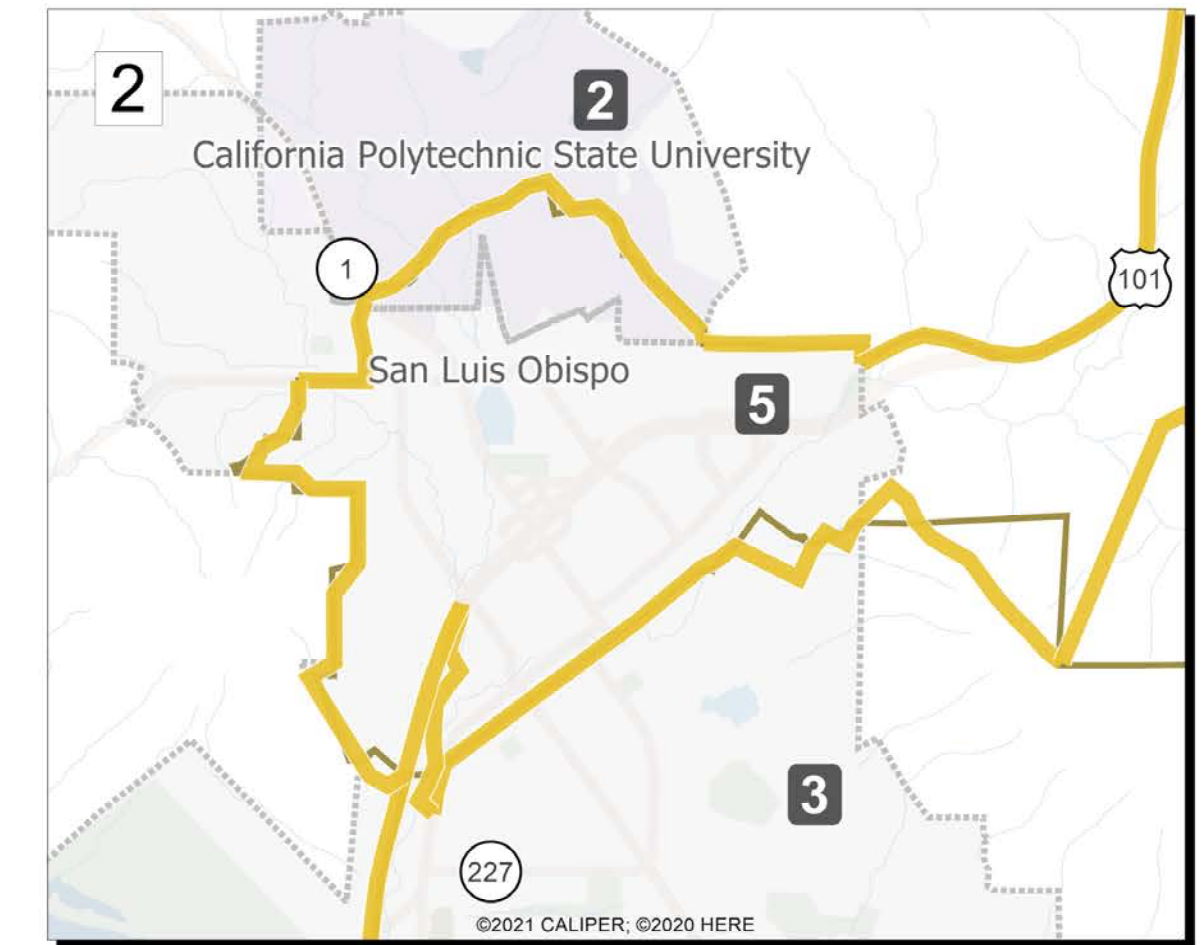
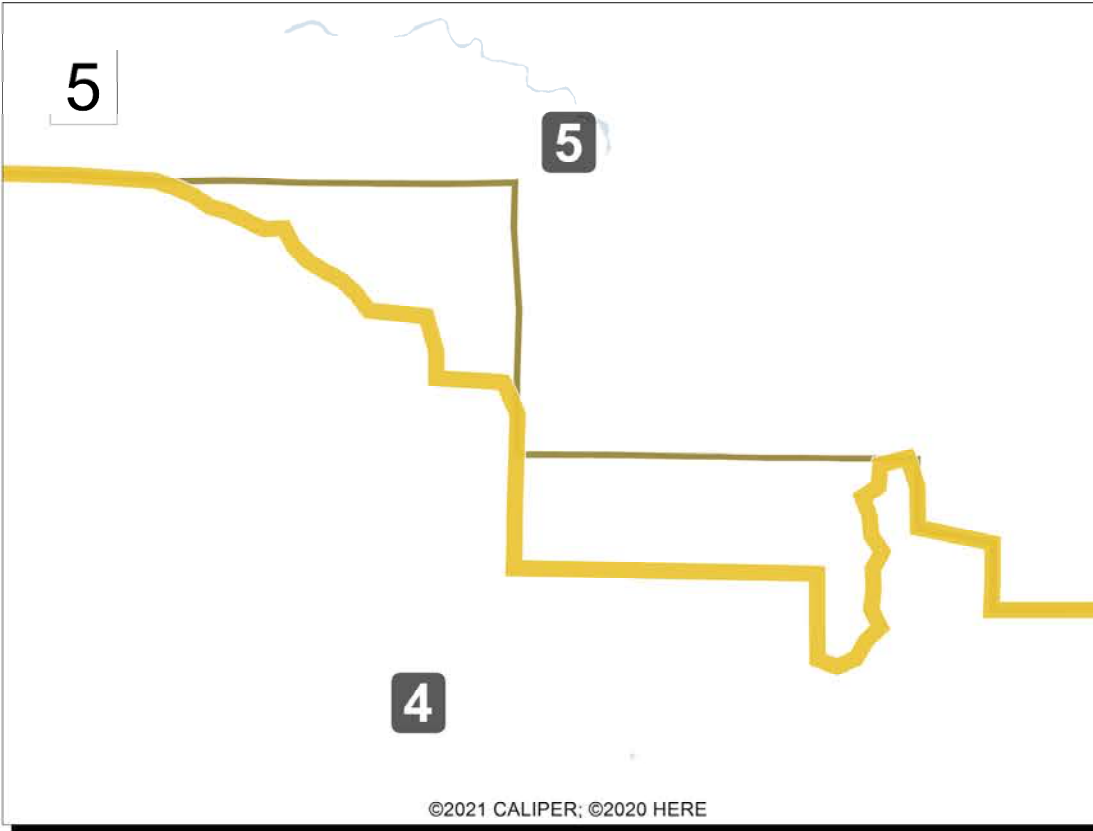
**Inset 1** - Changes were made to the district boundaries at the intersection of districts 1, 2, and 5 to reflect new census block boundaries.

**Inset 2** - Changes were made to the district boundaries at the intersection of districts 2, 3, and 5 to reflect new census block boundaries.

**Inset 3** - Changes were made to the district boundaries at the intersection of districts 3, 4, and 5 to reflect new census block boundaries.

**Inset 4** - Changes were made to the district boundaries at the intersection of districts 3 and 4 to reflect new census block boundaries.

**Inset 5** - Changes were made to the district boundaries at the intersection of districts 4 and 5 to reflect new census block boundaries.



Map layers  
 City/Town  
 County  
 Current Supervisorial Districts  
 Districts  
 0 3 6  
 Miles

District	adj_Population P2	% Deviation	adj_18+_Population P4	% adj_18+_Population P4	% adj_Hispanic Origin	% adj_NH_Wht	% adj_NH_Blk	% adj_NH_Ind	% adj_NH_Asn	% adj_NH_Hwn	% adj_NH_Oth
1	57,985	3.84%	44,291	76%	33%	59%	1%	0%	2%	0%	0%
2	52,744	-5.55%	45,917	87%	17%	71%	1%	0%	5%	0%	1%
3	54,632	-2.17%	45,438	83%	20%	68%	1%	0%	4%	0%	1%
4	57,622	3.19%	46,200	80%	30%	60%	1%	0%	3%	0%	0%
5	56,233	0.7%	46,693	83%	18%	71%	1%	0%	4%	0%	1%

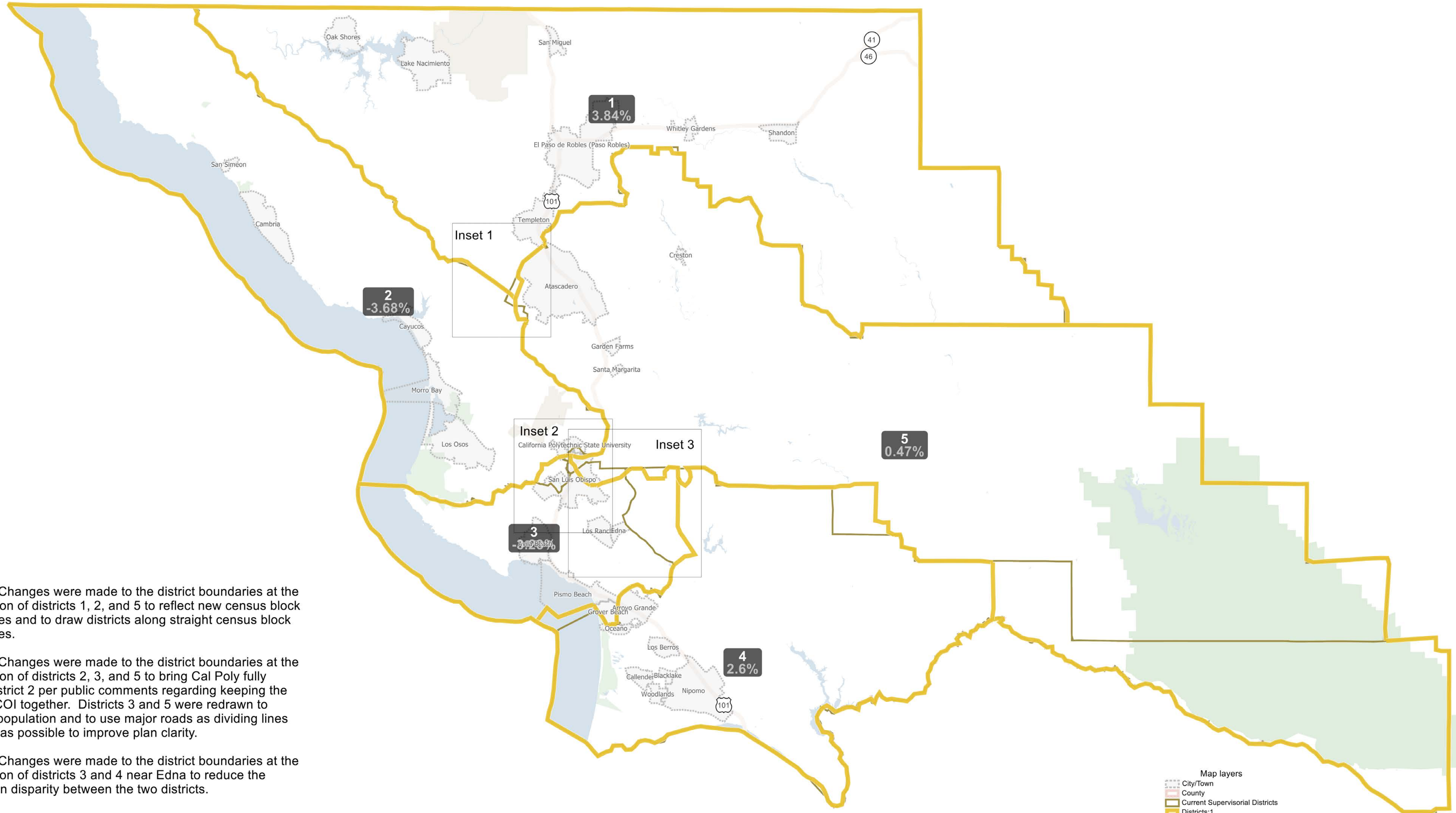






# Initial Draft Map B

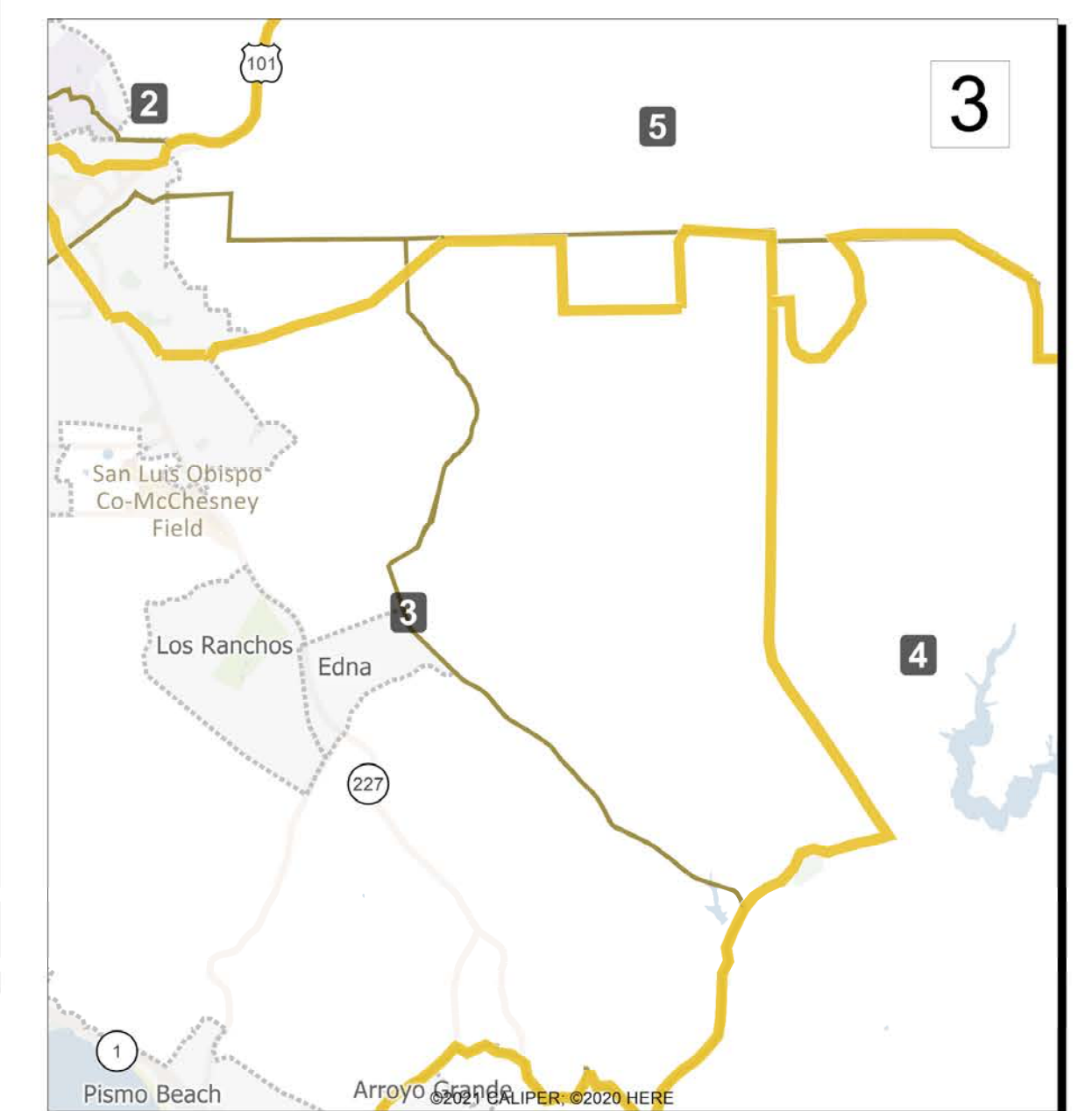
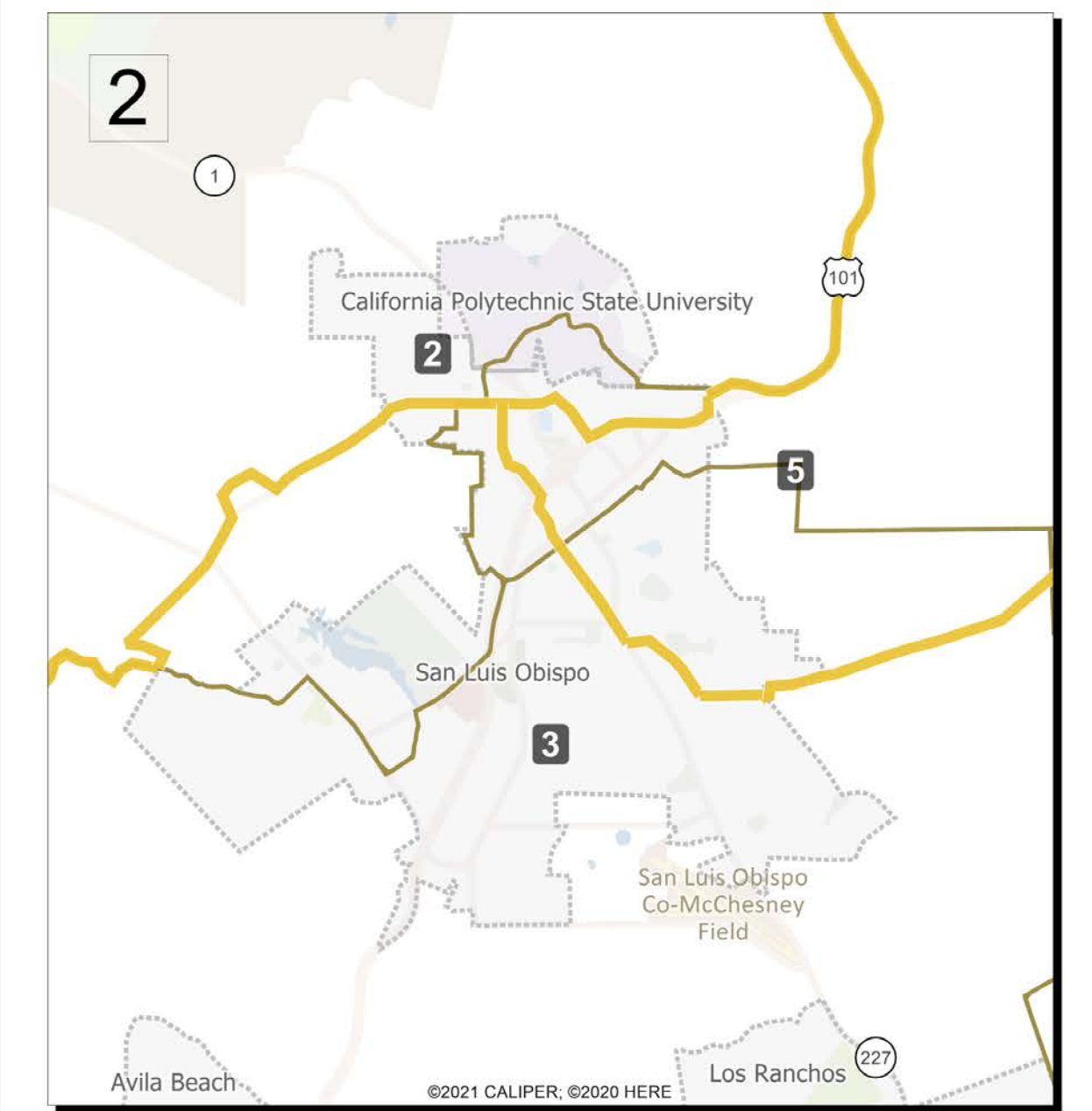
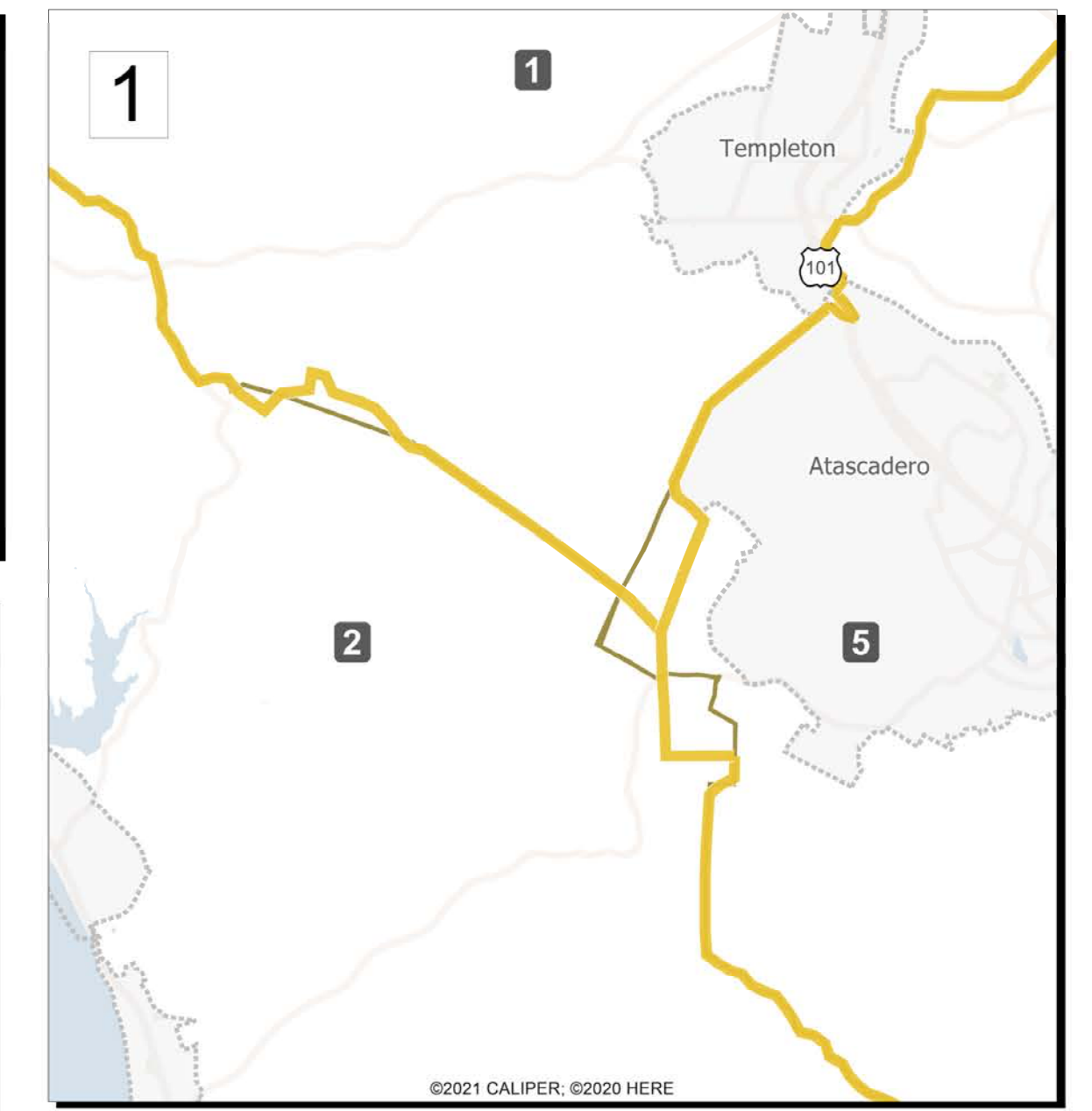
- Original district boundaries were used as a framework;
- Further changes were made to balance population and respond to comments from the public;
- Efforts were also made to draw boundaries to provide ease of writing legal description given short time frame.



**Inset 1 -** Changes were made to the district boundaries at the intersection of districts 1, 2, and 5 to reflect new census block boundaries and to draw districts along straight census block boundaries.

**Inset 2 -** Changes were made to the district boundaries at the intersection of districts 2, 3, and 5 to bring Cal Poly fully within District 2 per public comments regarding keeping the student COI together. Districts 3 and 5 were redrawn to balance population and to use major roads as dividing lines as much as possible to improve plan clarity.

**Inset 3 -** Changes were made to the district boundaries at the intersection of districts 3 and 4 near Edna to reduce the population disparity between the two districts.

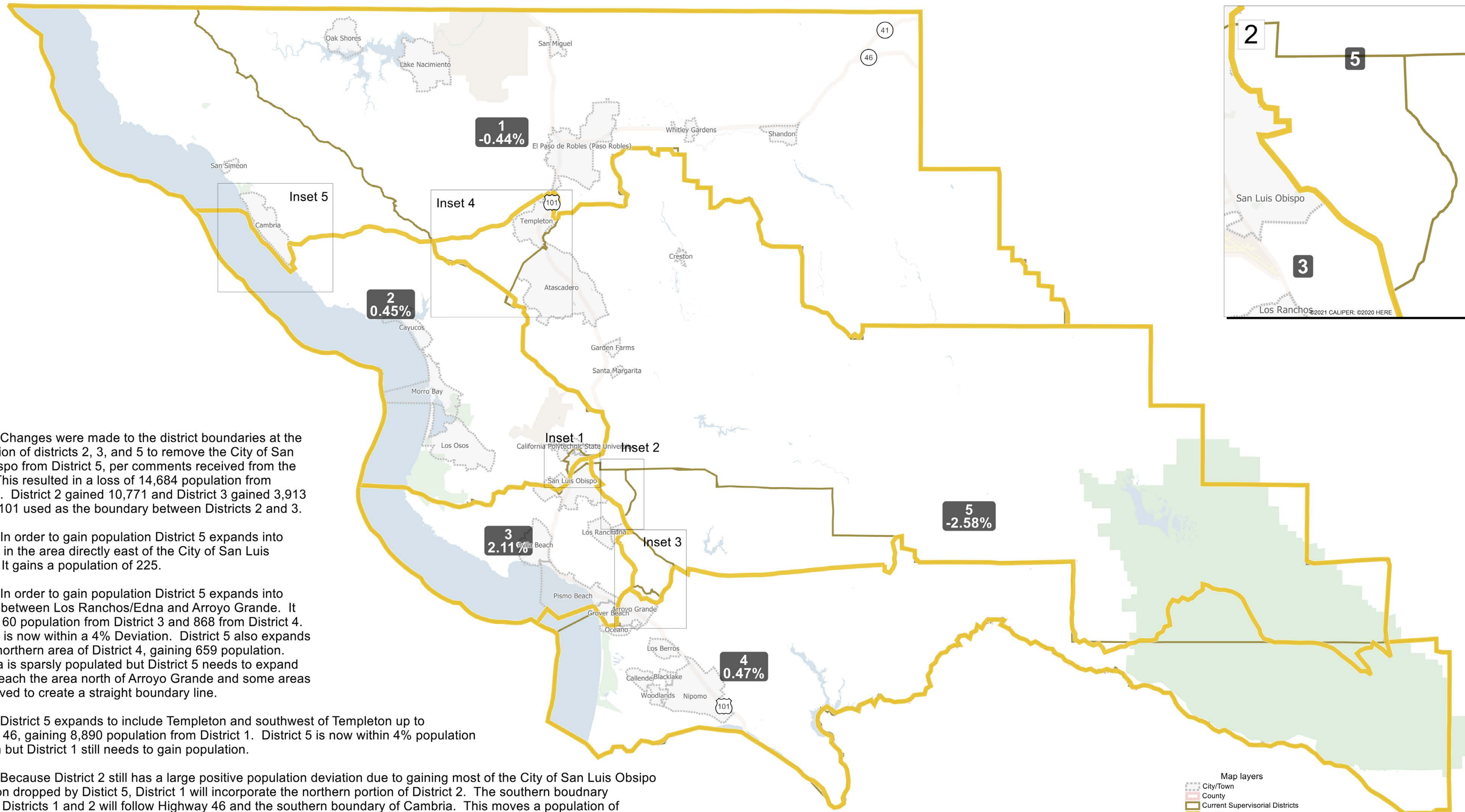


District	adj_Population P2	% Deviation	adj_18+_Population P4	% adj_18+_Population P4	% adj_Hispanic Origin	% adj_NH_Wht	% adj_NH_BlK	% adj_NH_Ind	% adj_NH_Asn	% adj_NH_Hwn	% adj_NH_Oth
1	57,987	3.84%	44,293	76%	33%	59%	1%	0%	2%	0%	0%
2	53,789	-3.68%	47,551	88%	17%	71%	1%	0%	6%	0%	1%
3	54,039	-3.23%	45,100	83%	20%	68%	1%	0%	5%	0%	1%
4	57,297	2.6%	45,941	80%	31%	60%	1%	0%	3%	0%	0%
5	56,104	0.47%	45,654	81%	18%	71%	1%	0%	3%	0%	1%



# Initial Draft Map C

- Original district boundaries were used as a framework but significant changes have been made;
- The objective was to remove District 5 from San Luis Obispo, per direction from public comments;
- This necessitated expanding District 5 into portions of 1, 3, and 4 to regain the loss of population;
- This in turn necessitated expanding District 1 into the northern portion of District 2.



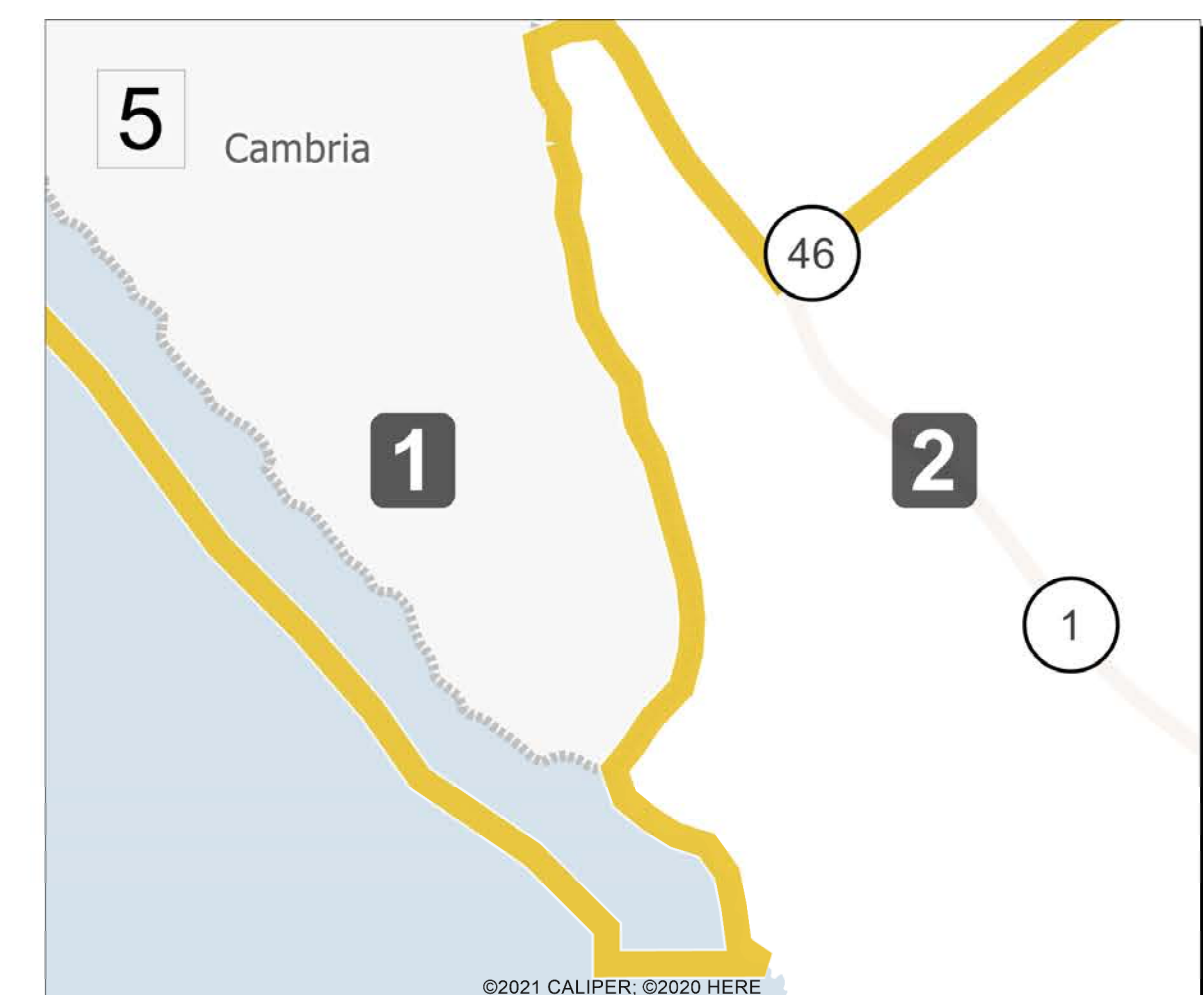
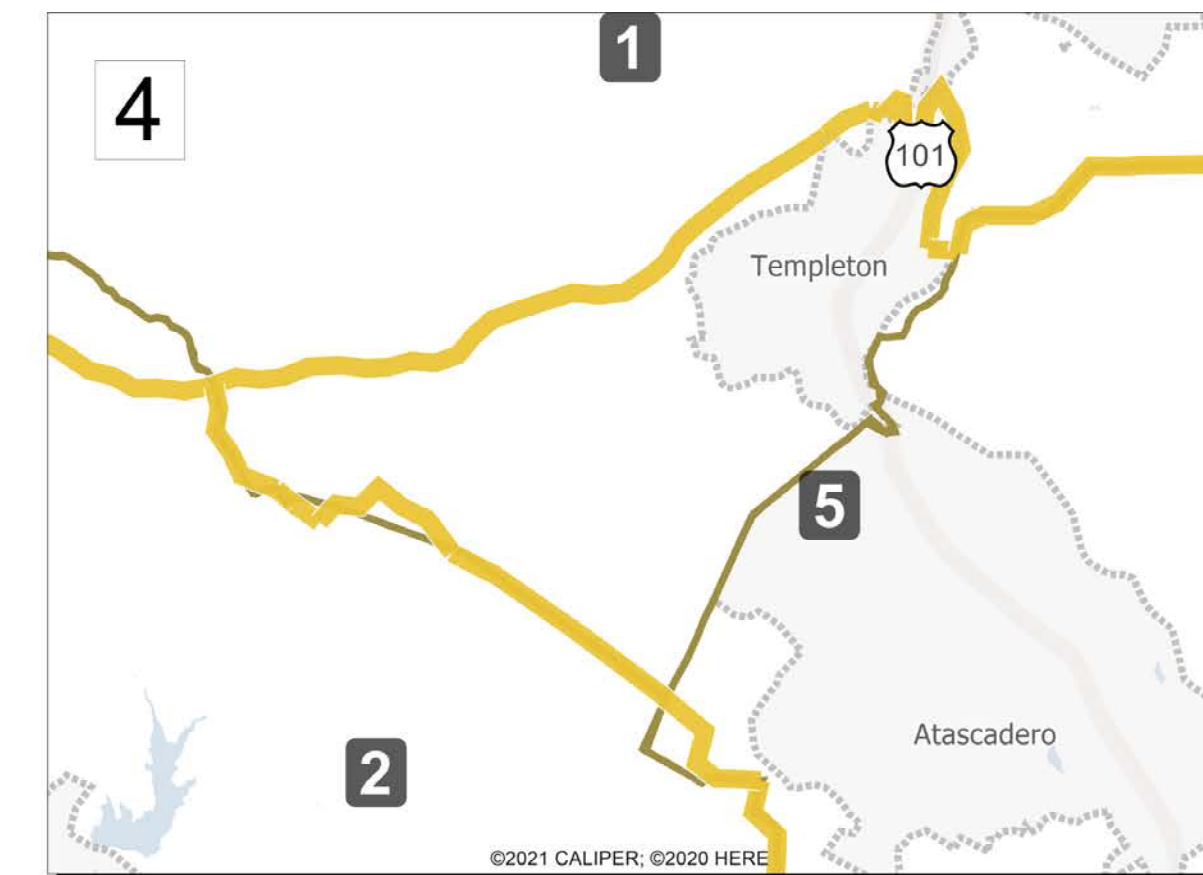
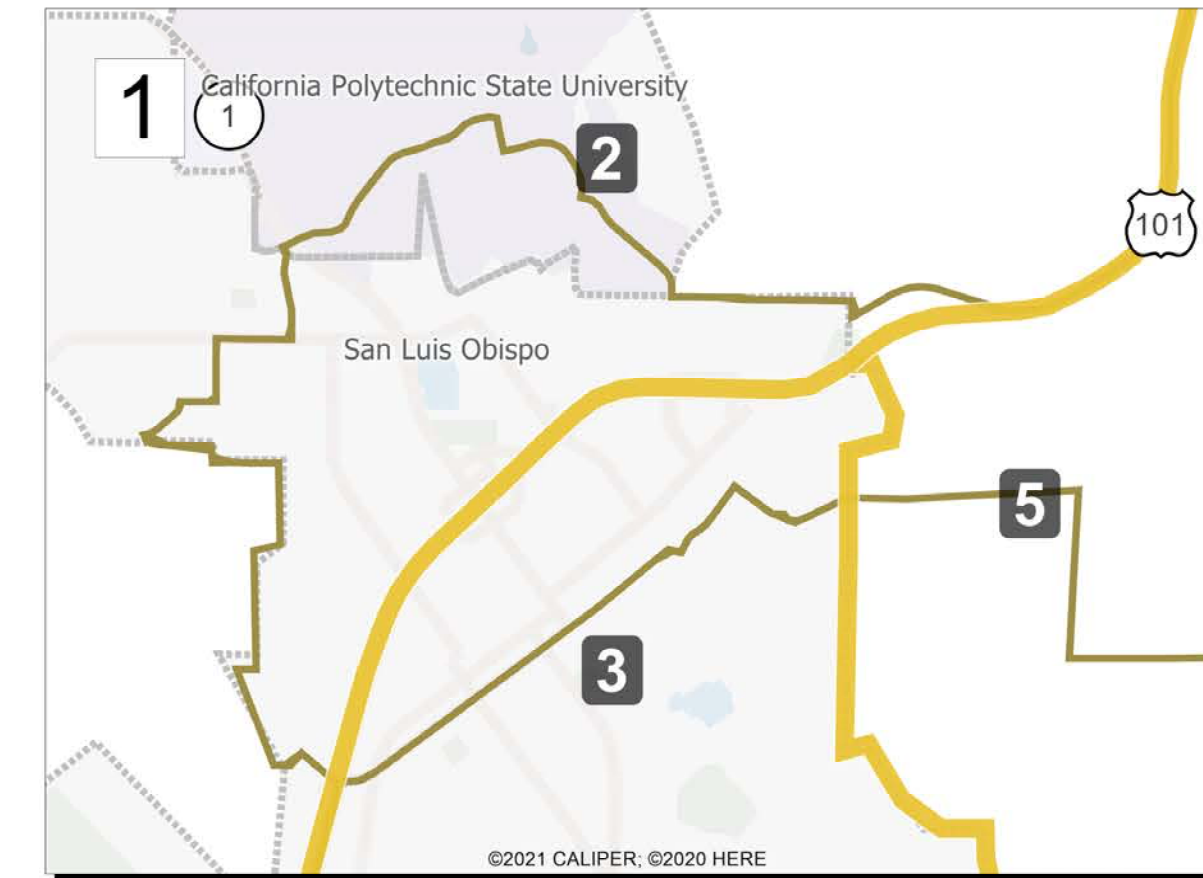
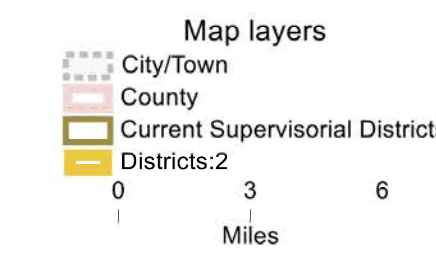
**Inset 1** - Changes were made to the district boundaries at the intersection of districts 2, 3, and 5 to remove the City of San Luis Obispo from District 5, per comments received from the public. This resulted in a loss of 14,684 population from District 5. District 2 gained 10,771 and District 3 gained 3,913 with the 101 used as the boundary between Districts 2 and 3.

**Inset 2** - In order to gain population District 5 expands into District 3 in the area directly east of the City of San Luis Obispo. It gains a population of 225.

**Inset 3** - In order to gain population District 5 expands into the area between Los Ranchos/Edna and Arroyo Grande. It gains 2,160 population from District 3 and 868 from District 4. District 3 is now within a 4% Deviation. District 5 also expands into the northern area of District 4, gaining 659 population. This area is sparsely populated but District 5 needs to expand here to reach the area north of Arroyo Grande and some areas were moved to create a straight boundary line.

**Inset 4** - District 5 expands to include Templeton and southwest of Templeton up to Highway 46, gaining 8,890 population from District 1. District 5 is now within 4% population deviation but District 1 still needs to gain population.

**Inset 5** - Because District 2 still has a large positive population deviation due to gaining most of the City of San Luis Obispo population dropped by District 5, District 1 will incorporate the northern portion of District 2. The southern boundary between Districts 1 and 2 will follow Highway 46 and the southern boundary of Cambria. This moves a population of 6,509 from District 2 to District 1 and all districts are within a 4% population deviation. The coastal communities of San Simeon and Cambria move together to District 1 while Cayucos, Morro Bay, and Los Osos remain together in District 2.

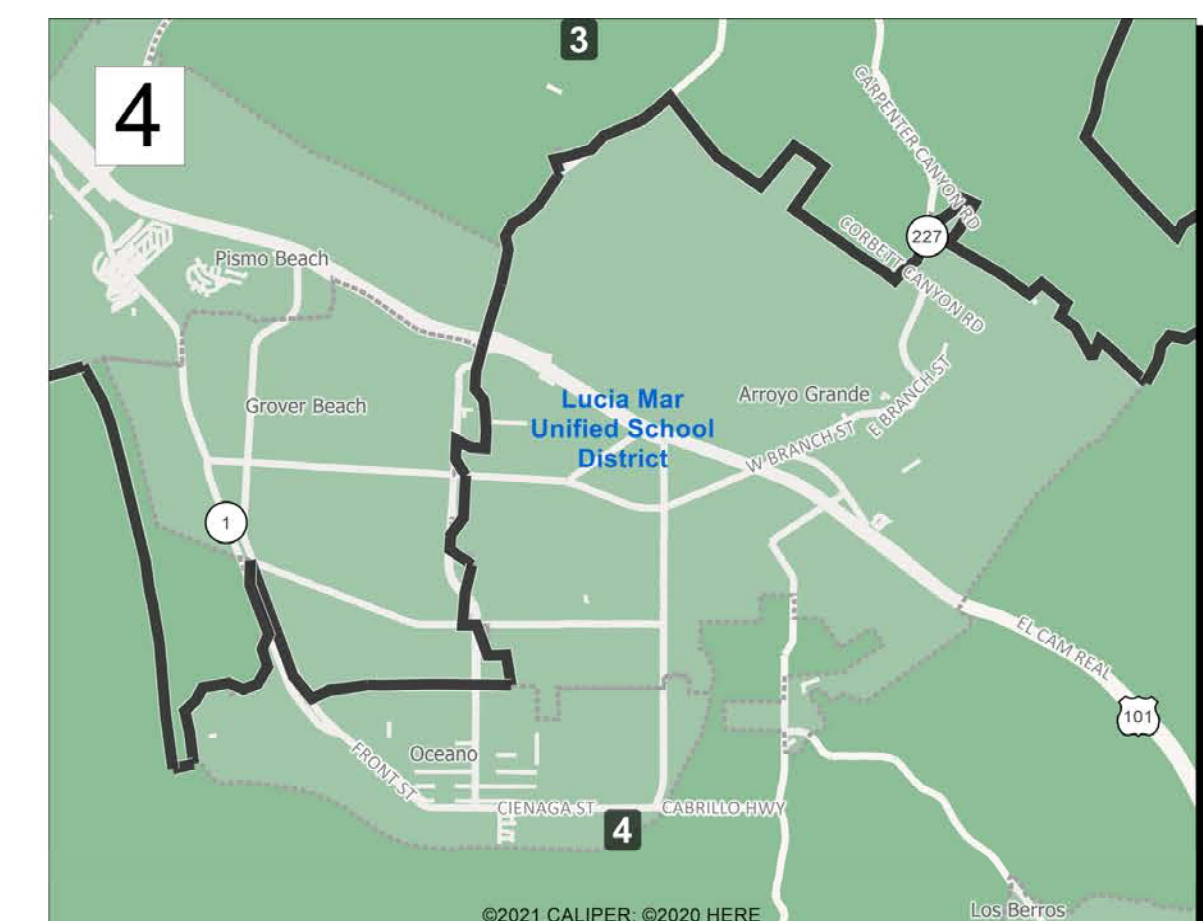
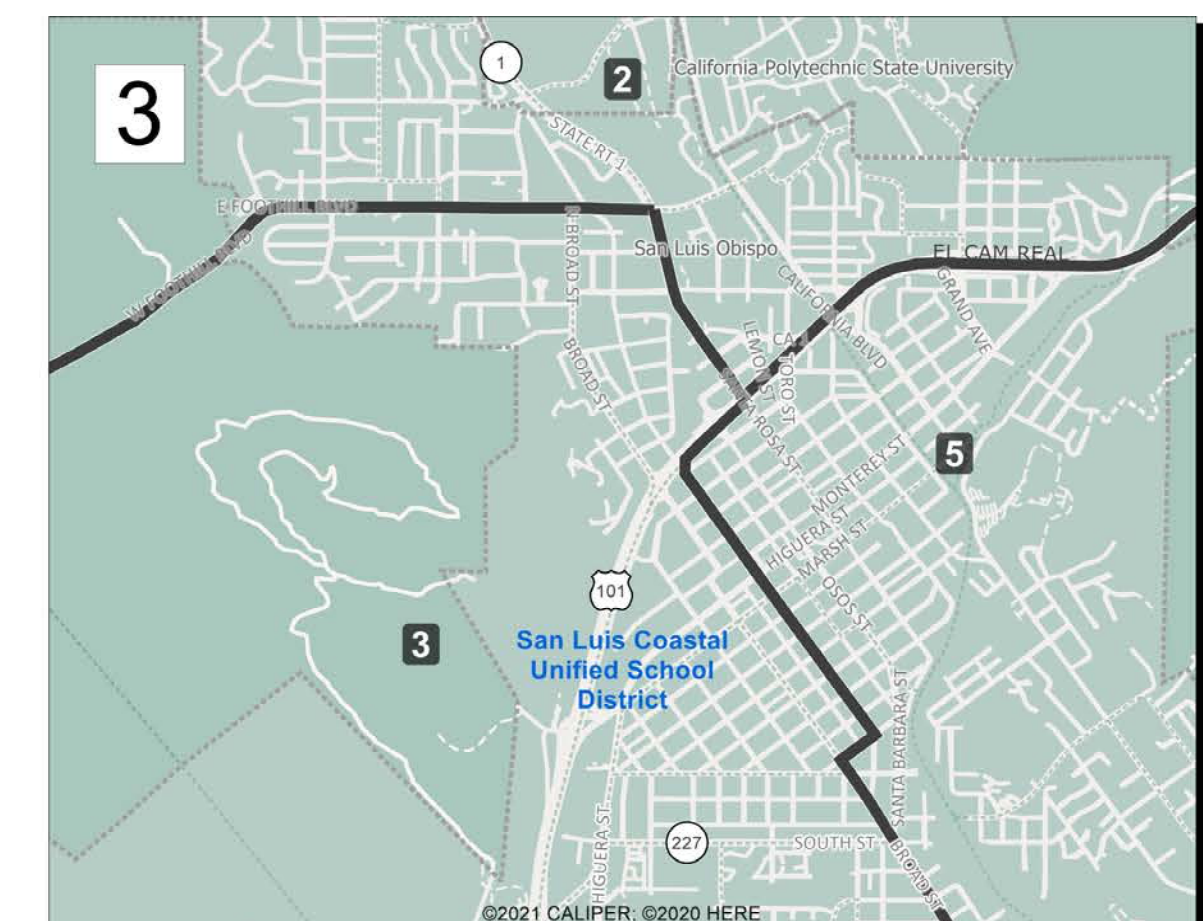
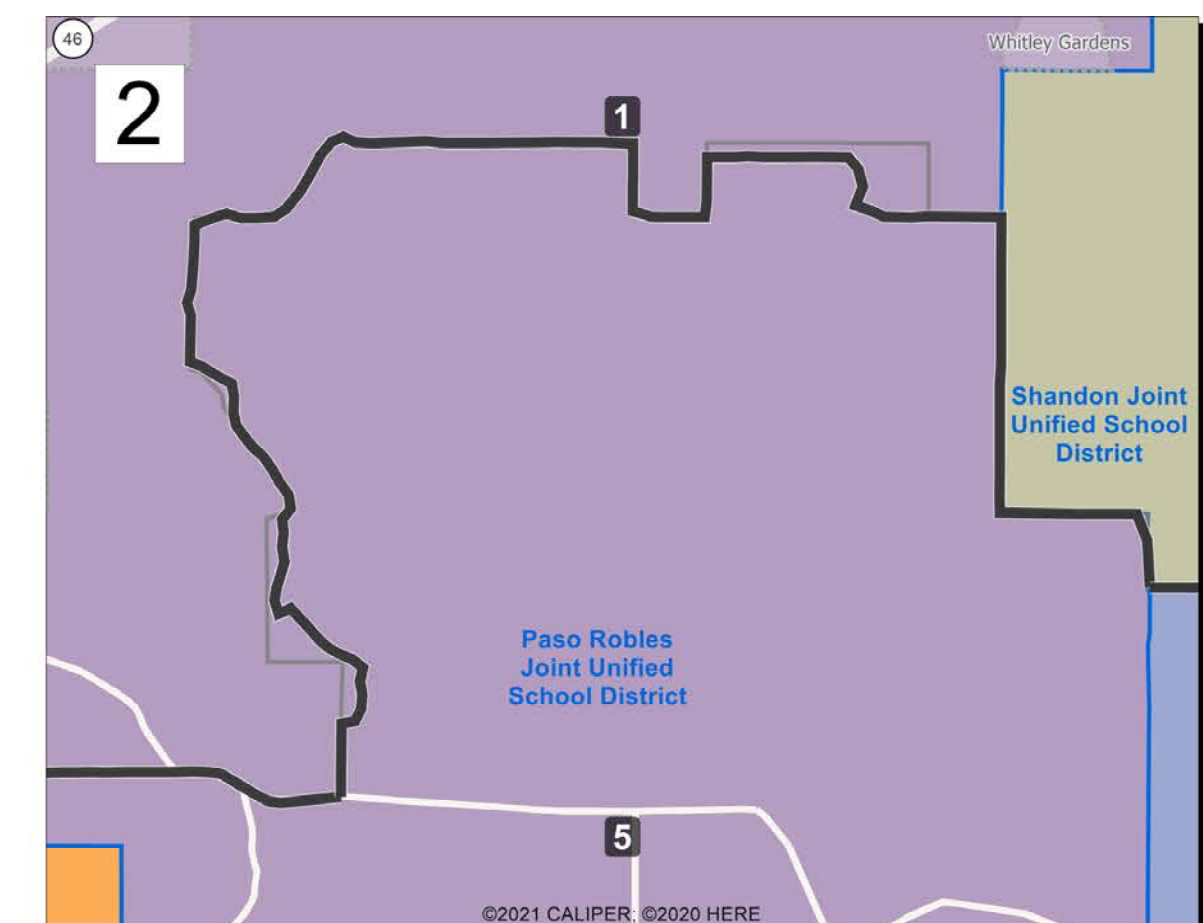
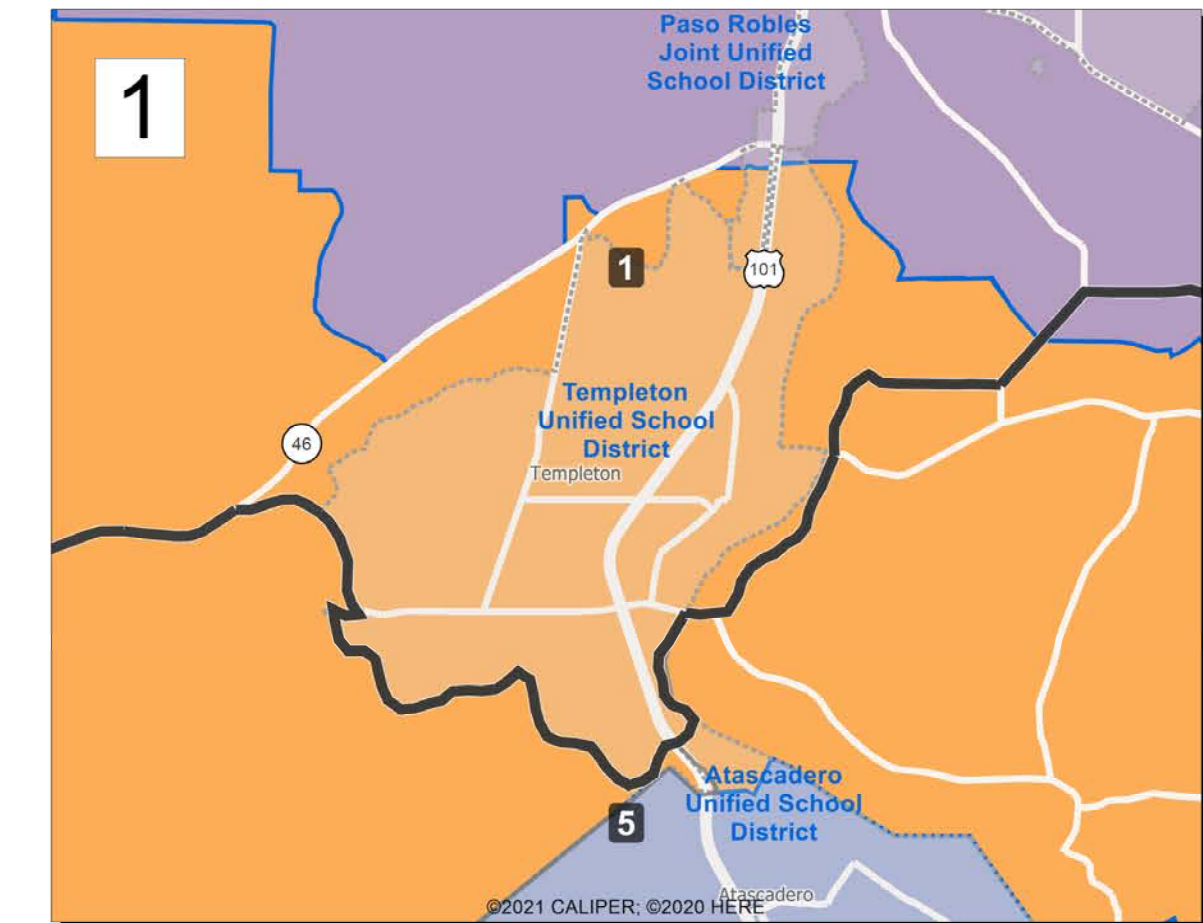
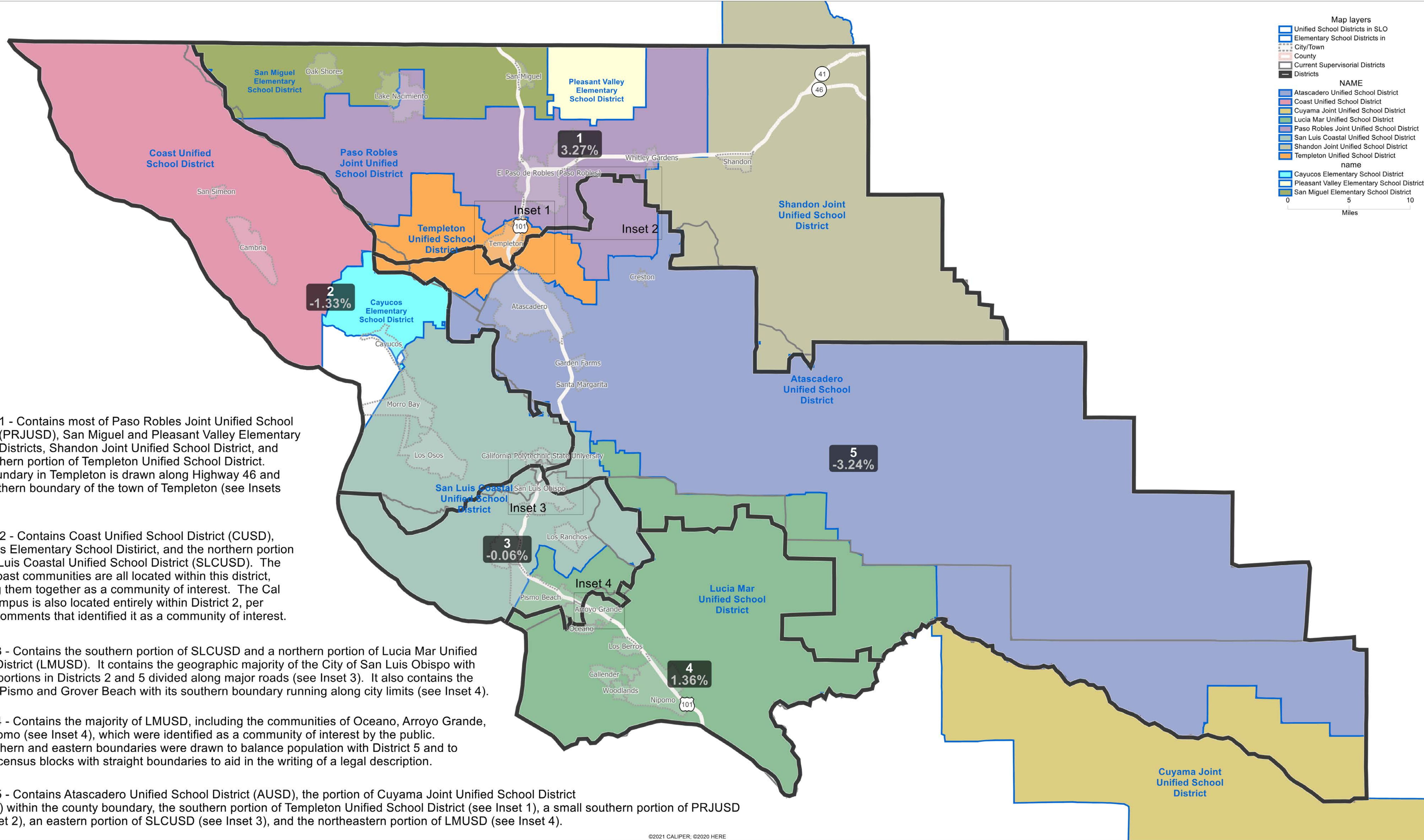


District	adj_Population P2	% Deviation	adj_18+_Population P4	% adj_18+_Population P4	% adj_Hispanic Origin	% adj_NH_Wht	% adj_NH_BlK	% adj_NH_Ind	% adj_NH_Asn	% adj_NH_Hwn	% adj_NH_Oth
1	55,599	-0.44%	43,220	78%	34%	58%	1%	0%	2%	0%	1%
2	56,094	0.45%	49,549	88%	16%	71%	1%	0%	6%	0%	1%
3	57,020	2.11%	47,724	84%	21%	68%	1%	0%	4%	0%	1%
4	56,103	0.47%	44,940	80%	31%	60%	1%	0%	3%	0%	0%
5	54,400	-2.58%	43,106	79%	18%	72%	1%	1%	2%	0%	1%



# Initial Draft Map D

- School district boundaries were used as a framework with divisions made along city boundaries and major roads as needed;
- The objective was to keep school districts together as communities of interest but some were split to achieve population balance and to prevent the splitting of Cities/Towns;
- Paso Robles Joint Unified School District and Templeton Unified School District have been divided along major roads and City/Town boundaries;
- San Luis Coastal Unified School District and Lucia Mar Unified School District are each too large to be contained within one supervisorial district and have been divided along major roads and City/Town boundaries.



District	adj_Population P2	% Deviation	adj_18+_Population P4	% adj_18+_Population P4	% adj_Hispanic Origin	% adj_NH_Wht	% adj_NH_BlK	% adj_NH_Ind	% adj_NH_Asn	% adj_NH_Hwn	% adj_NH_Oth
1	57,670	3.27%	44,013	76%	33%	58%	1%	0%	2%	0%	0%
2	55,100	-1.33%	48,800	89%	17%	70%	1%	0%	6%	0%	1%
3	55,808	-0.06%	46,629	84%	20%	68%	1%	0%	5%	0%	1%
4	56,605	1.36%	45,366	80%	31%	60%	1%	0%	3%	0%	0%
5	54,033	-3.24%	43,731	81%	18%	71%	1%	0%	3%	0%	1%

## CAMBRIA COMMUNITY SERVICES DISTRICT

TO: Board of Directors

AGENDA NO. **7.A.**FROM: John F. Weigold IV, General Manager  
Pamela Duffield, Finance Manager

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Meeting Date: November 18, 2021      Subject: Discussion and Consideration of First Quarter Budget Report for FY 2021/22 and Adopt Resolution 46-2021 Amending the Fiscal Year 2021/22 Budget

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**RECOMMENDATIONS:**

It is recommended that the Board of Directors discuss and review the first quarter budget report for FY 2021/22 and adopt Resolution 46-2021 amending the Fiscal Year 2021/22 Budget.

The Finance Committee reviewed the first quarter budget report on October 26, 2021, and recommended approval by a 4-0 vote.

**FISCAL IMPACT:**

The FY 2021/22 budget was adopted by the Board on August 19, 2021. Since that time, the Board approved budget adjustments for the reserve for encumbrance requests and project carryforwards, additional project funding for the Instream Flow Study and the Zone 2 to Zone 7 Santa Rosa Creek Bridge Waterline.

There are two additional budget adjustments requested at this time:

- 1) General Fund Facilities & Resources - The Facilities & Resources Department received approval on July 8, 2021, to lease purchase a new truck. A budget adjustment is requested to appropriate the debt service payments of \$10,296, funded with General Fund reserves.
- 2) General Fund Fire – The Fire Department received SAFER grant acceptance on September 16, 2021, for staffing of 3 additional firefighters. A budget adjustment is requested to appropriate the salary and benefit costs of \$168,851, offset with fully funded grant revenues. This budget adjustment is anticipated to fund this additional staffing, for six months of the fiscal year which will begin in January 2022.

The General Fund reserves are estimated to be \$3,248,459 at June 30, 2022.

**DISCUSSION:**

The budget report for the first quarter of FY 2021/22 covers the period from July 1, 2021 through September 30, 2021, which is approximately 25% of the fiscal year.

**General Fund**

The General Fund budgets include Fire, Facilities & Resources, PROS and Administration Departments. Overall revenues are less than expenditures during the first quarter. This is normal



# CAMBRIA COMMUNITY SERVICES DISTRICT



FISCAL YEAR 2021-2022  
FIRST QUARTER REPORT  
11/18/2021

## GENERAL FUND SUMMARY

- Fire Department – 01
- Facilities & Resources Department – 02
- Parks, Recreation & Open Space Department – 16
  - Administration Department - 09



Cambria Community Services District , CA

# Budget Report Group Summary

For Fiscal: 2021-2022 Period Ending: 09/30/2021

Account Type	Original Total Budget	Current Total Budget	Period Activity	Fiscal Activity	Encumbrances	Variance	
						Favorable (Unfavorable)	Percent Remaining
Fund: 01 - GENERAL FUND	3,462,101.00	3,486,038.00	100,781.22	118,137.70	0.00	-3,367,900.30	96.61 %
Revenue	3,631,337.00	3,701,576.00	-68,925.22	867,478.45	183,898.11	2,650,199.44	71.60 %
Expense	-169,236.00	-215,538.00	169,706.44	-749,340.75	-183,898.11	-717,700.86	-332.98 %
<b>Fund: 01 - GENERAL FUND Surplus (Deficit):</b>							
<b>Report Surplus (Deficit):</b>	<b>-169,236.00</b>	<b>-215,538.00</b>	<b>169,706.44</b>	<b>-749,340.75</b>	<b>-183,898.11</b>	<b>-717,700.86</b>	<b>-332.98 %</b>



### Fund Summary

Fund	Original Total Budget	Current Total Budget	Period Activity	Fiscal Activity	Encumbrances	Variance
						Favorable (Unfavorable)
01 - GENERAL FUND	-169,236.00	-215,538.00	169,706.44	-749,340.75	-183,898.11	-717,700.86
<b>Report Surplus (Deficit):</b>	<b>-169,236.00</b>	<b>-215,538.00</b>	<b>169,706.44</b>	<b>-749,340.75</b>	<b>-183,898.11</b>	<b>-717,700.86</b>

GENERAL FUND  
FIRE DEPARTMENT - 01



Cambria Community Services District , CA

# Budget Report

## Account Summary

For Fiscal: 2021-2022 Period Ending: 09/30/2021

Fund: 01 - GENERAL FUND		Original Total Budget	Current Total Budget	Period Activity	Fiscal Activity	Encumbrances	Variance Favorable (Unfavorable)	Percent Remaining
<b>Revenue</b>								
01-41270-01	REIMBURSEMENTS - FIRE DEPT	30,000.00	30,000.00	0.00	0.00	0.00	-30,000.00	100.00 %
01-43100-01	PROPERTY TAX - FIRE DEPT	1,897,441.00	1,897,441.00	87,297.28	56,636.50	0.00	-1,840,804.50	97.02 %
01-43110-01	SB2557 TAX - FIRE DEPT	-17,850.00	-17,850.00	0.00	0.00	0.00	17,850.00	0.00 %
01-43350-01	ASSESSMENT-FIRE - FIRE DEPT	497,900.00	497,900.00	0.00	0.00	0.00	-497,900.00	100.00 %
01-43700-01	WEED ABATEMENT - FIRE DEPT	18,000.00	18,000.00	0.00	0.00	0.00	-18,000.00	100.00 %
01-43730-01	INSPECTION FEE - FIRE DEPT	14,500.00	14,500.00	684.00	2,080.00	0.00	-12,420.00	85.66 %
01-43900-01	MISC. REVENUE - FIRE DEPT	0.00	0.00	94.00	235.00	0.00	235.00	0.00 %
01-45180-01	GRANT/REVENUE - FIRE	40,000.00	54,960.00	0.00	0.00	0.00	-54,960.00	100.00 %
<b>Budget Adjustments</b>								
Number	Date	Description	Adjustment					
BA00000003	08/19/2021	RESO 30-2021, DATED 8/19/2021, ITEM	-14,960.00					
01-48010-01		PROCEEDS-LEASE - FIRE DEPT	50,000.00	0.00	0.00	0.00	-50,000.00	100.00 %
<b>Expense</b>								
01-50000-01		SALARY & WAGES - FIRE DEPT	739,578.00	44,883.73	133,718.05	0.00	605,859.95	81.92 %
01-50100-01		OVERTIME - FIRE DEPT	128,000.00	30,329.00	59,217.86	0.00	68,782.14	53.74 %
01-50200-01		STANDBY TIME - FIRE DEPT	5,000.00	0.00	0.00	0.00	5,000.00	100.00 %
01-50310-01		FIREFIGHTER PAY - FIRE DEPT	159,984.00	8,288.00	34,262.00	0.00	125,722.00	78.58 %
01-50400-01		SICK/VAC PAY - FIRE DEPT	0.00	7,424.27	36,905.70	0.00	-36,905.70	0.00 %
01-50500-01		HOLIDAY - FIRE DEPT	0.00	642.52	1,857.69	0.00	-1,857.69	0.00 %
01-51010-01		UNIFORM ALLOWANC - FIRE DEPT	2,500.00	0.00	2,500.00	0.00	0.00	0.00 %
01-51020-01		MED-PRINCIPAL - FIRE DEPT	13,570.00	997.86	1,995.72	0.00	11,574.28	85.29 %
01-51030-01		MED-PERS-CARE - FIRE DEPT	113,457.00	8,654.30	28,745.38	0.00	84,711.62	74.66 %
01-51050-01		LIFE INSURANCE - FIRE DEPT	1,008.00	52.32	156.96	0.00	851.04	84.43 %
01-51060-01		FICA - FIRE DEPT	58,927.00	5,621.64	17,940.35	0.00	40,986.65	69.55 %
01-51070-01		MEDICARE - FIRE DEPT	15,046.00	1,314.75	2,367.20	0.00	12,678.80	84.27 %
01-51080-01		WORKERS COMP - FIRE DEPT	54,604.00	4,632.72	12,988.54	0.00	41,615.46	76.21 %
01-51090-01		RETIREMENT-PERS - FIRE DEPT	318,524.00	23,774.96	74,132.87	0.00	244,391.13	76.73 %
01-51200-01		OTHER EMP BENE - FIRE DEPT	2,600.00	200.00	600.00	0.00	2,000.00	76.92 %
01-51210-01		RETIRES HEALTH - FIRE DEPT	42,520.00	2,444.50	7,333.50	0.00	35,186.50	82.75 %
01-51220-01		MEDICAL REIMBRS - FIRE DEPT	14,300.00	1,000.00	3,650.00	0.00	10,650.00	74.48 %
01-60100-01		ADS-LEGAL/OTHER - FIRE DEPT	431.00	0.00	0.00	0.00	431.00	100.00 %
01-60110-01		PUBLIC INFO GNL - FIRE DEPT	1,422.00	0.00	0.00	0.00	1,422.00	100.00 %
<b>Revenue Total:</b>		<b>2,529,991.00</b>	<b>2,544,951.00</b>	<b>88,075.28</b>	<b>58,951.50</b>	<b>0.00</b>	<b>-2,485,999.50</b>	<b>97.68 %</b>

**Budget Report**

For Fiscal: 2021-2022 Period Ending: 09/30/2021

Description	Original Total Budget	Current Total Budget	Period Activity	Fiscal Activity	Encumbrances	Variance	
						Favorable (Unfavorable)	Percent Remaining
PUB INF-WEBSITE - FIRE DEPT	538.00	538.00	0.00	0.00	0.00	538.00	100.00 %
M&R BUILDINGS - FIRE DEPT	6,704.00	6,704.00	97.92	693.70	1,721.50	4,288.80	63.97 %

**Budget Detail**

Description	Units	Price	Amount
M&R BUILDINGS	0.00	0.00	3,704.00
M&R BUILDINGS - REPLACE REFRIGERATOR	0.00	0.00	3,000.00
M&R FD WTR LEAK - FIRE DEPT	8,000.00	0.00	8,000.00
M&R GROUNDS - FIRE DEPT	269.00	0.00	269.00
M&R STORM DAMAGE JANUARY 2021	12,000.00	62.63	12,000.00
M&R FIRE OHDOOR - FIRE DEPT	1,955.00	0.00	1,955.00
M&R-VEHICLES-L - FIRE DEPT	33,000.00	4,719.07	33,000.00
M&R-COMPS-SVCS - FIRE DEPT	2,689.00	1,020.00	2,689.00
COMP SUPP&PARTS - FIRE DEPT	334.00	32.15	334.00
SECURITY & SAFETY - FIRE DEPT	2,108.00	0.00	2,108.00
OFFICE SUPPLIES - FIRE DEPT	215.00	0.00	215.00
POSTAGE & SHIP - FIRE DEPT	200.00	0.00	200.00
PRINTING/FORMS - FIRE DEPT	118.00	0.00	118.00
MBSRH DUES,PUBS - FIRE DEPT	4,483.00	28.00	4,483.00
GOVT FEES & LIC - FIRE DEPT	54,771.00	0.00	54,771.00

**Budget Detail**

Description	Units	Price	Amount
GOVERNMENT FEES & LICENSES	0.00	0.00	50,181.00
IMAGE TREND - EMS	0.00	0.00	2,623.00
IMAGE TREND - FIRE	0.00	0.00	1,967.00
UTILITIES CELL - FIRE DEPT	10,819.00	0.00	10,819.00
UTILITIES ELEC - FIRE DEPT	8,416.00	785.33	8,416.00
UTILITIES GAS - FIRE DEPT	2,987.00	172.30	2,987.00
UTILITIES INTRNET - FIRE DEPT	3,968.00	162.50	3,968.00
UTILITIES PHONE - FIRE DEPT	4,445.00	367.50	4,445.00
UTILITIES SEWER - FIRE DEPT	1,800.00	0.00	1,800.00
UTILITIES WATER - FIRE DEPT	4,247.00	0.00	4,247.00
PRO SVC- MISC - FIRE DEPT	3,017.00	0.00	3,017.00
EMER MED SUPP - FIRE DEPT	5,182.00	421.25	5,182.00
EMERGENCY MED SUPP-FEMA FGR COVID 19	0.00	0.00	12,040.00

**Budget Adjustments**

Number	Date	Description	Adjustment
BA0000003	08/19/2021	RESO 30-2021, DATED 8/19/2021, ITEM	12,040.00
01-60900-01		DEPT OP SUPPLY - FIRE DEPT	11,228.00
01-60930-01		SMALL TOOLS/EQP - FIRE DEPT	60.00
01-60940-01		CLOTH/UNIFORM - FIRE DEPT	9,073.00

**Budget Report**

For Fiscal: 2021-2022 Period Ending: 09/30/2021

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Account	Description	Units	Price	Amount	Original Total Budget	Current Total Budget	Period Activity	Fiscal Activity	Encumbrances	Variance		
										Favorable (Unfavorable)	Percent Remaining	
01-60960-01	FUEL - FIRE DEPT				21,548.00	21,548.00	2,243.96	4,508.19	0.00	17,039.81	79.08 %	
01-61150-01	MEETING EXPENSE - FIRE DEPT	0.00	0.00	14,000.00	309.00	309.00	0.00	0.00	0.00	309.00	100.00 %	
01-6120A-01	EMPLOYEE ALS CT - FIRE DEPT	0.00	0.00	30,000.00	2,040.00	2,040.00	0.00	40.00	0.00	2,000.00	98.04 %	
01-6120E-01	TVL, TRN, SEM-EMP - FIRE DEPT	0.00	0.00	50,000.00	15,000.00	15,000.00	0.00	202.22	0.00	14,797.78	98.65 %	
01-61240-01	EMPLOYEE RECOG - FIRE DEPT	0.00	0.00	20,000.00	451.00	451.00	130.50	130.50	0.00	320.50	71.06 %	
01-61250-01	EMPLOYEE RECRUIT - FIRE DEPT	0.00	0.00	8,000.00	4,632.00	4,632.00	0.00	0.00	0.00	4,632.00	100.00 %	
01-61700-01	CAP ASSET EXP - FIRE DEPT	0.00	0.00	40,000.00	162,000.00	162,000.00	0.00	0.00	0.00	162,000.00	100.00 %	
<b>Budget Detail</b>												
	FUEL STATION COMPUTER REPLACEMENT	0.00	0.00	14,000.00								
	RADIO SYSTEM UPGRADE - PHASE II	0.00	0.00	30,000.00								
	REPLACEMENT OF 2003 F350 UTILITY TRUCK	0.00	0.00	50,000.00								
	SECURITY SYSTEM UPGRADE - PHASE I ENTRANCE GATES	0.00	0.00	20,000.00								
	STORAGE SHED - EQUIPMENT STORAGE	0.00	0.00	8,000.00								
	ZOLL X SERIES EKG	0.00	0.00	40,000.00								
01-61800-01	PRINCIPAL	130,311.00		130,311.00			0.00	0.00	0.00	130,311.00	100.00 %	
01-6180H-01	INTEREST TRUCK - FIRE DEPT	3,062.00		3,062.00			0.00	0.00	0.00	3,062.00	100.00 %	
01-62000-01	ALLOC OVERHEAD - FIRE DEPT	432,512.00		432,512.00			108,128.00	108,128.00	0.00	324,384.00	75.00 %	
01-6220A-01	FD-AWARE/EDUCTN - FIRE DEPT	2,793.00		2,793.00			0.00	0.00	0.00	2,793.00	100.00 %	
01-6220B-01	FD-BREATHG-SCBA - FIRE DEPT	2,060.00		2,060.00			1,050.00	1,050.00	0.00	1,010.00	49.03 %	
01-6220D-01	FD-DISASTR PREP - FIRE DEPT	2,203.00		2,203.00			0.00	0.00	0.00	2,203.00	100.00 %	
01-6220E-01	FD-EOC UPGRADE - FIRE DEPT	5,150.00		5,150.00			1,597.43	4,155.80	0.00	994.20	19.30 %	
01-6220F-01	FD-FIRE HAZ ETC - FIRE DEPT	2,060.00		2,060.00			0.00	0.00	0.00	2,060.00	100.00 %	
01-6220P-01	PERS PROT EQUIP - FIRE DEPT	10,269.00		10,269.00			348.56	348.56	0.00	9,920.44	96.61 %	
01-6220R-01	FHRP CONTRACT - FIRE DEPT	31,249.00		31,249.00			0.00	0.00	0.00	31,249.00	100.00 %	
01-6220S-01	FD-SURF RESCUE - FIRE DEPT	1,761.00		1,761.00			151.99	151.99	0.00	1,609.01	91.37 %	
01-62210-01	PUBLIC EDUCATION-CERT	3,605.00		3,605.00			0.00	0.00	0.00	3,605.00	100.00 %	

Expense Total: 2,697,112.00 2,709,152.00 272,178.96 612,284.41 7,720.13 2,089,147.46 77.11 %

Fund: 01 - GENERAL FUND Surplus (Deficit): -167,121.00 -164,201.00 -184,103.68 -553,332.91 -7,720.13 -396,852.04 -241.69 %

Report Surplus (Deficit): -167,121.00 -164,201.00 -184,103.68 -553,332.91 -7,720.13 -396,852.04 -241.69 %

## Fund Summary

Fund	Original Total Budget	Current Total Budget	Period Activity	Fiscal Activity	Encumbrances	Variance	
						Favorable	(Unfavorable)
01 - GENERAL FUND	-167,121.00	-164,201.00	-184,103.68	-553,332.91	-7,720.13	-396,852.04	-396,852.04
<b>Report Surplus (Deficit):</b>	<b>-167,121.00</b>	<b>-164,201.00</b>	<b>-184,103.68</b>	<b>-553,332.91</b>	<b>-7,720.13</b>	<b>-396,852.04</b>	<b>-396,852.04</b>

GENERAL FUND  
FACILITES & RESOURCES DEPARTMENT – 02



Cambria Community Services District , CA

# Budget Report

## Account Summary

For Fiscal: 2021-2022 Period Ending: 09/30/2021 88

**Fund: 01 - GENERAL FUND**

Revenue	Original Total Budget	Current Total Budget	Period Activity	Fiscal Activity	Encumbrances	Variance Favorable (Unfavorable)	Percent Remaining
01-42000-02 INTEREST INCOME - PPT MGMT DEPT	0.00	0.00	0.00	0.08	0.00	0.08	0.00 %
01-43100-02 PROPERTY TAX - PPT MGMT DEPT	711,093.00	711,093.00	32,715.89	21,225.34	0.00	-689,867.66	97.02 %
01-43110-02 SB2557 TAX - PPT MGMT DEPT	-2,300.00	-2,300.00	0.00	0.00	0.00	2,300.00	0.00 %
01-43900-02 MISC. REVENUE - PPT MGMT DEPT	600.00	600.00	0.00	0.00	0.00	-600.00	100.00 %
01-45000-02 VET'S HALL RENT - PPT MGMT DEPT	26,000.00	26,000.00	1,294.00	1,294.00	0.00	-24,706.00	95.02 %
01-45250-02 VH RENTS-PRIVET - FAC & RESRC DPT	500.00	500.00	0.00	0.00	0.00	-500.00	100.00 %
01-45600-02 RENT-BANNERS - FAC & RESRC DPT	200.00	200.00	0.00	0.00	0.00	-200.00	100.00 %
01-45700-02 RENT-RANCH - FAC & RESRC DPT	200.00	200.00	0.00	0.00	0.00	-200.00	100.00 %
01-45900-02 VH CLEAN FEE - FAC & RESRC DPT	200.00	200.00	0.00	0.00	0.00	-200.00	100.00 %
01-46100-02 GRANTS/MISC REV - FAC & RESRC DPT	0.00	8,977.00	0.00	0.00	0.00	-8,977.00	100.00 %
<b>Revenue Total:</b>	<b>736,493.00</b>	<b>745,470.00</b>	<b>34,009.89</b>	<b>22,519.42</b>	<b>0.00</b>	<b>-722,950.58</b>	<b>96.98 %</b>

**Budget Adjustments**

Number	Date	Description	Adjustment
BA0000003	08/19/2021	RESO 30-2021, DATED 8/19/2021, ITEM	-8,977.00

**Expense**

01-50000-02 SALARY & WAGES - PPT MGMT DEPT	227,101.00	227,101.00	14,202.52	43,300.10	0.00	183,800.90	80.93 %
01-50100-02 OVERTIME - PPT MGMT DEPT	7,500.00	7,500.00	425.91	1,066.91	0.00	6,433.09	85.77 %
01-50400-02 SICK/VAC PAY - PPT MGMT DEPT	0.00	0.00	462.76	1,551.62	0.00	-1,551.62	0.00 %
01-50500-02 HOLIDAY - PPT MGMT DEPT	0.00	0.00	874.09	1,723.49	0.00	-1,723.49	0.00 %
01-51010-02 UNIFORM ALLOWNCE - PPT MGMT DEPT	1,200.00	1,200.00	0.00	1,200.00	0.00	0.00	0.00 %
01-51020-02 MED-PRINCIPAL - PPT MGMT DEPT	3,800.00	3,800.00	316.76	633.52	0.00	3,166.48	83.33 %
01-51030-02 MED-PERS-CARE - PPT MGMT DEPT	41,108.00	41,108.00	3,278.10	10,151.06	0.00	30,956.94	75.31 %
01-51050-02 LIFE INSURANCE - FAC & RESRC DPT	432.00	432.00	25.22	75.66	0.00	356.34	82.49 %
01-51060-02 FICA - PPT MGMT DEPT	13,925.00	13,925.00	926.37	3,071.64	0.00	10,853.36	77.94 %
01-51070-02 MEDICARE - PPT MGMT DEPT	3,466.00	3,466.00	216.67	429.84	0.00	3,036.16	87.60 %
01-51080-02 WORKERS COMP - PPT MGMT DEPT	13,555.00	13,555.00	963.91	2,878.12	0.00	10,676.88	78.77 %
01-51090-02 RETIREMENT-PERS - PPT MGMT DEPT	64,231.00	64,231.00	4,878.36	14,688.28	0.00	49,542.72	77.13 %
01-51200-02 OTHER EMP BENE - PPT MGMT DEPT	3,200.00	3,200.00	225.00	675.00	0.00	2,525.00	78.91 %
01-51210-02 RETIREES HEALTH - PPT MGMT DEPT	22,187.00	22,187.00	2,025.19	6,075.57	0.00	16,111.43	72.62 %
01-51220-02 MEDICAL REIMBRS - PPT MGMT DEPT	5,200.00	5,200.00	400.00	1,200.00	0.00	4,000.00	76.92 %
01-60338-02 M&R BUILDINGS - PPT MGMT DEPT	10,983.00	10,983.00	1,698.36	5,708.82	0.00	5,274.18	48.02 %
01-6033E-02 M&R ENCAMPMENTS - FAC & RESRC DPT	60,000.00	60,000.00	0.00	0.00	0.00	60,000.00	100.00 %
01-6033G-02 M&R GROUNDS - PPT MGMT DEPT	22,401.00	22,401.00	0.00	0.00	0.00	22,401.00	100.00 %



**Budget Report**

For Fiscal: 2021-2022 Period Ending: 09/30/2021

Description	Original Total Budget	Current Total Budget	Period Activity	Fiscal Activity	Encumbrances	Variance	
						Favorable (Unfavorable)	Percent Remaining
M&R-STREETLIGHT - FAC & RESRC DPT	1,030.00	1,030.00	0.00	0.00	0.00	1,030.00	100.00 %
M&R-RANCH - FAC & RESRC DPT	54,482.00	54,482.00	0.00	73.59	0.00	54,408.41	99.86 %
M&R-VET'S HALL - FAC & RESRC DPT	19,431.00	19,431.00	305.69	1,786.76	0.00	17,644.24	90.80 %
<b>Budget Detail</b>							
<b>Description</b>	<b>Units</b>	<b>Price</b>	<b>Amount</b>				
M&R VETS HALL	0.00	0.00	16,931.00				
M&R VETS HALL - KEYLESS ENTRY	0.00	0.00	2,500.00				
<b>Budget Detail</b>							
M&R STORM DAMAGE JANUARY 2021		48,500.00	48,500.00	10,003.95	0.00	38,496.05	79.37 %
<b>Budget Detail</b>							
<b>Description</b>	<b>Units</b>	<b>Price</b>	<b>Amount</b>				
M&R STORM DAMAGE - APPLIANCE REPLACEMENTS	0.00	0.00	2,000.00				
M&R STORM DAMAGE - BLDG REPAIRS	0.00	0.00	20,000.00				
M&R STORM DAMAGE - FENCING REPLACEMENT	0.00	0.00	6,500.00				
M&R STORM DAMAGE - FURNITURE REPLACEMENT	0.00	0.00	10,000.00				
M&R STORM DAMAGE - STORAGE SHED REPLACEMENT	0.00	0.00	10,000.00				
<b>Budget Detail</b>							
<b>Description</b>	<b>Units</b>	<b>Price</b>	<b>Amount</b>				
M&R - EQUIPMENT - PPT MGMT DEPT		106.00	106.00	0.00	0.00	106.00	100.00 %
M&R-VEHICLES-L - PPT MGMT DEPT		1,745.00	1,745.00	1,218.81	1,265.46	479.54	27.48 %
M&R-VEHICLES-N - PPT MGMT DEPT		5,512.00	5,512.00	500.89	848.13	4,663.87	84.61 %
COMP SUPP&PARTS - PPT MGMT DEPT		262.00	262.00	208.76	208.76	53.24	20.32 %
OFFICE SUPPLIES - FAC & RESRC DPT		68.00	68.00	0.00	0.00	68.00	100.00 %
BANK CHARGES - PPT MGMT DEPT		0.00	0.00	0.00	56.34	-56.34	0.00 %
GOVT FEES & LIC - PPT MGMT DEPT		191.00	191.00	0.00	0.00	191.00	100.00 %
UTILITIES CELL - PPT MGMT DEPT		2,024.00	2,024.00	148.07	444.34	1,579.66	28.64 %
UTILITIES ELEC - PPT MGMT DEPT		19,952.00	19,952.00	1,518.09	4,596.30	15,355.70	76.96 %
UTILITIES GAS - PPT MGMT DEPT		1,254.00	1,254.00	113.25	342.89	911.11	72.66 %
UTILITIES INTRNET - PPT MGMT DEPT		5,543.00	5,543.00	0.00	992.30	4,550.70	82.10 %
UTILITIES PHONE - PPT MGMT DEPT		740.00	740.00	68.69	138.27	601.73	81.31 %
UTILITIES SEWER - PPT MGMT DEPT		3,864.00	3,864.00	0.00	769.00	3,095.00	80.10 %
UTILITIES WATER - PPT MGMT DEPT		8,336.00	8,336.00	0.00	1,837.90	6,498.10	77.95 %
EQUIP RENTAL - PPT MGMT DEPT		403.00	403.00	0.00	0.00	403.00	100.00 %
PRO SVC- MISC - PPT MGMT DEPT		11,044.00	11,044.00	857.60	2,572.80	8,471.20	76.70 %
PROF SERV-TEMP - FAC & RESRC DPT		8,000.00	8,000.00	0.00	0.00	8,000.00	100.00 %
DEPT OP SUPPLY - PPT MGMT DEPT		13,440.00	13,440.00	1,614.27	1,992.48	11,447.52	85.18 %
SMALL TOOLS/EQP - PPT MGMT DEPT		4,244.00	4,244.00	0.00	0.00	4,244.00	100.00 %
CLOTH/UNIFORM - PPT MGMT DEPT		2,288.00	2,288.00	0.00	2,087.45	200.55	8.77 %
FUEL - FAC & RESRC DPT		15,092.00	15,092.00	3,061.91	3,335.53	11,756.47	77.90 %
CAP ASSET EXP - FAC & RESRC DPT		15,000.00	37,272.00	0.00	2,978.00	34,294.00	92.01 %
<b>Budget Detail</b>							
<b>Description</b>	<b>Units</b>	<b>Price</b>	<b>Amount</b>				
VETS HIL ROOFING FOR AMERICAN LEGION KITCHEN AREA	0.00	0.00	15,000.00				

Budget Report

For Fiscal: 2021-2022 Period Ending: 09/30/2021

Budget Adjustments

Budget Number	Date	Description	Adjustment	Original Total Budget	Current Total Budget	Period Activity	Fiscal Activity	Encumbrances	Variance Favorable (Unfavorable)	Percent Remaining
BA0000003	08/19/2021	RESO 30-2021, DATED 8/19/2021, ITEM	22,272.00							
01-61800-02		PRINCIPAL - FAC & RESRC DPT	3,791.00	3,791.00	3,791.00	312.35	312.35	0.00	3,478.65	91.76 %
01-6180H-02		INTEREST TRUCK - FAC & RESRC DPT	287.00	287.00	287.00	200.70	435.32	228.91	-377.23	-131.44 %
01-6180I-02		PRINCIPAL/P-UP	0.00	0.00	0.00	762.79	2,458.18	0.00	-2,458.18	0.00 %
01-62000-02		ALLOC OVERHEAD - PPT MGMT DEPT	135,602.00	135,602.00	33,900.50	33,900.50	33,900.50	0.00	101,701.50	75.00 %
		<b>Expense Total:</b>	<b>882,520.00</b>	<b>904,792.00</b>	<b>79,327.16</b>	<b>167,866.23</b>	<b>1,228.91</b>	<b>1,228.91</b>	<b>735,696.86</b>	<b>81.31 %</b>
		<b>Fund: 01 - GENERAL FUND Surplus (Deficit):</b>	<b>-146,027.00</b>	<b>-159,322.00</b>	<b>-45,317.27</b>	<b>-145,346.81</b>	<b>-1,228.91</b>	<b>-1,228.91</b>	<b>12,746.28</b>	<b>8.00 %</b>
		<b>Report Surplus (Deficit):</b>	<b>-146,027.00</b>	<b>-159,322.00</b>	<b>-45,317.27</b>	<b>-145,346.81</b>	<b>-1,228.91</b>	<b>-1,228.91</b>	<b>12,746.28</b>	<b>8.00 %</b>

### Fund Summary

Fund	Original Total Budget	Current Total Budget	Period Activity	Fiscal Activity	Encumbrances	Variance
						Favorable (Unfavorable)
01 - GENERAL FUND	-146,027.00	-159,322.00	-45,317.27	-145,346.81	-1,228.91	12,746.28
<b>Report Surplus (Deficit):</b>	<b>-146,027.00</b>	<b>-159,322.00</b>	<b>-45,317.27</b>	<b>-145,346.81</b>	<b>-1,228.91</b>	<b>12,746.28</b>

GENERAL FUND  
PARKS, RECREATION & OPEN SPACE  
DEPARTMENT – 16

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Cambria Community Services District , CA

# Budget Report

## Account Summary

For Fiscal: 2021-2022 Period Ending: 09/30/2021 89

Fund: 01 - GENERAL FUND	Revenue	Original Total Budget	Current Total Budget	Period Activity	Fiscal Activity	Encumbrances	Variance	
							Favorable	Percent Remaining
	PROPERTY TAX - PROS DEPT	51,516.00	51,516.00	2,369.86	1,537.70	0.00	-49,978.30	97.02 %
	S82557 TAX - PROS DEPT	-315.00	-315.00	0.00	0.00	0.00	315.00	0.00 %
	MISC. REVENUE - PROS DEPT	505.00	505.00	505.30	505.30	0.00	0.30	100.06 %
	<b>Revenue Total:</b>	<b>51,706.00</b>	<b>51,706.00</b>	<b>2,875.16</b>	<b>2,043.00</b>	<b>0.00</b>	<b>-49,663.00</b>	<b>96.05 %</b>

**Expense**

Budget Detail	Units	Price	Amount
01-60800-16 PRO SVS-PROS DEPT		22,152.00	22,152.00
01-61700-16 PROFESSIONAL SERVICES - GRANT WRITER	0.00	0.00	3,000.00
PROFESSIONAL SERVICES - UPDATE PROS MASTER PLAN	0.00	0.00	19,152.00
01-62000-16 CAP ASSET EXP - PROS DEPT		0.00	22,140.00

**Budget Adjustments**

Number	Date	Description	Adjustment
BA0000003	08/19/2021	RESO 30-2021, DATED 8/19/2021, ITEM	14,925.00
BA0000003	08/19/2021	RESO 30-2021, DATED 8/19/2021, ITEM	7,215.00
01-62000-16		ALLOC OVERHEAD - PROS DEPT	29,554.00

Expense Total:

29,554.00	7,388.50	7,388.50	22,165.50	75.00 %
<b>51,706.00</b>	<b>11,419.99</b>	<b>11,419.99</b>	<b>62,426.01</b>	<b>84.54 %</b>

Fund: 01 - GENERAL FUND Surplus (Deficit):

0.00	-8,544.83	-9,376.99	12,763.01	57.65 %
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Report Surplus (Deficit):

0.00	-8,544.83	-9,376.99	12,763.01	57.65 %
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### Fund Summary

Fund	Original Total Budget	Current Total Budget	Period Activity	Fiscal Activity	Encumbrances	Variance
						Favorable (Unfavorable)
01 - GENERAL FUND	0.00	-22,140.00	-8,544.83	-9,376.99	0.00	12,763.01
<b>Report Surplus (Deficit):</b>	<b>0.00</b>	<b>-22,140.00</b>	<b>-8,544.83</b>	<b>-9,376.99</b>	<b>0.00</b>	<b>12,763.01</b>

GENERAL FUND  
ADMINISTRATION DEPARTMENT – 09



Cambria Community Services District, CA

# Budget Report

## Account Summary

For Fiscal: 2021-2022 Period Ending: 09/30/2021 88

	Original Total Budget	Current Total Budget	Period Activity	Fiscal Activity	Encumbrances	Variance Favorable (Unfavorable)	Percent Remaining
<b>Fund: 01 - GENERAL FUND</b>							
<b>Revenue</b>							
01-40010-09	118,000.00	118,000.00	18,485.00	18,485.00	0.00	-99,515.00	84.33 %
01-40130-09	600.00	600.00	135.00	270.00	0.00	-330.00	55.00 %
01-42000-09	6,000.00	6,000.00	1.20	27.69	0.00	-5,972.31	99.54 %
01-43100-09	15,366.00	15,366.00	-43,400.31	0.00	0.00	-15,366.00	100.00 %
01-43120-09	0.00	0.00	0.00	15,366.04	0.00	15,366.04	0.00 %
01-43850-09	2,400.00	2,400.00	600.00	600.00	0.00	-1,800.00	75.00 %
01-43900-09	1,545.00	1,545.00	0.00	-124.95	0.00	-1,669.95	108.09 %
	<b>143,911.00</b>	<b>143,911.00</b>	<b>-24,179.11</b>	<b>34,623.78</b>	<b>0.00</b>	<b>-109,287.22</b>	<b>75.94 %</b>
<b>Revenue Total:</b>							
<b>Expense</b>							
01-50000-09	745,262.00	745,262.00	39,916.89	133,479.39	0.00	611,782.61	82.09 %
01-50100-09	15,000.00	15,000.00	61.09	896.09	0.00	14,103.91	94.03 %
01-50300-09	36,000.00	36,000.00	1,300.00	4,000.00	0.00	32,000.00	88.89 %
01-50400-09	0.00	0.00	1,979.84	15,056.41	0.00	-15,056.41	0.00 %
01-50500-09	0.00	0.00	2,466.82	5,726.38	0.00	-5,726.38	0.00 %
01-51020-09	9,319.00	9,319.00	578.50	1,156.98	0.00	8,162.02	87.58 %
01-51030-09	70,794.00	70,794.00	3,418.69	11,569.26	0.00	59,224.74	83.66 %
01-51050-09	1,094.00	1,094.00	51.38	154.14	0.00	939.86	85.91 %
01-51060-09	52,716.00	52,716.00	2,836.21	10,839.51	0.00	41,876.49	79.44 %
01-51070-09	12,114.00	12,114.00	663.32	1,332.97	0.00	10,781.03	89.00 %
01-51080-09	4,542.00	4,542.00	553.33	1,709.52	0.00	2,832.48	62.36 %
01-51090-09	207,020.00	207,020.00	14,991.24	48,638.71	0.00	158,381.29	76.51 %
01-51120-09	0.00	0.00	0.00	558.00	0.00	-558.00	0.00 %
01-51200-09	39,180.00	39,180.00	645.00	1,960.00	0.00	37,220.00	95.00 %
01-51210-09	82,639.00	82,639.00	5,914.09	18,111.60	0.00	64,527.40	78.08 %
01-51220-09	16,900.00	16,900.00	1,080.00	3,890.00	0.00	13,010.00	76.98 %
01-60100-09	243.00	243.00	0.00	0.00	0.00	243.00	100.00 %
01-60111-09	1,175.00	1,175.00	200.00	550.51	0.00	624.49	53.15 %
01-6011W-09	3,120.00	3,120.00	260.00	780.00	2,600.00	-260.00	-8.33 %
01-60140-09	296.00	296.00	0.00	0.00	0.00	296.00	100.00 %
01-60300-09	224,979.00	224,979.00	0.00	223,991.38	0.00	987.62	0.44 %
01-6033B-09	10,275.00	10,275.00	438.56	1,141.84	0.00	9,133.16	88.89 %
01-6033G-09	2,535.00	2,535.00	0.00	610.29	0.00	1,924.71	75.93 %
01-6041L-09	1,772.00	1,772.00	0.00	326.04	0.00	1,445.96	81.60 %



**Budget Report**

For Fiscal: 2021-2022 Period Ending: 09/30/2021

Description	Original Total Budget	Current Total Budget	Period Activity	Fiscal Activity	Encumbrances	Variance	
						Favorable (Unfavorable)	Percent Remaining
M&R-COMPS-SVCS - ADMIN DEPT	109,590.00	109,590.00	4,951.31	22,914.24	7,372.39	79,303.37	72.36 %
COMP SUPP&PARTS - ADMIN DEPT	7,870.00	7,870.00	48.67	360.95	0.00	7,509.05	95.41 %
SECURITY & SAFETY - ADMIN DEPT	811.00	811.00	0.00	126.00	0.00	685.00	84.46 %
SAFETY - MED - ADMIN DEPT	40.00	40.00	0.00	0.00	0.00	40.00	100.00 %
OFFICE SUPPLIES - ADMIN DEPT	4,474.00	4,474.00	720.79	999.29	0.00	3,474.71	77.66 %
POSTAGE & SHIP - ADMIN DEPT	2,374.00	2,374.00	0.00	1,029.95	2,000.00	-655.95	-27.63 %
BANK CHARGES - ADMIN DEPT	4,909.00	4,909.00	0.00	1,226.05	0.00	3,682.95	75.02 %
PRINTING/FORMS - ADMIN DEPT	2,428.00	2,428.00	913.50	1,288.69	0.00	1,139.31	46.92 %
MBRSH DUES,PUBS - ADMIN DEPT	10,599.00	10,599.00	4,400.00	4,810.00	0.00	5,789.00	54.62 %
GOVT FEES & LIC - ADMIN DEPT	46,087.00	46,087.00	0.00	21,379.83	0.00	24,707.17	53.61 %

**Budget Detail**

Description	Units	Price	Amount
GOVERNMENT FEES & LICENSES	0.00	0.00	23,987.00
GOVERNMENT FEES & LICENSES - LAFCO	0.00	0.00	22,100.00
UTILITIES CELL - ADMIN DEPT	3,685.00	3,685.00	3,685.00
UTILITIES ELEC - ADMIN DEPT	6,804.00	6,804.00	6,804.00
UTILITIES GAS - ADMIN DEPT	188.00	188.00	188.00
UTILITS INTRNET - ADMIN DEPT	12,795.00	12,795.00	12,795.00
UTILITIES PHONE - ADMIN DEPT	9,112.00	9,112.00	9,112.00
UTILITIES SEWER - ADMIN DEPT	605.00	605.00	605.00
UTILITIES WATER - ADMIN DEPT	380.00	380.00	380.00
EQUIP RENTAL - ADMIN DEPT	548.00	548.00	548.00
RENT OFFICE - ADMIN DEPT	31,555.00	31,555.00	31,555.00
PRO SVC- AUDIT - ADMIN DEPT	30,000.00	30,000.00	36,400.00

**Budget Adjustments**

Number	Date	Description	Adjustment
BA0000003	08/19/2021	RESO 30-2021, DATED 8/19/2021, ITEM	6,400.00
01-6080K-09		PRO SVC-COUNSEL - ADMIN DEPT	208,108.00
01-6080L-09		PRO SVC- LEGAL - ADMIN DEPT	71,804.00
01-6080M-09		PRO SVC- MISC - ADMIN DEPT	60,534.00

**Budget Detail**

Description	Units	Price	Amount
PROFESSIONAL SERVICES - FEES & CHARGES STUDY	0.00	0.00	20,000.00
PROFESSIONAL SERVICES - MISC/OTHER	0.00	0.00	40,534.00

**Budget Adjustments**

Number	Date	Description	Adjustment
BA0000003	08/19/2021	RESO 30-2021, DATED 8/19/2021, ITEM	3,600.00
01-6080T-09		PROF SERV-TEMP - ADMIN DEPT	30,900.00
01-6080O-09		OUTSIDE SERVICES - ADMIN DEPT	23,879.00

**Budget Report**

For Fiscal: 2021-2022 Period Ending: 09/30/2021

	Budget Adjustments Number	Date	Description	Adjustment	Original Total Budget	Current Total Budget	Period Activity	Fiscal Activity	Encumbrances	Variance	
										Favorable (Unfavorable)	Percent Remaining
01-60900-09			DEPT OP SUPPLY - ADMIN DEPT		2,171.00	2,171.00	256.92	256.92	0.00	1,914.08	88.17 %
01-60940-09			CLOTH/UNIFORM - ADMIN DEPT		506.00	506.00	0.00	0.00	0.00	506.00	100.00 %
01-60950-09			OFFICE FURN/EQP - ADMIN DEPT		8,605.00	8,605.00	0.00	0.00	0.00	8,605.00	100.00 %
01-60960-09			FUEL - ADMIN DEPT		105.00	105.00	0.00	0.00	0.00	105.00	100.00 %
01-61150-09			MEETING EXPENSE - ADMIN DEPT		4,363.00	4,363.00	389.90	871.29	0.00	3,491.71	80.03 %
01-61200-09			TVL,TRN,SEM-DIR - ADMIN DEPT		2,387.00	2,387.00	0.00	600.00	0.00	1,787.00	74.86 %
01-6120E-09			TVL,TRN,SEM-EMP - ADMIN DEPT		9,980.00	9,980.00	175.00	2,497.51	0.00	7,482.49	74.97 %
01-6120G-09			TRAINING-LCW - ADMIN DEPT		5,011.00	5,011.00	0.00	5,065.00	0.00	-54.00	-1.08 %
01-61240-09			EMPLOYEE RECOG - ADMIN DEPT		146.00	146.00	0.00	0.00	0.00	146.00	100.00 %
01-61250-09			EMPLOY RECRUIT - ADMIN DEPT		2,065.00	2,065.00	0.00	0.00	0.00	2,065.00	100.00 %
01-61700-09			CAP ASSET EXP - ADMIN DEPT		0.00	3,787.00	2,192.50	2,717.50	0.00	1,069.50	28.24 %

**Budget Adjustments**

Budget Adjustments Number	Date	Description	Adjustment
BA0000003	08/19/2021	RESO 30-2021, DATED 8/19/2021, ITEM	3,787.00

01-62000-09 ALLOC OVERHEAD - ADMIN DEPT -2,252,394.00 -2,252,394.00 -563,098.50 -563,098.50 0.00 -1,689,295.50 75.00 %

Expense Total: -1.00 13,786.00 433,170.55 74,588.60 174,949.07 -235,751.67 -1,710.08 %

Fund: 01 - GENERAL FUND Surplus (Deficit): 143,912.00 130,125.00 408,991.44 -39,964.82 -174,949.07 -345,038.89 265.16 %

Report Surplus (Deficit): 143,912.00 130,125.00 408,991.44 -39,964.82 -174,949.07 -345,038.89 265.16 %

## Fund Summary

Fund	Original Total Budget	Current Total Budget	Period Activity	Fiscal Activity	Encumbrances	Variance	
						Favorable	(Unfavorable)
01 - GENERAL FUND	143,912.00	130,125.00	408,991.44	-39,964.82	-174,949.07	-345,038.89	-345,038.89
<b>Report Surplus (Deficit):</b>	<b>143,912.00</b>	<b>130,125.00</b>	<b>408,991.44</b>	<b>-39,964.82</b>	<b>-174,949.07</b>	<b>-345,038.89</b>	<b>-345,038.89</b>

## ENTERPRISE FUND SUMMARY

- Water Department – 11
- Water Reclamation Facility (WRF) Operations  
Department – 39
  - WRF Capital Department – 40
  - Wastewater Department - 12



Cambria Community Services District, CA

# Budget Report Group Summary

For Fiscal: 2021-2022 Period Ending: 09/30/2021

Account Type	Original Total Budget	Current Total Budget	Period Activity	Fiscal Activity	Encumbrances	Variance	
						Favorable (Unfavorable)	Percent Remaining
<b>Fund: 11 - WATER FUND Surplus (Deficit):</b>							
Revenue	3,620,750.00	3,620,750.00	5,146.00	711,470.79	0.00	-2,909,279.21	80.35 %
Expense	3,617,191.00	4,420,533.00	385,117.70	602,146.94	2,755.42	3,815,630.64	86.32 %
	<b>3,559.00</b>	<b>-799,783.00</b>	<b>-379,971.70</b>	<b>109,323.85</b>	<b>-2,755.42</b>	<b>906,351.43</b>	<b>113.32 %</b>
<b>Fund: 12 - WASTEWATER FUND Surplus (Deficit):</b>							
Revenue	3,380,915.00	3,380,915.00	-568.31	565,298.89	0.00	-2,815,616.11	83.28 %
Expense	3,768,228.00	3,873,103.00	440,873.49	721,314.57	2,343.82	3,149,444.61	81.32 %
	<b>-387,313.00</b>	<b>-492,188.00</b>	<b>-441,441.80</b>	<b>-156,015.68</b>	<b>-2,343.82</b>	<b>333,828.50</b>	<b>67.83 %</b>
<b>Fund: 39 - WRF OPERATIONS Surplus (Deficit):</b>							
Revenue	1,327,180.00	1,327,180.00	-962.10	264,504.37	0.00	-1,062,675.63	80.07 %
Expense	1,037,201.00	1,037,201.00	22,479.53	193,909.03	680.00	842,611.97	81.24 %
	<b>289,979.00</b>	<b>289,979.00</b>	<b>-23,441.63</b>	<b>70,595.34</b>	<b>-680.00</b>	<b>-220,063.66</b>	<b>75.89 %</b>
<b>Fund: 40 - WRF CAPITAL Surplus (Deficit):</b>							
Expense	200,000.00	288,627.00	2,907.65	2,907.65	0.00	285,719.35	98.99 %
	<b>200,000.00</b>	<b>288,627.00</b>	<b>2,907.65</b>	<b>2,907.65</b>	<b>0.00</b>	<b>285,719.35</b>	<b>98.99 %</b>
<b>Report Surplus (Deficit):</b>							
	<b>-293,775.00</b>	<b>-1,290,619.00</b>	<b>-847,762.78</b>	<b>20,995.86</b>	<b>-5,779.24</b>	<b>1,305,835.62</b>	<b>101.18 %</b>

## Fund Summary

Fund	Original Budget		Current Total Budget		Period Activity		Fiscal Activity		Variance Favorable (Unfavorable)	
	Total	Budget	Total	Budget	Activity	Activity	Activity	Activity	Encumbrances	(Unfavorable)
11 - WATER FUND	3,559.00		-799,783.00		-379,971.70		109,323.85		-2,755.42	906,351.43
12 - WASTEWATER FUND	-387,313.00		-492,188.00		-441,441.80		-156,015.68		-2,343.82	333,828.50
39 - WRF OPERATIONS	289,979.00		289,979.00		-23,441.63		70,595.34		-680.00	-220,063.66
40 - WRF CAPITAL	-200,000.00		-288,627.00		-2,907.65		-2,907.65		0.00	285,719.35
<b>Report Surplus (Deficit):</b>	<b>-293,775.00</b>		<b>-1,290,619.00</b>		<b>-847,762.78</b>		<b>20,995.86</b>		<b>-5,779.24</b>	<b>1,305,835.62</b>



Cambria Community Services District , CA

# Budget Report Group Summary

For Fiscal: 2021-2022 Period Ending: 09/30/2021

Account Type	Original Total Budget	Current Total Budget	Period Activity	Fiscal Activity	Encumbrances	Variance		
						Favorable (Unfavorable)	Percent Remaining	
<b>Fund: 11 - WATER FUND</b>								
Revenue	3,620,750.00	3,620,750.00	5,146.00	711,470.79	0.00	-2,909,279.21	80.35 %	
Expense	3,617,191.00	4,420,533.00	385,117.70	602,146.94	2,755.42	3,815,630.64	86.32 %	
	<b>3,559.00</b>	<b>-799,783.00</b>	<b>-379,971.70</b>	<b>109,323.85</b>	<b>-2,755.42</b>	<b>906,351.43</b>	<b>113.32 %</b>	
<b>Fund: 39 - WRF OPERATIONS</b>								
Revenue	1,327,180.00	1,327,180.00	-962.10	264,504.37	0.00	-1,062,675.63	80.07 %	
Expense	1,037,201.00	1,037,201.00	22,479.53	193,909.03	680.00	842,611.97	81.24 %	
	<b>289,979.00</b>	<b>289,979.00</b>	<b>-23,441.63</b>	<b>70,595.34</b>	<b>-680.00</b>	<b>-220,063.66</b>	<b>75.89 %</b>	
<b>Fund: 40 - WRF CAPITAL</b>								
Expense	200,000.00	288,627.00	2,907.65	2,907.65	0.00	285,719.35	98.99 %	
	<b>200,000.00</b>	<b>288,627.00</b>	<b>2,907.65</b>	<b>2,907.65</b>	<b>0.00</b>	<b>285,719.35</b>	<b>98.99 %</b>	
<b>Report Surplus (Deficit):</b>	<b>93,538.00</b>	<b>-798,431.00</b>	<b>-406,320.98</b>	<b>177,011.54</b>	<b>-3,435.42</b>	<b>972,007.12</b>	<b>121.74 %</b>	

### Fund Summary

Fund	Original Total Budget	Current Total Budget	Period Activity	Fiscal Activity	Encumbrances	Variance Favorable (Unfavorable)
11 - WATER FUND	3,559.00	-799,783.00	-379,971.70	109,323.85	-2,755.42	906,351.43
39 - WRF OPERATIONS	289,979.00	289,979.00	-23,441.63	70,595.34	-680.00	-220,063.66
40 - WRF CAPITAL	-200,000.00	-288,627.00	-2,907.65	-2,907.65	0.00	285,719.35
<b>Report Surplus (Deficit):</b>	<b>93,538.00</b>	<b>-798,431.00</b>	<b>-406,320.98</b>	<b>177,011.54</b>	<b>-3,435.42</b>	<b>972,007.12</b>





Cambria Community Services District , CA

# Budget Report Group Summary

For Fiscal: 2021-2022 Period Ending: 09/30/2021 9

Account Type	Original Total Budget	Current Total Budget	Period Activity	Fiscal Activity	Encumbrances	Variance		
						Favorable (Unfavorable)	Percent Remaining	
<b>Fund: 12 - WASTEWATER FUND</b>								
Revenue	3,380,915.00	3,380,915.00	-568.31	565,298.89	0.00	-2,815,616.11	83.28 %	
Expense	3,768,228.00	3,873,103.00	440,873.49	721,314.57	2,343.82	3,149,444.61	81.32 %	
	<b>-387,313.00</b>	<b>-492,188.00</b>	<b>-441,441.80</b>	<b>-156,015.68</b>	<b>-2,343.82</b>	<b>333,828.50</b>	<b>67.83 %</b>	
<b>Report Surplus (Deficit):</b>	<b>-387,313.00</b>	<b>-492,188.00</b>	<b>-441,441.80</b>	<b>-156,015.68</b>	<b>-2,343.82</b>	<b>333,828.50</b>	<b>67.83 %</b>	

Fund: 12 - WASTEWATER FUND Surplus (Deficit):

Report Surplus (Deficit):

### Fund Summary

Fund	Original Total Budget	Current Total Budget	Period Activity	Fiscal Activity	Encumbrances	Variance
						Favorable (Unfavorable)
12 - WASTEWATER FUND	-387,313.00	-492,188.00	-441,441.80	-156,015.68	-2,343.82	333,828.50
<b>Report Surplus (Deficit):</b>	<b>-387,313.00</b>	<b>-492,188.00</b>	<b>-441,441.80</b>	<b>-156,015.68</b>	<b>-2,343.82</b>	<b>333,828.50</b>

WATER FUND  
WATER DEPARTMENT – 11



Cambria Community Services District , CA

# Budget Report

## Account Summary

For Fiscal: 2021-2022 Period Ending: 09/30/2021 10

	Original Total Budget	Current Total Budget	Period Activity	Fiscal Activity	Encumbrances	Variance		
						Favorable (Unfavorable)	Percent Remaining	
<b>Fund: 11 - WATER FUND</b>								
<b>Revenue</b>								
11-40000-11	3,177,000.00	3,177,000.00	-963.20	612,265.05	0.00	-2,564,734.95	80.73 %	
11-40070-11	0.00	0.00	25.00	225.00	0.00	225.00	0.00 %	
11-40080-11	0.00	0.00	0.00	907.12	0.00	907.12	0.00 %	
11-40140-11	0.00	0.00	3,624.00	6,025.00	0.00	6,025.00	0.00 %	
11-40500-10	0.00	0.00	235.00	7,015.00	0.00	7,015.00	0.00 %	
11-40500-11	0.00	0.00	552.40	973.50	0.00	973.50	0.00 %	
11-41000-11	10,000.00	10,000.00	0.00	0.00	0.00	-10,000.00	100.00 %	
11-41010-10	62,000.00	62,000.00	-120.00	61,326.00	0.00	-674.00	1.09 %	
11-41100-10	70,000.00	70,000.00	800.00	63,000.00	0.00	-7,000.00	10.00 %	
11-41220-11	0.00	0.00	0.00	-51,700.00	0.00	-51,700.00	0.00 %	
11-41240-10	4,150.00	4,150.00	463.80	1,930.20	0.00	-2,219.80	53.49 %	
11-41280-11	70,000.00	70,000.00	0.00	0.00	0.00	-70,000.00	100.00 %	
11-42000-11	32,000.00	32,000.00	0.00	0.00	0.00	-32,000.00	100.00 %	
11-43600-11	178,000.00	178,000.00	0.00	0.00	0.00	-178,000.00	100.00 %	
11-43730-11	9,100.00	9,100.00	529.00	1,765.00	0.00	-7,335.00	80.60 %	
11-43900-10	7,500.00	7,500.00	0.00	0.00	0.00	-7,500.00	100.00 %	
11-43900-11	1,000.00	1,000.00	0.00	7,738.92	0.00	6,738.92	773.89 %	
<b>Revenue Total:</b>	<b>3,620,750.00</b>	<b>3,620,750.00</b>	<b>5,146.00</b>	<b>711,470.79</b>	<b>0.00</b>	<b>-2,909,279.21</b>	<b>80.35 %</b>	
<b>Expense</b>								
11-50000-11	555,731.00	555,731.00	33,924.31	104,325.86	0.00	451,405.14	81.23 %	
11-50100-11	35,000.00	35,000.00	1,270.33	4,632.00	0.00	30,368.00	86.77 %	
11-50200-11	18,250.00	18,250.00	1,500.00	4,300.00	0.00	13,950.00	76.44 %	
11-50400-11	0.00	0.00	3,284.09	9,520.53	0.00	-9,520.53	0.00 %	
11-50500-11	0.00	0.00	2,217.72	4,435.44	0.00	-4,435.44	0.00 %	
11-51010-11	2,000.00	2,000.00	0.00	2,320.00	0.00	-320.00	-16.00 %	
11-51020-11	7,668.00	7,668.00	638.95	1,277.91	0.00	6,390.09	83.33 %	
11-51030-11	68,361.00	68,361.00	6,337.15	19,650.25	0.00	48,710.75	71.26 %	
11-51050-11	982.00	982.00	56.33	169.01	0.00	812.99	82.79 %	
11-51060-11	35,841.00	35,841.00	2,567.47	8,537.54	0.00	27,303.46	76.18 %	
11-51070-11	8,938.00	8,938.00	600.43	1,191.43	0.00	7,746.57	86.67 %	
11-51080-11	28,979.00	28,979.00	1,488.01	4,486.62	0.00	24,492.38	84.52 %	
11-51090-11	146,328.00	146,328.00	11,565.75	34,653.32	0.00	111,674.68	76.32 %	
11-51200-11	5,450.00	5,450.00	429.50	1,288.50	0.00	4,161.50	76.36 %	

**Budget Report**

For Fiscal: 2021-2022 Period Ending: 09/30/2021

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	Original Total Budget	Current Total Budget	Period Activity	Fiscal Activity	Encumbrances	Variance Favorable (Unfavorable)	Percent Remaining
11-51210-11	54,287.00	54,287.00	5,055.90	15,167.70	0.00	39,119.30	72.06 %
11-51220-11	14,066.00	14,066.00	1,048.02	3,144.01	0.00	10,921.99	77.65 %
11-60111-10	1,500.00	1,500.00	119.01	119.01	0.00	1,380.99	92.07 %
11-60111-11	301.00	301.00	0.00	511.20	0.00	-210.20	-69.83 %
11-6031D-11	7,164.00	7,164.00	0.00	5,647.00	0.00	1,517.00	21.18 %
11-6031F-11	483.00	483.00	7.70	3,778.95	0.00	-3,295.95	-682.39 %
11-6031G-11	1,530.00	1,530.00	0.00	0.00	0.00	1,530.00	100.00 %
11-6031L-11	848.00	848.00	0.00	0.00	0.00	848.00	100.00 %
11-6031M-11	6,549.00	6,549.00	30.00	-3,424.76	0.00	9,973.76	152.29 %

**Budget Detail**

Description	Units	Price	Amount
M&R WATER METERS	0.00	0.00	549.00
M&R WATER METERS - PRODUCTION METER TESTING	0.00	0.00	6,000.00
11-6031P-11			
M&R WTR PUMPS - WATER DEPT	35.00	35.00	35.00
11-6031Q-11			
SR3 WELL - WATER DEPT	8,558.00	8,558.00	8,558.00
11-6031R-11			
M&R WTR SR-4 - WATER DEPT	4,681.00	4,681.00	4,681.00
11-6031S-11			
M&R WTR STORAGE - WATER DEPT	62,820.00	62,820.00	62,820.00

**Budget Detail**

Description	Units	Price	Amount
M&R WATER STORAGE TANKS	0.00	0.00	4,563.00
M&R WATER STORAGE TANKS - ANNUAL INSPECTION PINE K	0.00	0.00	10,700.00
M&R WATER STORAGE TANKS - ANNUAL MAINTENANCE & REH	0.00	0.00	47,557.00
11-6031T-11			
M&R WTR TREATMT - WATER DEPT	327.00	327.00	327.00
11-6031V-11			
M&R WTR VALVES - WATER DEPT	0.00	0.00	0.00
11-6031W-11			
M&R WTR WELLS - WATER DEPT	10,478.00	10,478.00	10,478.00

**Budget Detail**

Description	Units	Price	Amount
M&R WELLS	0.00	0.00	2,978.00
M&R WELLS - SS WELL FIELD DOSING LINES & ANALYZERS	0.00	0.00	7,500.00
11-6031Y-11			
M&R WTR YARD - WATER DEPT	12,383.00	12,383.00	12,383.00
11-6031Z-11			
MAINTENANCE - WATER DEPT	42.00	42.00	42.00
11-6033B-11			
M&R BUILDINGS - WATER DEPT	19,708.00	19,708.00	19,708.00

**Budget Detail**

Description	Units	Price	Amount
M&R BUILDINGS	0.00	0.00	2,708.00
M&R BUILDINGS - DEFERRED MAINTENANCE FY 20/21	0.00	0.00	17,000.00
11-6033G-11			
M&R GROUNDS - WATER DEPT	16,442.00	16,442.00	16,442.00
11-6033Z-11			
M&R STORM DAMAGE JANUARY 2021	41,496.00	41,496.00	41,496.00

Budget Detail		Original Total Budget		Current Total Budget		Period Activity	Fiscal Activity	Encumbrances	Variance Favorable (Unfavorable)	Percent Remaining
Description	Units	Price	Amount	Units	Price	Amount				
M&R STORM DAMAGE	0.00	0.00	8,575.00							
M&R STORM DAMAGE - VAULT REPAIRS, DOSING PUMP, PRE	0.00	0.00	32,921.00							
11-6035L-11										
M&R - LEAK REP - WATER DEPT	7,585.00	7,585.00	7,585.00	150.88	775.84	150.88	775.84	0.00	6,809.16	89.77 %
11-6035R-11										
M&R - ROAD REP - WATER DEPT	70,000.00	70,000.00	70,000.00	1,128.40	5,885.86	1,128.40	5,885.86	0.00	64,114.14	91.59 %
11-6035V-11										
VALVE RAISING - WATER DEPT	5,000.00	5,000.00	5,000.00	204.17	204.17	204.17	204.17	0.00	4,795.83	95.92 %
11-60360-11										
M&R-EMERGENCY - WATER DEPT	10,609.00	10,609.00	10,609.00	320.00	320.00	320.00	320.00	0.00	10,289.00	96.98 %
11-60370-11										
M&R SCADA - WATER DEPT	38,700.00	38,700.00	38,700.00	3,285.29	3,285.29	3,285.29	3,285.29	0.00	35,414.71	91.51 %
11-60400-11										
M&R - EQUIPMENT - WATER DEPT	1,030.00	1,030.00	1,030.00	3,385.91	3,385.91	3,385.91	3,385.91	0.00	-2,355.91	-228.73 %
11-6041L-11										
M&R-VEHICLES-L - WATER DEPT	3,393.00	3,393.00	3,393.00	719.78	735.72	719.78	735.72	0.00	2,657.28	78.32 %
11-6041N-11										
M&R-VEHICLES-N - WATER DEPT	276.00	276.00	276.00	2,323.16	2,323.16	2,323.16	2,323.16	0.00	-2,047.16	-741.72 %
11-60440-11										
M&R-COMPS-SVCS - WATER DEPT	892.00	892.00	892.00	0.00	0.00	0.00	0.00	0.00	892.00	100.00 %
11-60450-11										
COMP SUPP&PARTS - WATER DEPT	8,322.00	8,322.00	8,322.00	34.31	34.31	34.31	34.31	0.00	8,287.69	99.59 %

Budget Detail		Original Total Budget		Current Total Budget		Period Activity	Fiscal Activity	Encumbrances	Variance Favorable (Unfavorable)	Percent Remaining
Description	Units	Price	Amount	Units	Price	Amount				
COMPUTER/COPIER/PRINTER GOODS	0.00	0.00	4,700.00							
REPLACE COMPUTER	0.00	0.00	1,500.00							
REPORTING SOFTWARE	0.00	0.00	2,122.00							
11-60480-11										
SECURITY & SAFTY - WATER DEPT	1,748.00	1,748.00	1,748.00	0.00	0.00	0.00	0.00	0.00	1,748.00	100.00 %
11-60500-11										
OFFICE SUPPLIES - WATER DEPT	1,001.00	1,001.00	1,001.00	207.11	430.23	207.11	430.23	0.00	570.77	57.02 %
11-60510-11										
POSTAGE & SHIP - WATER DEPT	6,642.00	6,642.00	6,642.00	52.78	897.62	52.78	897.62	0.00	5,744.38	86.49 %
11-60530-10										
PRINTING/FORMS - RESOURCE CNSRVN	0.00	0.00	0.00	1,600.95	1,600.95	1,600.95	1,600.95	0.00	-1,600.95	0.00 %
11-60530-11										
PRINTING/FORMS - WATER DEPT	4,292.00	4,292.00	4,292.00	0.00	970.61	0.00	970.61	0.00	3,321.39	77.39 %
11-60540-11										
MBRSH DUES,PUBS - WATER DEPT	5,259.00	5,259.00	5,259.00	0.00	105.00	0.00	105.00	0.00	5,154.00	98.00 %
11-60550-11										
GOVT FEES & LIC - WATER DEPT	33,577.00	33,577.00	33,577.00	731.50	791.50	731.50	791.50	0.00	32,785.50	97.64 %
11-6060C-11										
UTILITIES CELL - WATER DEPT	2,728.00	2,728.00	2,728.00	275.68	858.74	275.68	858.74	1,660.00	209.26	7.67 %
11-6060E-11										
UTILITIES ELEC - WATER DEPT	149,635.00	149,635.00	149,635.00	11,330.64	35,077.46	11,330.64	35,077.46	0.00	114,557.54	76.56 %
11-6060G-11										
UTILITIES GAS - WATER DEPT	0.00	0.00	0.00	19.54	41.94	19.54	41.94	0.00	-41.94	0.00 %
11-6060I-11										
UTILITS INTRNET - WATER DEPT	5,710.00	5,710.00	5,710.00	162.50	1,039.40	162.50	1,039.40	0.00	4,670.60	81.80 %
11-6060P-11										
UTILITIES PHONE - WATER DEPT	5,649.00	5,649.00	5,649.00	572.33	1,451.52	572.33	1,451.52	683.82	3,513.66	62.20 %
11-6060S-11										
UTILITIES SEWER - WATER DEPT	2,084.00	2,084.00	2,084.00	0.00	292.14	0.00	292.14	0.00	1,791.86	85.98 %
11-60630-11										
M&R COMMUN EQP - WATER DEPT	18,714.00	18,714.00	18,714.00	21.44	21.44	21.44	21.44	0.00	18,692.56	99.89 %

Budget Detail		Original Total Budget		Current Total Budget		Period Activity	Fiscal Activity	Encumbrances	Variance Favorable (Unfavorable)	Percent Remaining
Description	Units	Price	Amount	Units	Price	Amount				
M&R COMMUNICATION EQUIPMENT	0.00	0.00	6,714.00							
M&R COMMUNICATION EQUIPMENT - UNDERGROUNDING OF CO	0.00	0.00	12,000.00							
11-60780-11										
LAND LEASE - WATER DEPT	44,013.00	44,013.00	44,013.00	0.00	0.00	0.00	0.00	0.00	44,013.00	100.00 %
11-6080E-11										
PRO SVC- ENGRNG - WATER DEPT	73,881.00	73,881.00	77,865.00	0.00	0.00	0.00	0.00	0.00	77,865.00	100.00 %

Budget Report

For Fiscal: 2021-2022 Period Ending: 09/30/2021

Budget Adjustments			Original	Current	Period	Fiscal	Encumbrances	Variance	Percent
Number	Date	Description	Total Budget	Total Budget	Activity	Activity		Favorable	Remaining
BA0000003	08/19/2021	RESO 30-2021, DATED 8/19/2021, ITEM 6	3,984.00						
11-6080G-11		PRO SVC- GIS DV - WATER DEPT	6,674.00	6,674.00	0.00	0.00	0.00	6,674.00	100.00 %
11-6080M-11		PRO SVC- MISC - WATER DEPT	117,698.00	145,948.00	2,513.67	2,865.62	0.00	143,082.38	98.04 %

Budget Detail

Description	Units	Price	Amount
PROF SVC - INSTREAM FLOW STUDY	0.00	0.00	75,000.00
PROF SVC - MISC/OTHER	0.00	0.00	17,698.00
PROF SVC - RETROFIT SATURATION SURVEY	0.00	0.00	2,500.00
PROF SVC - WATER AUDIT TOOL & TRAINING	0.00	0.00	5,000.00
PROF SVC - WATER USE EFFICIENCY PLAN UPDATE	0.00	0.00	17,500.00

Budget Adjustments

Number	Date	Description	Adjustment
BA0000002	08/19/2021	RESO 31-2021, DATED 8/19/2021, ITEM 6	28,250.00
11-6080T-11		PROF SERV-TEMP - WATER DEPT	5,000.00
11-6080V-10		VOL LOT MERGER - RESOURCE CNSRVN	3,697.00
11-6080V-11		VOL LOT MERGER - WATER DEPT	0.00
11-60890-11		EMER MED SUPP - WATER DEPT	95.00
11-60900-10		DEPT OP SUPPLY - RESOURCE CNSRVN	0.00
11-60900-11		DEPT OP SUPPLY - WATER DEPT	20,785.00
11-60910-11		LAB TESTS - WATER DEPT	12,492.00
11-6091B-11		OPERATING SUP - WATER DEPT	82.00
11-6091C-11		OP SUP-CHEMICAL - WATER DEPT	9,567.00
11-6091G-11		CALIBRATION - WATER DEPT	9,660.00
11-60920-11		LAB SUPPLIES - WATER DEPT	2,728.00
11-60930-11		SMALL TOOLS/EQP - WATER DEPT	2,518.00
11-60940-11		CLOTH/UNIFORM - WATER DEPT	589.00
11-60950-11		OFFICE FURN/EQP - WATER DEPT	1,030.00
11-60960-11		FUEL - WATER DEPT	14,231.00
11-61150-11		MEETING EXPENSE - WATER DEPT	128.00
11-6120E-10		TVL,TRN,SEM-EMP - RESOURCE CNSRVN	0.00
11-6120E-11		TVL,TRN,SEM-EMP - WATER DEPT	8,000.00
11-61250-11		EMPLOY RECRUIT - WATER DEPT	139.00
11-61700-11		CAP ASSET EXP - WATER DEPT	604,649.00

Budget Detail

Description	Units	Price	Amount
COVER FOR SHELTERING EQUIPMENT	0.00	0.00	15,000.00
MODULAR OFFICE BUILDING FOR PLANT	0.00	0.00	10,000.00
SCADA SYSTEM - PHASE II	0.00	0.00	9,649.00

**Budget Report**

For Fiscal: 2021-2022 Period Ending: 09/30/2021

	Original Total Budget	Current Total Budget	Period Activity	Fiscal Activity	Encumbrances	Variance Favorable (Unfavorable)	Percent Remaining
SS2 ELECTRICAL PANEL UPGRADE	0.00	15,000.00					
STUART STREET TANK REHABILITATION	0.00	458,000.00					
WATER METER REPLACEMENT/UPGRADE	0.00	97,000.00					

**Budget Adjustments**

Number	Date	Description	Adjustment
BA0000003	08/19/2021	RESO 30-2021, DATED 8/19/2021, ITEM 6	195,374.00
BA0000003	08/19/2021	RESO 30-2021, DATED 8/19/2021, ITEM 6	332,500.00
BA0000003	08/19/2021	RESO 30-2021, DATED 8/19/2021, ITEM 6	140,989.00
BA0000003	08/19/2021	RESO 30-2021, DATED 8/19/2021, ITEM 6	62,000.00
BA0000003	08/19/2021	RESO 30-2021, DATED 8/19/2021, ITEM 6	35,000.00
BA0000004	09/30/2021	BUDGET ADJ FOR HARTZELL GENERAL EN	5,245.00

	Original Total Budget	Current Total Budget	Period Activity	Fiscal Activity	Encumbrances	Variance Favorable (Unfavorable)	Percent Remaining
11-6180H-11	1,988.00	1,988.00	0.00	0.00	0.00	1,988.00	100.00 %
11-6180J-11	14,948.00	14,948.00	0.00	0.00	0.00	14,948.00	100.00 %
11-62000-11	1,082,527.00	1,082,527.00	270,631.75	270,631.75	0.00	811,895.25	75.00 %

**Budget Detail**

Description	Units	Price	Amount
ADMINISTRATIVE COST ALLOCATION - WRF FUND	0.00	0.00	316,818.00
ADMINISTRATIVE COST ALLOCATION - WRF-C FUND	0.00	0.00	105,606.00
ADMINISTRATIVE COST ALLOCATION - WATER DEPARTMENT	0.00	0.00	660,103.00
11-66100-11	270.36	0.00	0.00
11-66110-10	0.00	0.00	0.00
11-66110-11	20,000.00	0.00	20,000.00

**Budget Detail**

Description	Units	Price	Amount
REBATE PROGRAM - CISTERNS, TOILETS, WASHERS	0.00	0.00	12,500.00
REBATE PROGRAM - GRANT OFFSET	0.00	0.00	7,500.00

<b>Expense Total:</b>	<b>3,617,191.00</b>	<b>4,420,533.00</b>	<b>385,117.70</b>	<b>602,146.94</b>	<b>2,755.42</b>	<b>3,815,630.64</b>	<b>86.32 %</b>
<b>Fund: 11 - WATER FUND Surplus (Deficit):</b>	<b>3,559.00</b>	<b>-799,783.00</b>	<b>-379,971.70</b>	<b>109,323.85</b>	<b>-2,755.42</b>	<b>906,351.43</b>	<b>113.32 %</b>
<b>Report Surplus (Deficit):</b>	<b>3,559.00</b>	<b>-799,783.00</b>	<b>-379,971.70</b>	<b>109,323.85</b>	<b>-2,755.42</b>	<b>906,351.43</b>	<b>113.32 %</b>



### Fund Summary

Fund	Original Total Budget	Current Total Budget	Period Activity	Fiscal Activity	Encumbrances	Variance Favorable (Unfavorable)
11 - WATER FUND	3,559.00	-799,783.00	-379,971.70	109,323.85	-2,755.42	906,351.43
<b>Report Surplus (Deficit):</b>	<b>3,559.00</b>	<b>-799,783.00</b>	<b>-379,971.70</b>	<b>109,323.85</b>	<b>-2,755.42</b>	<b>906,351.43</b>

WATER FUND

WRF OPERATIONS – 39

WRF CAPITAL - 40



Cambria Community Services District , CA

Budget Report  
Account Summary

For Fiscal: 2021-2022 Period Ending: 09/30/2021 107

Fund: 39 - WRF OPERATIONS

	Original Total Budget	Current Total Budget	Period Activity	Fiscal Activity	Encumbrances	Variance Favorable (Unfavorable)	Percent Remaining
<b>Revenue</b>							
39-40410-25 WRF WTR BASE RS - WTR.SUSTAIN.OP.	513,000.00	513,000.00	0.00	0.00	0.00	-513,000.00	100.00 %
39-40430-25 EWS BASE COM LD - WTR.SUSTAIN.OP.	0.00	0.00	-962.10	264,504.37	0.00	264,504.37	0.00 %
39-40510-25 WRF USE RESIDNL - WTR.SUSTAIN.OP.	808,000.00	808,000.00	0.00	0.00	0.00	-808,000.00	100.00 %
39-42000-25 INTEREST INCOME - WTR.SUSTAIN.OP.	6,180.00	6,180.00	0.00	0.00	0.00	-6,180.00	100.00 %
<b>Revenue Total:</b>	<b>1,327,180.00</b>	<b>1,327,180.00</b>	<b>-962.10</b>	<b>264,504.37</b>	<b>0.00</b>	<b>-1,062,675.63</b>	<b>80.07 %</b>
<b>Expense</b>							
39-50000-11 SALARY & WAGES - WATER DEPT	128,161.00	128,161.00	0.00	0.00	0.00	128,161.00	100.00 %
39-50000-25 SALARY & WAGES - WTR.SUSTAIN.OP.	0.00	0.00	7,954.10	24,106.92	0.00	-24,106.92	0.00 %
39-50100-25 OVERTIME - WTR.SUSTAIN.OP.	1,000.00	1,000.00	0.00	0.00	0.00	1,000.00	100.00 %
39-50400-25 SICK/VAC PAY - WTR.SUSTAIN.OP.	0.00	0.00	699.80	2,310.95	0.00	-2,310.95	0.00 %
39-50500-25 HOLIDAY - WTR.SUSTAIN.OP.	0.00	0.00	515.81	1,031.62	0.00	-1,031.62	0.00 %
39-51010-25 UNIFORM ALLOWNC - WTR.SUSTAIN.OP.	0.00	0.00	0.00	80.00	0.00	-80.00	0.00 %
39-51020-25 DENTAL INSUR - WTR.SUSTAIN.OP.	1,369.00	1,369.00	146.12	292.24	0.00	1,076.76	78.65 %
39-51030-00 MED-PERS-CARE	15,718.00	15,718.00	0.00	0.00	0.00	15,718.00	100.00 %
39-51030-25 MED-PERS-CARE - WTR.SUSTAIN.OP.	0.00	0.00	1,351.76	4,201.43	0.00	-4,201.43	0.00 %
39-51050-25 LIFE INSURANCE - WTR.SUSTAIN.OP.	171.00	171.00	10.05	30.15	0.00	140.85	82.37 %
39-51060-25 FICA - WTR.SUSTAIN.OP.	7,963.00	7,963.00	563.83	1,824.96	0.00	6,138.04	77.08 %
39-51070-25 MEDICARE - WTR.SUSTAIN.OP.	1,907.00	1,907.00	131.88	263.74	0.00	1,643.26	86.17 %
39-51080-25 WORKERS COMP - WTR.SUSTAIN.OP.	4,469.00	4,469.00	572.18	1,537.18	0.00	2,931.82	65.60 %
39-51090-25 RETIREMENT-PERS - WTR.SUSTAIN.OP.	33,022.00	33,022.00	2,615.66	7,791.05	0.00	25,230.95	76.41 %
39-51200-25 OTHER EMP BENE - WTR.SUSTAIN.OP.	2,335.00	2,335.00	180.25	540.75	0.00	1,794.25	76.84 %
39-51220-25 MEDICAL REIMBRS - WTR.SUSTAIN.OP.	1,547.00	1,547.00	85.98	257.99	0.00	1,289.01	83.32 %
39-60312-11 MAINTENANCE - WATER DEPT	76.00	76.00	0.00	0.00	0.00	76.00	100.00 %
39-60338-25 M&R BUILDINGS - WTR.SUSTAIN.OP.	6,249.00	6,249.00	0.00	0.00	0.00	6,249.00	100.00 %
39-60336-11 M&R GROUNDS - WATER DEPT	4,296.00	4,296.00	0.00	0.00	0.00	4,296.00	100.00 %
39-60360-25 M&R-EMERGENCY - WTR.SUSTAIN.OP.	4,403.00	4,403.00	0.00	0.00	0.00	4,403.00	100.00 %
39-60411-25 M&R-VEHICLES-L - WTR.SUSTAIN.OP.	140.00	140.00	497.29	497.29	0.00	-357.29	-255.21 %
39-60440-25 M&R-COMPS-SVCS - WTR.SUSTAIN.OP.	1,112.00	1,112.00	0.00	0.00	0.00	1,112.00	100.00 %
39-60550-11 GOVT FEES & LIC - WATER DEPT	32,611.00	32,611.00	0.00	0.00	0.00	32,611.00	100.00 %
39-60600-25 UTILITIES CELL - WTR.SUSTAIN.OP.	1,071.00	1,071.00	86.68	260.04	680.00	130.96	12.23 %
39-60600E-25 UTILITIES ELEC - WTR.SUSTAIN.OP.	9,506.00	9,506.00	769.50	2,574.11	0.00	6,931.89	72.92 %
39-60800M-25 PRO SVC MISC - WTR.SUSTAIN.OP.	18,867.00	18,867.00	0.00	0.00	0.00	18,867.00	100.00 %

**Budget Report**

For Fiscal: 2021-2022 Period Ending: 09/30/2021

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Budget Detail		Original	Current	Period	Fiscal	Encumbrances	Variance	Percent
Description	Units	Price	Amount	Activity	Activity		Favorable (Unfavorable)	Remaining
PRO SVC - MISC/OTHER	0.00	0.00	6,867.00					
PRO SVC - REVERSE OSMOSIS FILTRATION AUDIT	0.00	0.00	12,000.00					
<u>39-6080T-11</u>				0.00	0.00	0.00	5,157.00	100.00 %
PROF SERV-TEMP - WATER DEPT	5,157.00	5,157.00	5,157.00	229.88	366.19	0.00	24,476.81	98.53 %
<u>39-60900-25</u>								
DEPT OP SUPPLY - WTR.SUSTAIN.OP.	24,843.00	24,843.00	24,843.00					
<b>Budget Detail</b>								
<b>Description</b>	<b>Units</b>	<b>Price</b>	<b>Amount</b>					
DEPARTMENT OPERATING SUPPLIES	0.00	0.00	2,843.00					
DEPARTMENT OPERATING SUPPLIES - ANALYTIC DEVICE RE	0.00	0.00	15,000.00					
DEPARTMENT OPERATING SUPPLIES - CHEMICALS FOR MEDI	0.00	0.00	7,000.00					
<u>39-60910-25</u>								
LAB TESTS - WTR.SUSTAIN.OP.	10,609.00	10,609.00	10,609.00	0.00	0.00	0.00	10,609.00	100.00 %
<u>39-60918-25</u>								
OPERATING SUP - WTR.SUSTAIN.OP.	23.00	23.00	23.00	0.00	0.00	0.00	23.00	100.00 %
<u>39-6091C-25</u>								
OP SUP-CHEMICAL - WTR.SUSTAIN.OP.	1,429.00	1,429.00	1,429.00	0.00	0.00	0.00	1,429.00	100.00 %
<u>39-6091E-25</u>								
BASELINE MON - WTR.SUSTAIN.OP.	50,000.00	50,000.00	50,000.00	5,790.00	5,790.00	0.00	44,210.00	88.42 %
<u>39-6091F-25</u>								
REMOTE MONITORI - WTR.SUSTAIN.OP.	6,000.00	6,000.00	6,000.00	0.00	0.00	0.00	6,000.00	100.00 %
<u>39-60920-25</u>								
LAB SUPPLIES - WTR.SUSTAIN.OP.	1,650.00	1,650.00	1,650.00	0.00	0.00	0.00	1,650.00	100.00 %
<b>Budget Detail</b>								
<b>Description</b>	<b>Units</b>	<b>Price</b>	<b>Amount</b>					
LAB SUPPLIES - SALT DENSITY INDEX TESTING EQUIPMEN	0.00	0.00	1,650.00					
<u>39-60960-25</u>								
FUEL - WTR.SUSTAIN.OP.	1,992.00	1,992.00	1,992.00	278.76	814.73	0.00	1,177.27	59.10 %
<u>39-61250-25</u>								
EMPLOY RECRUIT - WTR.SUSTAIN.OP.	80.00	80.00	80.00	0.00	0.00	0.00	80.00	100.00 %
<u>39-61801-25</u>								
INT EWS LOAN - WTR.SUSTAIN.OP.	274,763.00	274,763.00	274,763.00	0.00	139,337.69	0.00	135,425.31	49.29 %
<u>39-6180P-25</u>								
PRIN EWS LOAN - WTR.SUSTAIN.OP.	384,662.00	384,662.00	384,662.00	0.00	0.00	0.00	384,662.00	100.00 %
<b>Expense Total:</b>	<b>1,037,201.00</b>	<b>1,037,201.00</b>	<b>1,037,201.00</b>	<b>22,479.53</b>	<b>193,909.03</b>	<b>680.00</b>	<b>842,611.97</b>	<b>81.24 %</b>
<b>Fund: 39 - WRF OPERATIONS Surplus (Deficit):</b>	<b>289,979.00</b>	<b>289,979.00</b>	<b>289,979.00</b>	<b>-23,441.63</b>	<b>70,595.34</b>	<b>-680.00</b>	<b>-220,063.66</b>	<b>75.89 %</b>
<b>Report Surplus (Deficit):</b>	<b>289,979.00</b>	<b>289,979.00</b>	<b>289,979.00</b>	<b>-23,441.63</b>	<b>70,595.34</b>	<b>-680.00</b>	<b>-220,063.66</b>	<b>75.89 %</b>

### Fund Summary

Fund	Original Total Budget	Current Total Budget	Period Activity	Fiscal Activity	Variance	
					Encumbrances	Favorable (Unfavorable)
39 - WRF OPERATIONS	289,979.00	289,979.00	-23,441.63	70,595.34	-680.00	-220,063.66
<b>Report Surplus (Deficit):</b>	<b>289,979.00</b>	<b>289,979.00</b>	<b>-23,441.63</b>	<b>70,595.34</b>	<b>-680.00</b>	<b>-220,063.66</b>



Cambria Community Services District, CA

# Budget Report Account Summary

For Fiscal: 2021-2022 Period Ending: 09/30/2021 110

**Fund: 40 - WRF CAPITAL**

**Expense**

40-61700-30

**Budget Detail**

**Description**

TRAILER FILL STATION (TANKS, PIPING, SPILL CONTAIN

Original Total Budget	Current Total Budget	Period Activity	Fiscal Activity	Encumbrances	Variance Favorable (Unfavorable)	Percent Remaining
200,000.00	269,206.00	0.00	0.00	0.00	269,206.00	100.00 %

**Budget Adjustments**

Number	Date	Description	Units	Price	Amount	Adjustment
BA0000003	08/19/2021	RESO 30-2021, DATED 8/19/2021, ITEM	0.00	0.00	200,000.00	69,206.00

40-69100-30

**Budget Adjustments**

Number	Date	Description	Units	Price	Amount	Adjustment
BA0000003	08/19/2021	SECTION 7 ESA - WRF - CAP.PROJ.		0.00	19,421.00	19,421.00
BA0000003	08/19/2021	RESO 30-2021, DATED 8/19/2021, ITEM				19,421.00

Expense Total:

200,000.00	288,627.00	2,907.65	2,907.65	0.00	285,719.35	98.99 %
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Fund: 40 - WRF CAPITAL Total:

200,000.00	288,627.00	2,907.65	2,907.65	0.00	285,719.35	98.99 %
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Report Total:

200,000.00	288,627.00	2,907.65	2,907.65	0.00	285,719.35	98.99 %
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### Fund Summary

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Fund	Original Total Budget	Current Total Budget	Period Activity	Fiscal Activity	Encumbrances	Variance	
						Favorable (Unfavorable)	Percent Remaining
40 - WRF CAPITAL	200,000.00	288,627.00	2,907.65	2,907.65	0.00	285,719.35	98.99 %
<b>Report Total:</b>	<b>200,000.00</b>	<b>288,627.00</b>	<b>2,907.65</b>	<b>2,907.65</b>	<b>0.00</b>	<b>285,719.35</b>	<b>98.99 %</b>

WASTEWATER FUND  
WASTEWATER DEPARTMENT – 12





Cambria Community Services District , CA

**Budget Report**  
**Account Summary**

For Fiscal: 2021-2022 Period Ending: 09/30/2021 13

**Fund: 12 - WASTEWATER FUND**

	Original Total Budget	Current Total Budget	Period Activity	Fiscal Activity	Encumbrances	Variance Favorable (Unfavorable)	Percent Remaining
<b>Revenue</b>							
12-40000-11	3,171,000.00	3,171,000.00	0.00	0.00	0.00	-3,171,000.00	100.00 %
12-40000-12	0.00	0.00	-1,731.35	564,552.67	0.00	564,552.67	0.00 %
12-42000-12	4,000.00	4,000.00	0.00	0.00	0.00	-4,000.00	100.00 %
12-43100-12	25,000.00	25,000.00	1,163.04	746.22	0.00	-24,253.78	97.02 %
12-43110-12	-8,085.00	-8,085.00	0.00	0.00	0.00	8,085.00	0.00 %
12-43600-12	119,000.00	119,000.00	0.00	0.00	0.00	-119,000.00	100.00 %
12-43900-12	70,000.00	70,000.00	0.00	0.00	0.00	-70,000.00	100.00 %
<b>Revenue Total:</b>	<b>3,380,915.00</b>	<b>3,380,915.00</b>	<b>-568.31</b>	<b>565,298.89</b>	<b>0.00</b>	<b>-2,815,616.11</b>	<b>83.28 %</b>

**Expense**

12-50000-12	661,396.00	661,396.00	41,520.21	122,232.67	0.00	539,163.33	81.52 %
12-50100-12	25,000.00	25,000.00	1,875.04	5,444.96	0.00	19,555.04	78.22 %
12-50200-12	18,250.00	18,250.00	1,400.00	4,200.00	0.00	14,050.00	76.99 %
12-50400-12	0.00	0.00	3,856.06	16,908.67	0.00	-16,908.67	0.00 %
12-50500-12	0.00	0.00	2,683.03	5,366.06	0.00	-5,366.06	0.00 %
12-51010-12	2,400.00	2,400.00	0.00	2,800.00	0.00	-400.00	-16.67 %
12-51020-02	13,253.00	13,253.00	0.00	0.00	0.00	13,253.00	100.00 %
12-51020-12	102,428.00	102,428.00	1,103.81	2,272.95	0.00	100,155.05	97.78 %
12-51030-12	0.00	0.00	9,371.37	29,152.70	0.00	-29,152.70	0.00 %
12-51050-12	1,151.00	1,151.00	68.44	205.30	0.00	945.70	82.16 %
12-51060-11	42,474.00	42,474.00	0.00	0.00	0.00	42,474.00	100.00 %
12-51060-12	0.00	0.00	3,098.11	10,233.49	0.00	-10,233.49	0.00 %
12-51070-12	10,299.00	10,299.00	724.56	1,460.13	0.00	8,838.87	85.82 %
12-51080-12	42,021.00	42,021.00	2,786.40	8,377.16	0.00	33,643.84	80.06 %
12-51090-12	180,339.00	180,339.00	13,672.75	41,063.88	0.00	139,275.12	77.23 %
12-51200-12	6,215.00	6,215.00	465.25	1,395.75	0.00	4,819.25	77.54 %
12-51210-12	46,172.00	46,172.00	3,902.66	11,707.98	0.00	34,464.02	74.64 %
12-51220-12	15,587.00	15,587.00	1,166.00	3,498.00	0.00	12,089.00	77.56 %
12-60111-12	1,000.00	1,000.00	0.00	0.00	0.00	1,000.00	100.00 %

**Budget Detail**

Description	Units	Price	Amount
PUBLIC INFORMATION - MAILER: WHAT NOT TO FLUSH	0.00	0.00	1,000.00
M&R WW COLLECTN - WASTEWATER DEPT	17,440.00	0.00	17,440.00
M&R WW DISP EFF - WASTEWATER DEPT	13,220.00	0.00	13,220.00

**Budget Report**

For Fiscal: 2021-2022 Period Ending: 09/30/2021

Description	Units	Price	Amount	Current Total Budget	Original Total Budget	Period Activity	Fiscal Activity	Encumbrances	Variance	
									Favorable (Unfavorable)	Percent Remaining
M&R WW GENERATR - WASTEWATER DEPT	0.00	19,000.00	19,000.00	19,000.00	19,000.00	0.00	0.00	0.00	19,000.00	100.00 %
M&R WW LIFT STN - WASTEWATER DEPT	5,531.45	12,400.00	12,400.00	12,400.00	12,400.00	5,531.45	7,514.58	0.00	4,885.42	39.40 %
M&R WW MAINHOLE - WASTEWATER DEPT	0.00	43,340.00	43,340.00	43,340.00	43,340.00	0.00	0.00	0.00	43,340.00	100.00 %
M&R WW SLG DISP - WASTEWATER DEPT	5,651.06	82,270.00	82,270.00	82,270.00	82,270.00	5,651.06	17,579.82	0.00	64,690.18	78.63 %
M&R WW TREATMNT - WASTEWATER DEPT	9,303.74	82,049.00	82,049.00	82,049.00	82,049.00	9,303.74	17,440.37	0.00	64,608.63	78.74 %

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**Budget Detail**

Description	Units	Price	Amount
M&R WASTEWATER TREATMENT PLANT	0.00	0.00	37,049.00
M&R WASTEWATER TREATMENT PLANT - EQUIP & MOTOR REP	0.00	0.00	45,000.00

**Budget Detail**

Description	Units	Price	Amount
M&R BUILDINGS - WASTEWATER DEPT	196.69	46,435.00	46,435.00

**Budget Detail**

Description	Units	Price	Amount
M&R BUILDINGS - LAB BLDG ROOF REPAIRS	0.00	0.00	6,435.00
M&R BUILDINGS - LAB BLDG ROOF REPAIRS	0.00	0.00	40,000.00

**Budget Detail**

Description	Units	Price	Amount
M&R GROUNDS - WASTEWATER DEPT	5,000.00	5,000.00	5,000.00
M&R STORM DAMAGE JANUARY 2021	2,269.00	2,269.00	2,269.00
MAJOR MAINT. - WASTEWATER DEPT	60,000.00	60,000.00	60,000.00

**Budget Detail**

Description	Units	Price	Amount
MAJOR MAINTENANCE - ROAD REPAIRS DUE TO SEWER SYST	0.00	0.00	60,000.00
M&R SCADA - WASTEWATER DEPT	3,529.00	3,529.00	3,529.00
M&R - EQUIPMENT - WASTEWATER DEPT	39.00	39.00	39.00
M&R-VEHICLES-L - WASTEWATER DEPT	5,059.00	5,059.00	5,059.00
M&R-VEHICLES-N - WASTEWATER DEPT	5,000.00	5,000.00	5,000.00
M&R-VEHICLES-V - WASTEWATER DEPT	3,000.00	3,000.00	3,000.00
M&R-COMPS-SVCS - WASTEWATER DEPT	669.00	669.00	669.00
COMP SUPP&PARTS - WASTEWATER DEPT	11,354.00	11,354.00	11,354.00

**Budget Detail**

Description	Units	Price	Amount
COMPUTERS/COPIER/PRINTER SUPPLIES	0.00	0.00	4,989.00
REPLACE COMPUTERS - SCADA	0.00	0.00	6,365.00
SECURTY & SAFETY - WASTEWATER DEPT	1,739.00	1,739.00	1,739.00
OFFICE SUPPLIES - WASTEWATER DEPT	3,573.00	3,573.00	3,573.00
POSTAGE & SHIP - WATER DEPT	6,305.00	6,305.00	6,305.00
POSTAGE & SHIP - WASTEWATER DEPT	0.00	0.00	0.00
PRINTING/FORMS - WASTEWATER DEPT	3,024.00	3,024.00	3,024.00
MBRSH DUES,PUBS - WASTEWATER DEPT	1,747.00	1,747.00	1,747.00
GOVT FEES & LIC - WASTEWATER DEPT	110,855.00	110,855.00	110,855.00

**Budget Report**

For Fiscal: 2021-2022 Period Ending: 09/30/2021

Variance Favorable (Unfavorable) Remaining Percent

Period Activity

Fiscal Activity

Encumbrances

Current Total Budget

Original Total Budget

Budget Detail		Units	Price	Amount	Current Total Budget	Original Total Budget	Period Activity	Fiscal Activity	Encumbrances	Variance Favorable (Unfavorable)	Remaining	Percent
GOVT FEES & LICENSES												
GOVT FEES & LICENSES - HAZ-COM UPDATE												
GOVT FEES & LICENSES - ODOR CONTROL UPDATE												
GOVT FEES & LICENSES - SWPPP UPDATE												
UTILITIES CELL - WASTEWATER DEPT												
12-6060C-12			3,050.00	3,050.00			240.73	722.31	1,660.00	667.69	21.89 %	
UTILITIES ELEC - WASTEWATER DEPT												
12-6060E-12		250	3,133.00	250,313.00		23,711.37	77,293.60	0.00	0.00	178,019.40	71.12 %	
UTILITIES GAS - WASTEWATER DEPT												
12-6060G-12			1,974.00	1,974.00		19.54	108.90	0.00	0.00	1,865.10	94.48 %	
UTILITIES INTRNET - WASTEWATER DEPT												
12-6060I-12			8,152.00	8,152.00		337.47	1,564.29	0.00	0.00	6,587.71	80.81 %	
UTILITIES PHONE - WASTEWATER DEPT												
12-6060P-12			7,663.00	7,663.00		666.38	1,598.85	683.82	0.00	5,380.33	70.21 %	
UTILITIES WATER - WASTEWATER DEPT												
12-6060W-12			9,100.00	9,100.00		0.00	1,066.20	0.00	0.00	8,033.80	88.28 %	
EQUIP RENTAL - WASTEWATER DEPT												
12-60700-12			1,061.00	1,061.00		0.00	0.00	0.00	0.00	1,061.00	100.00 %	
PRO SVC- GIS DV - WASTEWATER DEPT												
12-6080G-12			6,592.00	6,592.00		0.00	0.00	0.00	0.00	6,592.00	100.00 %	
PRO SVC- MISC - WASTEWATER DEPT												
12-6080M-12			3,645.00	3,645.00		13.68	277.62	0.00	0.00	3,367.38	92.38 %	
PROF SERV-TEMP - WASTEWATER DEPT												
12-6080T-12			5,157.00	5,157.00		0.00	0.00	0.00	0.00	5,157.00	100.00 %	
DEPT OP SUPPLY - WASTEWATER DEPT												
12-60900-12			558.00	558.00		0.00	0.00	0.00	0.00	558.00	100.00 %	
LAB TESTS - WASTEWATER DEPT												
12-60910-12			47,374.00	47,374.00		2,544.00	6,018.00	0.00	0.00	41,356.00	87.30 %	

Budget Detail		Units	Price	Amount	Current Total Budget	Original Total Budget	Period Activity	Fiscal Activity	Encumbrances	Variance Favorable (Unfavorable)	Remaining	Percent
LAB TESTS												
LAB TESTS - PFAS SAMPLING												
OP SUP-CHEMICAL - WASTEWATER DEPT												
12-6091C-12			6,813.00	6,813.00		0.00	0.00	0.00	0.00	6,813.00	100.00 %	
LAB SUPPLIES - WASTEWATER DEPT												
12-60920-12			6,728.00	6,728.00		0.00	433.62	0.00	0.00	6,294.38	93.55 %	

Budget Detail		Units	Price	Amount	Current Total Budget	Original Total Budget	Period Activity	Fiscal Activity	Encumbrances	Variance Favorable (Unfavorable)	Remaining	Percent
LAB SUPPLIES												
LAB SUPPLIES - PFAS SAMPLING SUPPLIES												
SMALL TOOLS/EQP - WASTEWATER DEPT												
12-60930-12			136.00	136.00		0.00	36.51	0.00	0.00	99.49	73.15 %	
CLOTH/UNIFORM - WASTEWATER DEPT												
12-60940-12			2,122.00	2,122.00		2,546.33	2,546.33	0.00	0.00	-424.33	-20.00 %	
FUEL - WASTEWATER DEPT												
12-60960-12			13,372.00	13,372.00		1,099.19	3,417.98	0.00	0.00	9,954.02	74.44 %	
MEETING EXPENSE - WASTEWATER DEPT												
12-61150-12			122.00	122.00		0.00	0.00	0.00	0.00	122.00	100.00 %	
TVL,TRN,SEM-EMP - WASTEWATER DEPT												
12-6120E-12			6,120.00	6,120.00		431.97	836.05	0.00	0.00	5,283.95	86.34 %	
EMPLOY RECRUIT - WASTEWATER DEPT												
12-61250-12			142.00	142.00		0.00	0.00	0.00	0.00	142.00	100.00 %	
CAP ASSET EXP - WASTEWATER DEPT												
12-61700-12			750,019.00	854,894.00		0.00	5,061.82	0.00	0.00	849,832.18	99.41 %	

Budget Detail		Units	Price	Amount	Current Total Budget	Original Total Budget	Period Activity	Fiscal Activity	Encumbrances	Variance Favorable (Unfavorable)	Remaining	Percent
EASTERN CLARIFIER - REPLACE DRIVE CHAIN												
12-61700-12		0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00 %	
LIFT STATION IMPV												
12-61700-12		0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00 %	
REPLACE TRACTOR												
12-61700-12		0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00 %	

	Original Total Budget	Current Total Budget	Period Activity	Fiscal Activity	Encumbrances	Variance Favorable (Unfavorable) Remaining	Percent Remaining
REPLACE TRUCK	0.00	30,000.00					
REPLACE VAN - TRANSPORT OF VIDEO CAMERA	0.00	55,000.00					
SECONDARY WATER SYSTEM IMPV (ECM10)	0.00	80,000.00					
WASTEWATER SST - PG&E TURNKEY (ECM 7)	0.00	204,947.00					
WASTEWATER SST - PG&E TURNKEY (ECM 8 SWITCH GEAR)	0.00	204,947.00					

**Budget Adjustments**

Number	Date	Description	Adjustment
BA0000003	08/19/2021	RESO 30-2021, DATED 8/19/2021, ITEM	89,875.00
BA0000003	08/19/2021	RESO 30-2021, DATED 8/19/2021, ITEM	15,000.00

12-61800-12 PRINCIPAL - WASTEWATER DEPT 247,743.00 247,743.00 100.00 %

**Budget Detail**

Description	Units	Price	Amount
INTEREST - INTERFUND LOAN	0.00	0.00	3,990.00
PRICIPAL ON 99 REFIN	0.00	0.00	145,000.00
PRINCIPAL - INTERFUND LOAN	0.00	0.00	98,753.00

12-6180C-12 INT ON 99 REFIN - WASTEWATER DEPT 17,495.00 10,396.75 7,098.25 40.57 %

12-6180H-12 INTEREST TRUCK - WASTEWATER DEPT 11,214.00 1,961.51 9,252.49 82.51 %

**Budget Detail**

Description	Units	Price	Amount
INTEREST - MUNI FINANCE CRANE TRUCK	0.00	0.00	1,962.00
INTEREST - MUNI FINANCE VAC TRUCK	0.00	0.00	9,252.00

12-6180J-12 PRINCIPAL/TRUCK - WASTEWATER DEPT 82,063.00 10,828.22 71,234.78 86.80 %

**Budget Detail**

Description	Units	Price	Amount
PRINCIPAL - MUNI FINANCE CRANE TRUCK	0.00	0.00	10,828.00
PRINCIPAL - MUNI FINANCE VAC TRUCK	0.00	0.00	71,235.00

12-6180M-12 PRINCIPAL - NATL - WASTEWATER DEPT 0.00 145,000.00 -145,000.00 0.00 %

12-62000-12 ALLOC OVERHEAD - WASTEWATER DEPT 572,199.00 143,049.75 429,149.25 75.00 %

Expense Total: 3,768,228.00 3,873,103.00 2,343.82 3,149,444.61 81.32 %

Fund: 12 - WASTEWATER FUND Surplus (Deficit): -387,313.00 -492,188.00 333,828.50 67.83 %

Report Surplus (Deficit): -387,313.00 -441,441.80 333,828.50 67.83 %

## Fund Summary

Fund	Original Total Budget	Current Total Budget	Period Activity	Fiscal Activity	Encumbrances	Variance
						Favorable (Unfavorable)
12 - WASTEWATER FUND	-387,313.00	-492,188.00	-441,441.80	-156,015.68	-2,343.82	333,828.50
<b>Report Surplus (Deficit):</b>	<b>-387,313.00</b>	<b>-492,188.00</b>	<b>-441,441.80</b>	<b>-156,015.68</b>	<b>-2,343.82</b>	<b>333,828.50</b>

## CAPITAL IMPROVEMENT PROJECTS

	B	C	D	E	F	G
1	<b>General Fund CIP (Revised 10/21/2021)</b>					
2	<b>General Fund Projects</b>	<b>Ranking</b>	<b>FY Project Cost</b>	<b>10-Yr Cost</b>	<b>Notes</b>	
3	<b>Administration Department Projects</b>					
4	Tyler Incode	1	\$ 2,718	\$ 76,050		
5	Replace District Car	3	\$ -	\$ 30,000		
6						
7		<b>Subtotal</b>	<b>\$ 2,718</b>	<b>\$ 106,050</b>		
8	<b>Facilities &amp; Resources/PROS Projects</b>					
9	F350 Truck - Replace 1999 F150 Truck	1	\$ -	\$ 40,000		
10	Electric Vehicle Charging Station (Vets Hall)	1	\$ -	\$ 22,272		
11	Electric Vehicle Charging Station (East Village Parking Lot)	1	\$ -	\$ 17,000		
12	Skate Park Improvements	1	\$ 696	\$ -		
13	Restroom Facilities @ Fiscalini Ranch Preserve	1	\$ 3,335	\$ 20,000		
14	Vets Hall Sewer Line	1	\$ -	\$ 40,000		
15	Vets Hall Electrical Emergency (Generator & Equipment)	1	\$ -	\$ 80,000		
16	Re-Roof Entire Vets Hall Building & American Legion Kitchen Area	1	\$ -	\$ 55,000		
17	Vets Hall Water Line	2	\$ -	\$ 10,000		
18	Vets Hall Kitchen Improvements (Replace cabinets, countertops, sinks)	3	\$ -	\$ 20,000		
19	Vets Hall Restroom Improvements (Replace particians, countertops, sinks & flooring)	3	\$ -	\$ 17,500		
20		<b>Subtotal</b>	<b>\$ 4,031</b>	<b>\$ 321,772</b>		
21	<b>Fire Department Projects</b>					
22	Radio System Upgrade Phase 2	1	\$ -	\$ 40,729		
23	Fire Department Station Security	2	\$ -	\$ 80,000		
24	Zoll X Series EKG	2	\$ -	\$ 40,000		
25	Extrication Tool	2	\$ -	\$ 60,000		
26	Utility Truck	2	\$ -	\$ 50,000		
27	Fuel Station Computer Replacement	3	\$ -	\$ 14,000		
28	Replace Fire Truck - Engine Type 1	3	\$ -	\$ 700,000	FY 2027	
29	Purchase New Fire Truck - Engine Type 3	3	\$ -	\$ 400,000	FY 2022	
30	Replace Water Tender	3	\$ -	\$ 250,000	FY 2024	
31	Facility Training Center (Sea Train Container)	3	\$ -	\$ 100,000		
32	Fire Station Expansion	3	\$ -	\$ 3,000,000	Includes Admin Office	
33		<b>Subtotal</b>	<b>\$ -</b>	<b>\$ 4,734,729</b>		
34			<b>GRAND TOTAL</b>	<b>\$ 5,162,551</b>		
35			Priority 1 Total	\$ 391,051		
36			Priority 2 Total	\$ 240,000		
37			Priority 3 Total	\$ 4,531,500		
38			Priority 4 Total	\$ -		
39				\$ -		
40	<b>Completed Projects</b>	<b>Ranking</b>	<b>FY Project Cost</b>	<b>10-Yr Cost</b>	<b>Actual Cost</b>	<b>Notes</b>

	A	C	D	E	F	G
1	<b>Water CIP (Revised 10/21/2021)</b>					
2		Ranking	FY Project Cost	10-Yr Cost	Notes	
3	<b>Water Distribution System Projects</b>					
4	Pressure Zone 2 to Zone 7 transmission main replacement @ SR Creek pedestrian bridge	1	\$ -	\$ 215,527		
5	Water Meter Replacements & Upgrades (phased)	1	\$ -	\$ 1,050,000		
6	Piney Way erosion control inspection report and follow-up protection efforts for existing pipeline	1	\$ -	\$ 10,000		
7	SS2 Electrical Panel Upgrade	1	\$ -	\$ 15,000		
8	Subzone metering of distribution system	2	\$ -	\$ 150,000		
9	Cover for Sheltering of Equipment @ Plant (50%)	2	\$ -	\$ 15,000		
10	Modular Office Building @ Plant	2	\$ -	\$ 10,000		
11	Replacement of problematic service lines within Leimert	3	\$ -	\$ 130,000		
12	Water Master Plan Amendment (revised fire flow modeling/tank sizing check)	3	\$ -	\$ 35,000		
13	Inspection & spot repair to water transmission main under S. Parks wetlands area; or lining of transmission main plus study & predesign	4	\$ -	\$ 80,000		
14	Pine Knolls - Iva Court zone 1 pipeline expansion	4	\$ -	\$ 165,000		
15		<b>Subtotal</b>	\$ -	\$ 1,875,527		
16	<b>Tank &amp; Booster Pump Station Projects</b>					
17	SCADA System - Phased Upgrades (Adding historian, reporting, etc)	1	\$ -	\$ 250,000		
18	Stuart Street Tank Rehabilitation	1	\$ -	\$ 458,000		
19	Electrical transfer switch and conduit to well SS-3	2	\$ -	\$ 25,000		
20	Rodeo Grounds Pump Station Replacement (aka Zone 2 Booster pump station)	3	\$ -	\$ 1,016,000		
21		<b>Subtotal</b>	\$ -	\$ 1,749,000		
22	<b>Vehicles and Traller-Mounted Equipment</b>					
23	Replacement 2005 F-150 Truck with F-250 (for towing Ditch Witch)	1	\$ -	\$ 35,000		
24		<b>Subtotal</b>	\$ -	\$ 35,000		
25	<b>Water conservation</b>					
26	Database for water conservation program/tracking with parcel links & APN file conversion	1	\$ -	\$ 10,000		
27		<b>Subtotal</b>	\$ -	\$ 10,000		
29			<b>GRAND TOTAL</b>	\$ 3,669,527		
31			Priority 1 Total	\$ 2,043,527		
32			Priority 2 Total	\$ 200,000		
33			Priority 3 Total	\$ 1,181,000		
34			Priority 4 Total	\$ 245,000		
36	<b>Completed Projects</b>					
37		Ranking	FY Project Cost	10-Yr Cost	Actual Cost	Notes
38						
39						
40						
43	<b>WRF CIP (Revised 10/21/2021)</b>					
44		Ranking	FY Project Cost	10 yr Cost	Notes	
45	<b>Permitting &amp; Planning</b>					
46	Urban Water Management Plan - CDP Portion	1	\$ -	\$ 20,463		
47	Groundwater modeling/piezometer installation/monitoring	1	\$ -	\$ 75,758		
48	EIR consulting (follow up agency discussions to support the WRF's Regular CDP)	1	\$ -	\$ 28,609		
49	Section 7 ESA consulting, annual AMP report, & AMP update	1	\$ -	\$ 100,000		
50		<b>Subtotal</b>	\$ -	\$ 128,609		
51	<b>Interim, short-term SWF Modifications</b>					
52	Brine Tank Secondary Containment, Grading, Rock	1	\$ -	\$ 20,000		
53		<b>Subtotal</b>	\$ -	\$ 20,000		
54	<b>Advanced Water Treatment Plant</b>					
55	Miscellaneous instrumentation / monitoring upgrades	2	\$ -	\$ 10,000		
56		<b>Subtotal</b>	\$ -	\$ 10,000		
57	<b>Long-Term Improvement Modifications</b>					
58	Consulting assistance for coordination with Army Corps on WRDA grant (meetings, redefine work plan, & update scope of work)	1	\$ -	\$ 40,000		
59	Future permanent mods at WRF for trailer fill station [transfer tanks, piping, & spill containment/loading pad] (1,2)	2	\$ -	\$ 200,000		
60	AWTP pull-barn style covers for outdoor equipment & control panels (1,2)	2	\$ -	\$ 50,000		
61	Sems, Hach WIMS, or custom programmer for logging/reporting software and tablets	3	\$ -	\$ 25,000		
62	Installation of remote sensing instrumentation at SS creek (needs ROE agreement with State Parks)	3	\$ -	\$ 10,000		
63	Solar array system (1,2)	3	\$ -	\$ 375,000		
64		<b>Subtotal</b>	\$ -	\$ 700,000		
66			<b>GRAND TOTAL</b>	\$ 858,609		
68			Priority 1 Total	\$ 188,609		
69			Priority 2 Total	\$ 260,000		
70			Priority 3 Total	\$ 410,000		
71			Priority 4 Total	-		
73	<b>Completed Projects</b>					
		Ranking	FY Project Cost	Actual Cost	Actual Cost	Notes



	B	C	D	E	F	G
1	<b>Wastewater CIP (Revised 10/21/2021)</b>					
2	<b>Wastewater Projects</b>		<b>Ranking</b>	<b>FY Project Cost</b>	<b>10-Yr Cost</b>	<b>Notes</b>
3	<b>Treatment Plant Projects in SST (All SST Cost Estimates Current as of 6/2/2020)</b>					
4	Investment Grade Audit (30% Design for all ECMs)	SST	\$ -	\$ 688,404		
5	Electrical Upgrades (ECM 7) - Conduits between PG&E transformer and service witchboard, switchboard, connections to existing switchboard, connections to generator)	SST	\$ -	\$ 337,963		
6	Secondary Water System (3W) Improvements (ECM 10) - Submersible pumps, hydrpneumatic tank, demo, electrical/I&C	SST	\$ -	\$ 218,985		
7	Sewer Lift Stations (ECM 12) - Lift Station B1, Lift Station B4, Lift Station 4: Electrical/I&C	SST	\$ -	\$ 2,739,235		
8	Influent Lift Station Modifications (ECM 2) - Bypassing; VFDs; Equipment & Material Demo; Pumps, guiderails, valves, and piping installation; upper concrete wet well deck & hatches (installation); electrical/I&C; new concrete and repair coatings	SST	\$ -	\$ 1,025,772		
9	Modified Ludzak-Ettinger Process Upgrade (ECM 3) - MLE conversion based on Carollo 2015 Study minus VFD costs; header repair	SST	\$ -	\$ 1,012,326		
10	Influent Flow Equalization (ECM 1) - New or refurbished EQ tanks based on Carollo 10% design	SST	\$ -	\$ 922,043		
11	Effluent Pump Station Improvements (ECM 11) - Demo; surge tank replacement; instrumentation; replace air release valves; pipeline cleaning and flushing; electrical/I&C	SST	\$ -	\$ 374,580		
12	RAS and WAS Pumping Improvements (ECM 5) - RAS pumping system; WAS pumping system; scum pumps replacement; skimming troughs replacement; electrical/I&C	SST	\$ -	\$ 733,792		
13	SCADA System (ECM 9) - New SCADA system based on Carolla 10% Design	SST	\$ -	\$ 455,259		
14	Backup Power (ECM 8) - 365 kW NG Generator; Demo; Propane backup	SST	\$ -	\$ 479,327		
15	Blower System Improvements (ECM 4) - Replace 2 blowers; duct replacement	SST	\$ -	\$ 457,179		
16	Sludge Thickening (ECM 6) - Rehabilitate rotary drum thickener and screw press; new transfer pumps; stabilization tanks; aeration system and control valve; demo of clarifiers; rolloff area with roof; electrical/I&C	SST	\$ -	\$ 971,987		
17		<b>Subtotal</b>	<b>\$ -</b>	<b>\$ 10,416,852</b>		
18	<b>Treatment Plant Projects Not in SST</b>					
19	Security Improvements	1	\$ -	\$ 15,000		
20	Replace Tractor	1	\$ -	\$ 40,000		
21	Replace Van - Transport of Sewer Video Camera System	1	\$ -	\$ 55,000		
22	Replace F150	1	\$ -	\$ 30,000		
23	Walkway Grating on Digester Tanks		\$ -	\$ 20,000		
24	Clarifier Improvements					
25	Eastern clarifier - Replace chain drive	1	\$ -	\$ 40,000		
26	Eastern clarifier - Replace drive unit's metallic hubs with non-corrosive hubs	1	\$ -	\$ 35,000		
27	Eastern clarifier - Replace clarifier chain, wear shoes, skid plates, & sprockets	2	\$ -	\$ 40,000		
28	Western clarifier - Replace clarifier chain, wear shoes, skid plates, & sprockets	2	\$ -	\$ 40,000		
29	Cover for Sheltering of Equipment @ Plant ( 50%)	2	\$ -	\$ 15,000		
30		<b>Subtotal</b>	<b>\$ -</b>	<b>\$ 330,000</b>		
31	<b>Collection System Projects</b>					
32	Lift Station A (Nottingham & Leighton/Park Hill)					
33	New Submersible Pumps, MCC, Bypass Piping, Control Panel at Grade Elevation	1	\$ -	\$ 490,000		
34	Lift Station A-1 (Sherwood & Harvey/Marine Terrace)					
35	New Submersible Pumps, Bypass Piping	1	\$ -	\$ 265,000		
36	Lift Station B - (SR Creek/Behind Park Hill)					
37	New Control Panel, Generator, Wet Well, Submersible Pumps, and Valve Vault	3	\$ -	\$ 435,000		
38	Lift Station B-2 (Wood Dr./E. Lodge Hill)					
39	New Control Panel at Grade Elevation	1	\$ -	\$ 425,000		
40	Lift Station B-3 (Green St./W. Lodge Hill)					
41	New Control Panel	1	\$ -	\$ 250,000		
42	New Submersible Pumps, MCC, Bypass Piping	3	\$ 5,062	\$ 250,000		
43	Collection System Assessment software (E.g, t4 Spatial or other)	3	\$ -	\$ 10,000		
44		<b>Subtotal</b>	<b>\$ 5,062</b>	<b>\$ 2,125,000</b>		
46		<b>GRAND TOTAL</b>		<b>\$ 12,871,852</b>		
48			<b>Priority 1 Total</b>	<b>\$ 1,665,000</b>		
49			<b>Priority 2 Total</b>	<b>\$ 95,000</b>		
50			<b>Priority 3 Total</b>	<b>\$ 695,000</b>		
51			<b>Priority 4 Total</b>	<b>-</b>		
52			<b>SST Total</b>	<b>\$ 10,416,852</b>	<b>\$</b>	<b>-</b>
54	<b>Completed Projects</b>	<b>Ranking</b>	<b>FY Project Cost</b>	<b>10-Yr Cost</b>	<b>Actual Cost</b>	<b>Notes</b>

RESOLUTION NO. 46-2021  
November 18, 2021

A RESOLUTION OF THE BOARD OF DIRECTORS  
OF THE CAMBRIA COMMUNITY SERVICES DISTRICT  
AMENDING THE FISCAL YEAR 2021/2022 BUDGET

WHEREAS, on August 19, 2021, the Board of Directors adopted Resolution 30-2021 approving the Final Budget for Fiscal Year 2021/2022; and

WHEREAS, Government Code Section 61111(a) authorizes the board of directors of a community services district to amend the budget by resolution; and

WHEREAS, the Board of Directors desires to amend the Fiscal Year 2021/2022 Budget.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Cambria Community Services District that the Fiscal Year 2021/2022 Budget is hereby amended as shown on Exhibit "A," attached hereto and incorporated herein by this reference.

PASSED AND ADOPTED this 18<sup>th</sup> day of November, 2021.

\_\_\_\_\_  
Cindy Steidel  
Board President

ATTEST:

APPROVED AS TO FORM:

\_\_\_\_\_  
Ossana Terterian  
Board Secretary

\_\_\_\_\_  
Timothy J. Carmel  
District Counsel

CAMBRIA COMMUNITY SERVICES DISTRICT  
 2021-2022 FISCAL YEAR BUDGET  
 RECOMMENDED BUDGET ADJUSTMENT

**Budget Adjustment**

<b>Fund</b>	<b>Date</b>	<b>Agenda Item</b>	<b>Purpose</b>	<b>Sources</b>	<b>Uses</b>
General - Fire			Grant Funding - SAFER Staffing	\$ 168,851	\$ -
General - Fire			Salaries - SAFER Staffing		\$ 108,047
General - Fire			Benefits - SAFER Staffing		\$ 60,804
General - F&R			Principal Payments - Lease Purchase of Ford Truck		\$ 8,684
General - F&R			Interest Payments - Lease Purchase of Ford Truck		\$ 1,612
General - F&R			Funding from Reserves	\$ 10,296	\$ -
			Fund Sub-Total	\$ 179,146	\$ 179,146
			Difference (unidentified sources of funding)	\$ -	

## CAMBRIA COMMUNITY SERVICES DISTRICT

TO: Board of Directors

AGENDA NO. **7.B.**

FROM: John F. Weigold IV, General Manager

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Meeting Date: November 18, 2021Subject: Discussion and Consideration of  
Strategic Plan Status Report and  
Update

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**RECOMMENDATIONS:**

Staff recommends that the Board of Directors discuss and consider the monthly updates to the Strategic Plan.

**FISCAL IMPACT:**

There is no fiscal impact associated with this item.

**DISCUSSION:**

The Board held a special meeting on July 30<sup>th</sup> and adjourned to August 3<sup>rd</sup> to update the strategic plan, which included a review of and further development of goals for the next three years and underlying objectives to be largely accomplished over the next six months. Staff recommends that the Board discuss and consider the Strategic Plan status report and update the report as necessary. The Board will review the progress of the goals and objectives monthly and plans to hold a comprehensive Strategic Plan update session early in 2022 during a special meeting.

Staff recommends the Board review, discuss and consider the monthly updates to the Strategic Plan.

Attachment: 2021 Strategic Plan and Board Goals and Objectives

## CAMBRIA COMMUNITY SERVICES DISTRICT

## SIX-MONTH STRATEGIC OBJECTIVES

2 August 2021 – 15 January 2022

**(Note – Changes from previous monthly report are reflected in red)**

THREE-YEAR GOAL: INCREASE AND IMPROVE COMMUNICATION WITH THE PUBLIC						
WHEN	WHO	WHAT	STATUS			COMMENTS
			DONE	ON TARGET	REVISED	
1. At the August 12, 2021 Board meeting	GM John Weigold IV	Present to the Board for consideration a policy regarding CCSD communications with the public through social media.	X			Adopted by CCSD Board at its 9/16 meeting.
2. By Dec 15, 2021	GM John Weigold IV	Develop a public outreach program, including a proactive communications plan and administrative procedure to ensure all news and updates are written with a consistent voice and format.			X	In progress following Board approval of the CCSD Social Media Policy on 9/16.

THREE-YEAR GOAL: ACHIEVE AND SUSTAIN ADEQUATE FINANCIAL RESOURCES TO FULFILL THE MISSION						
WHEN	WHO	WHAT	STATUS			COMMENTS
			DONE	ON TARGET	REVISED	
1. By Nov. 15, 2021	GM John Weigold IV and Finance Manager Pamela Duffield (co-leads), working with the Finance Committee	Identify potential funding resources to address underfunded, under-resourced and understaffed services/support needs and present to the Board of Directors for discussion and possible consideration.		X		Finance ad hoc committee provided draft final report to the Finance Committee at its 9/28 meeting <b>which was approved to present as a final report at the 11/10 Board meeting.</b>
2. By Dec. 1, 2021	GM John Weigold IV and Finance Manager Pamela Duffield	Complete the Tyler Financial System Implementation.		X		In progress
3. By Jan. 15, 2022	GM John Weigold IV and Finance Manager Pamela Duffield (co-leads), working with the Finance Committee	Identify potential structural changes to address underfunded, under-resourced and understaffed services/support needs and present to the Board of Directors for discussion and possible consideration.		X		Finance ad hoc committee <b>was</b> formed at the 10/26 Finance Committee meeting.

THREE-YEAR GOAL: ACHIEVE A BALANCED POLICY FOR GROWTH AND RESOURCES						
WHEN	WHO	WHAT	STATUS			COMMENTS
			DONE	ON TARGET	REVISED	
1. January 1, 2021	Board of Directors (Cindy Steidel – lead)	Establish an ad hoc committee whose charge would be to develop a strategy to get community input regarding achieving a balanced policy for growth and resources, including natural resources.			X	Directors Farmer and Gray met on 10/22/21. Further Board discussion required.
2. December 30, 2021	Utilities Dept. Manager Ray Dienzo - lead, working with Staff & Board ad hoc (Donn Howell & Cindy Steidel)	Present to the Board of Directors a process to address policy recommendations for accessory dwelling units (ADU) and affordable housing.			X	Staff coordinating with the County. A long-term policy recommendation may be delayed until the end of the year. Discussion regarding an interim policy may be appropriate.

THREE-YEAR GOAL: DEVELOP AND IMPLEMENT A LONG-TERM INFRASTRUCTURE AND RESOURCES PLAN						
WHEN	WHO	WHAT	STATUS			COMMENTS
			DONE	ON TARGET	REVISED	
1. December 15, 2021	CCSD Dir. Karen Dean and Utilities Dept. Manager Ray Dienzo (co-leads), working with GM John Weigold IV and the R & I Committee	Prioritize short term infrastructure requirements for future resourcing and present to the Board of Directors for review and possible consideration.			X	R&I Committee formed two ad hoc committees (Enterprise and Admin fund ad hocs) at their 9/13 meeting and both ad hocs met on Oct 7. <i>Additional meetings were held on 10/26 and 10/29 to prioritize the WWTP CIP list and reordered the ECMs. Next step is to continue with Water and WRF CIP lists.</i>
2. December 15, 2021	Utilities Dept. Manager Ray Dienzo, working with the R&I Committee	Prioritize the remaining non-funded Utility Department SST projects' requirements for future resourcing.			X	R&I Committee formed ad hoc committees at their 9/13 meeting and met on Oct 14. Next meeting is scheduled for Oct 20. Further work on this item is pending SST financing.
3. January 1, 2022	CCSD Dir. Karen Dean, working with the R&I Committee	Coordinate and review the asset management for all CCSD departments. (Action and Timing Dependent upon implementation of applicable elements of the Tyler System).				



4. FUTURE OBJECTIVE	CCSD Dir. Karen Dean, working with the R&I Committee	Prioritize long term infrastructure requirements for future resourcing				
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THREE-YEAR GOAL: ACHIEVE COMMUNITY PREPAREDNESS FOR WILDFIRES AND OTHER EMERGENCIES						
WHEN	WHO	WHAT	STATUS			COMMENTS
			DONE	ON TARGET	REVISED	
1. Dec. 15, 2021	Fire Chief William Hollingsworth	Meet and confer to review and update the adopted Multi-Jurisdictional Hazard Mitigation Plan for Cambria, and report results to the CCSD Board.		X		Initial planning meeting scheduled for 11/4 to assign job responsibilities for members of CCHD and CCSD.
2. TBD	Facilities and Resource Manager Carlos Mendoza, working with Executive Dir. of the Friends of the Fiscalini Ranch	Look at options to update the Forest Management Plan for the Fiscalini Ranch and present the options to the Board of Directors of the Friends of the Fiscalini Ranch (FFRP), who will discuss funding at its December meeting.			X	At its 9/16 meeting the Board set aside this objective until other related strategic plan actions are more mature, resolved and a resolution relative to the Forest ad hoc committee is established.
3. Jan. 15, 2022	Establish Board Ad Hoc Committee comprised of Directors Tom Gray and Karen Dean as lead working with Dave Pierson and the Fire Safe Focus Group	Identify potential additional evacuation routes and capabilities, supporting relevant grant applications and report results to the CCSD Board		X		Ad hoc committee met on 11/4 and outlined assignments.

<p>4. Jan. 15, 2022</p>	<p>Fire Chief William Hollingsworth working with Dave Pierson and District Counsel</p>	<p>Research and develop a Defensible Space Ordinance for the community of Cambria and present it to the Board for consideration.</p>				<p>Not yet begun</p>
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CAMBRIA COMMUNITY SERVICES DISTRICT

TO: Board of Directors

AGENDA NO. **7.C.**

FROM: John F. Weigold, IV, General Manager

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Meeting Date: November 18, 2021      Subject: Discussion and Consideration of Policy 1040.2 Regarding Answering Correspondence to the Board

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**RECOMMENDATIONS:**

The Policy Committee recommends the Board of Directors discuss and consider Policy 1040.2 regarding Answering Correspondence to the Board.

**FISCAL IMPACT:**

There is no financial impact associated with this item.

**DISCUSSION:**

The Policy Committee met on September 30, 2021 to review and discuss the attached draft Policy 1040.2 regarding answering correspondence to the Board. The Committee approved the draft policy and recommended forwarding it to the Board of Directors for consideration and adoption. The draft policy and recommendation are attached for the Board's consideration.

Attachment: 1 - Draft Policy 1040.2 – Answering Correspondence to the Board  
2 – Policy Standing Committee Report to the Board, September 30, 2021

## **Policy 1040.2 – Answering Correspondence to the Board**

### **1040.2.1 Introduction**

#### 1040.2.1.1 Purpose

The intent of this policy is to help promote and enhance the quality of communication between the CCSD and the community it serves. As such, it provides guidance as to how Directors should respond to correspondence received by them as individuals or by the CCSD Board as a whole.

### **1040.2.2 General Requirements**

#### 1040.2.2.1 Timely acknowledgement:

All correspondence should be acknowledged within two business days of receipt.

#### 1040.2.2.2 Limitations imposed by the Brown Act:

To avoid the creation of a meeting as defined by the Brown Act, Directors must never do a “reply all” to an email addressed or copied to multiple Directors.

#### 1040.2.2.3 Providing Guidance for the Public:

Guidance should be provided to the public via the District Website as to how to contact the District and what expectations they should have regarding a response. The public should also be informed that any correspondence to the Board relating to the conduct of the District’s business is a public record and could be subject to inspection and copying through a public records request.

### **1040.2.3 Letters & emails addressed to the Board as a whole**

This section refers to correspondence addressed to the Board as a whole or to all Directors, each individually.

1040.2.3.1 No individual Director may respond except as directed by the Board President.

1040.2.3.2 If the Board President decides that an answer is appropriate, the correspondence shall be answered by the President or the President’s designee. The designee can be the General Manager or another Director.

1040.2.3.3 All Directors shall be copied on any response. 

### **1040.2.4 Letters & emails addressed to individual Directors**

This section refers to correspondence received by a single Director and that Director believes that he or she is the sole recipient. All other cases shall be handled as correspondence addressed to the Board as a whole (see 1040.2.3 above).

1040.2.4.1 If the subject matter relates to questions or complaints about operational matters, the Director should forward the correspondence to the General Manager for resolution.

1040.2.4.2. In all other cases:

Whether to respond and how to respond is up to the individual Director, provided that the following guidelines are observed.

A) Individual Directors shall clearly indicate that they are representing only themselves and are not speaking for the Board as a whole.

B) Directors must observe the rules of individual conduct, as detailed in the current Board Bylaws and any applicable, current social media policies adopted by the District.

DRAFT

## Policy Standing Committee Report to the Board, September 30, 2021

Re: **Proposed Policy Number 1040.2**

### **Issue:**

Handling and responding to Letters and Emails to the Board

### **History:**

At the February 2, 2020 CCSD Board meeting the Policy Committee presented Policy 1040 – Correspondence to the Board and Staff to the Board. The policy was adopted by a unanimous vote. During the Board’s discussion, director Amanda Rice asked that the Board consider a policy for who replies if an email or letter is sent to the entire Board of Directors.

Accordingly, the Policy Committee has undertaken to explore existing practices and to formulate such a policy for consideration by the Board.

### **Research:**

CSD Employee Haley Dodson was exemplary in assisting the Committee by responding to many questions we had regarding the process with consultation by General Manager and Council. The following are those answers summarized.

Letters, which seem to have a very small monthly volume (one letter a month) reach the admin office and are forwarded on to the district clerk. When letters are received, they are scanned to email and forwarded to the Board and General Manager. Letters may also be included in the Board members’ meeting package.

The board can be notified this way but cannot do a “reply all” to avoid Brown Act issues. Same for emails copied to all members.

Email to individual board members require no action by staff as they would not see them unless the sender requests forward to all members. Again, board members may not do a “reply all.”

All email letters to the Board comment address are read during public comment at the relevant Board meeting and a confirmation is sent to the sender.

As to letters and emails addressed to individual Directors, the Director can choose to respond or not. Further, response time can vary widely depending on the Director’s perception of the nature of the issue.

### **Conclusions:**

It appears to us that the established staff process/procedure is operational and working.

We can find no policy regarding letters and emails sent to the entire Board but that are clearly not intended as public comment.

Additionally, we can find little policy guidance for directors in answering letters addressed to them at the District office and emails that they receive individually at their District email address. In this last situation regarding individual emails we note that there is some guidance to be had from the District’s current bylaws (adopted 2/11/2021), sections 5.3, 6.1, 6.2, and 7.5.

5.3 Individual Directors have the right to disagree with ideas or opinions, while being respectful. Once the Board of Directors takes action, Directors should not create barriers to the implementation of said action.

6.1 The Board of Directors is the unit of authority within the CCD. Apart from their normal function as a part of the unit, Directors have no individual authority. As individuals, Directors may not commit the CCSD to any policy, act or expenditure.

6.2 . . . Directors do not represent any fractional segment of the community, but are rather a part of the body which represents and acts for the community as a whole.

7.5 When presented with questions or complaints from citizens or staff related to operational or personnel matters, Board Members should listen to the concerns expressed and either: (1) confer with the General Manager or District Counsel, as appropriate; or (2) refer the individual to the General Manager for resolution of their concerns.

We also note that relevant guidance to individual directors' behavior online may be provided in the District's social media policies that are currently being developed by the General Manager.

**Recommendation:**

The Committee recommends that the Board consider adopting the proposed *Policy 1040.2 Answering Correspondence to the Board* attached to this report.

We also recommend that to increase transparency, the District web site contain a monthly report from the Board President, which should include his or her answers to correspondence from the public to the Board as a whole.



## CAMBRIA COMMUNITY SERVICES DISTRICT

TO: Board of Directors

AGENDA NO. **7.D.**

FROM: John F. Weigold IV, General Manager

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Meeting Date: November 18, 2021      Subject: Receive Final Investment Grade Audit Report from PG&E and Discuss and Consider Potential Follow-up Actions

---

**RECOMMENDATIONS:**

Staff recommends that the Board of Directors receive, discuss and consider the Final Investment Grade Audit (IGA) Report from Pacific Gas and Electric (PG&E)

**FISCAL IMPACT:**

There is no cost to the Cambria Community Services District (CCSD) for this action.

**DISCUSSION:**

To address the aging infrastructure of the CCSD, the Board of Directors approved the PG&E IGA contract and Master Service Agreement on January 9, 2020. This was the culmination of careful consideration and community engagement through the Resource and Infrastructure Committee and the Finance Committee.

The PG&E design team has worked closely with utilities staff to navigate the design process. Though the focus of the initial studies was on wastewater infrastructure only, several projects were considered that could meet the IGA criteria within the Wastewater, Water, and Facilities & Resources departments. Those projects went through preliminary stages of design; however, the priority projects remain focused on wastewater infrastructure.

This final IGA report and presentation discusses the highest priority projects and the methodologies used to determine prioritization. Difficult choices were made as initial cost estimates indicated that completing all wastewater projects were likely beyond the current financial resources of the District.

Staff recommends the Board receive this final IGA report and presentation from PG&E and staff, and discuss and consider potential follow-up actions.

Attachment:

INVESTMENT GRADE AUDIT REPORT, Nov 8, 2021

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# INVESTMENT GRADE AUDIT REPORT



## CAMBRIA COMMUNITY SERVICES DISTRICT

November 8, 2021

---

Prepared by:

**Pacific Gas and Electric Company**

245 Market Street, N10D | San Francisco, California 94105 | [www.pge.com](http://www.pge.com)

Brent Patera, Senior Business Development Manager | Energy Consulting Services

M: 415.265.7232 | [bxpl@pge.com](mailto:bxpl@pge.com)



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## List of Acronyms

ACRONYM	DESCRIPTION
AACE	American Association of Cost Engineers
AAF	Annual average day flow
ADF	Average day flow
APCD	Air Pollution Control District
BNR	Biological nutrient removal
BOD	Biochemical oxygen demand
CCSD	Cambria Community Services District
CSI	CSI Services, Inc.
DHS	Department of Health Services
DO	Dissolved oxygen
ECM	Energy Conservation Measure
FEQ	Flow equalization
FRP	Fiberglass Reinforced Plastic
gpm	Gallons per minute
HID	High-intensity discharge
hp	Horsepower
HPS	High pressure sodium
HWL	High water level
Hz	Hertz
I&I	Inflow and infiltration
IGA	Investment Grade Audit
kW	Kilowatts
kWh	Kilowatt-Hour
MCC	Motor control center
MGD	Million gallons per day
MLE	Modified Ludzak-Ettinger
MMF	Maximum month average day flow
MTBF	Mean time between failure
NPSH	Net positive suction head
O&M	Operations and Maintenance
OPC	Opinion of probable cost
OSHA	Occupational Safety and Health Administration

<b>ACRONYM</b>	<b>DESCRIPTION</b>
OTE	Oxygen transfer efficiency
PA/PEA	Preliminary (Energy) Assessment
PDF	Peak day flow
PG&E	Pacific Gas & Electric
PRV	Pressure relief valve
psig	Pound-force per square inch
PV	Photovoltaic
RAS	Return activated sludge
RES-BCT	Renewable Energy Self-Generation Bill Credit Transfer
RFP	Request for Proposal
RGPS	Rodeo Ground Pump Station
RS	Raw sewage
SCADA	Supervisory Control and Data Acquisition
scfm	Standard cubic feet per minute
SSO	Sanitary sewer overflow
SST	Sustainable Solutions Turnkey
TDH	Total dynamic head
TMDL	Total Maximum Daily Loading
TOU	Time-of-use electric
VFD	Variable frequency drive
W	Watts
WAS	Waste activated sludge
WTP	Water treatment plant
WWTP	Wastewater treatment plant

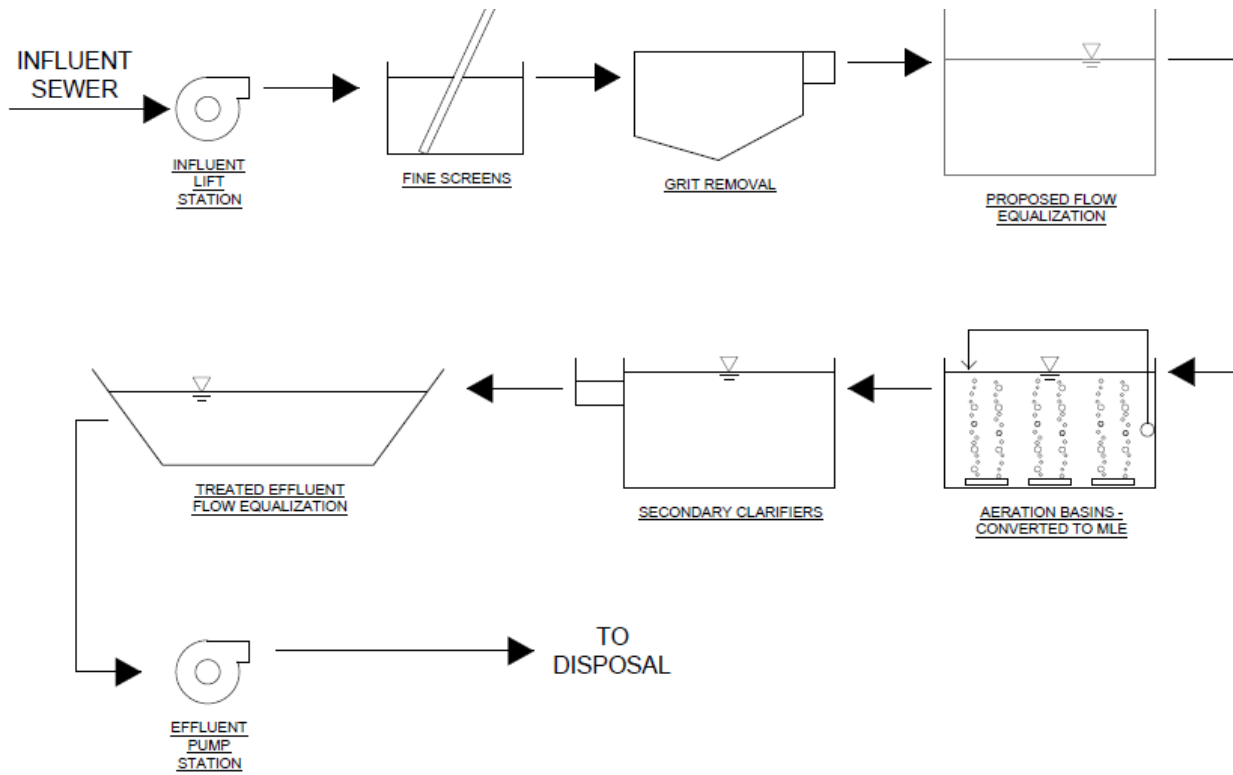


Figure 1: CCSD Wastewater Treatment Plant Process Flow Diagram



## 1 Executive Summary

In 2018, Cambria Community Services District (CCSD) engaged Pacific Gas & Electric (PG&E) to conduct a Preliminary Energy Assessment (PEA) under PG&E's Sustainable Solutions Turnkey (SST) program. The Final PEA Report was delivered on May 6, 2019. The PEA Report identified 12 infrastructure improvement opportunities that were recommended for further investigation through an Investment Grade Audit (IGA).

PG&E has completed the **Investment Grade Audit (IGA)** services as defined in the contract with the Cambria Community Services District (CCSD), dated January 23, 2020. Generally, the services included additional assessment, engineering and financial analysis intended to define and confirm the initial findings represented in the **Preliminary Energy Assessment**.

The goals of the IGA were to:

- Advance Sewer Fund measure design to sufficient detail to validate technical viability and allow for firm project pricing
- Develop detailed scope, schedule and savings for all Sewer Fund measures
- Conduct contractor procurements as appropriate to obtain market-based competitive pricing of all Sewer Fund measures
- Provide firm-fixed turnkey implementation costs for Sewer Fund measures
- Assist CCSD in securing a financing partner to facilitate Sewer Fund project funding
- Conduct additional preliminary assessment of measures within the Water and General Funds to inform CCSD as to the value of pursuing these measures in the future

Based on the objectives of the IGA, this report provides detail on three (3) distinct pieces of work:

1. **Sewer Fund – Base Project** (page 13)
2. **Sewer Fund – Additional Measures** (page 39)
3. **Preliminary Assessment** of Water and General Fund Improvements (page 45 & 56 respectively)

The proposed scope of work for the **Sewer Fund Base Project** reflects PG&E's and CCSD's assessment of the highest priority measures.

For further reference, the Appendices to this report provide the following:

- 30% or greater design drawings, specifications, SCADA sequences and points list, and scopes of work for all Sewer Fund measures (Base Project and Additional Measures)
- Preliminary concept designs for Water and General Fund measures
- Estimated savings calculations for all measures

## 2 Approach to Investment Grade Audit (IGA)

Development of the IGA was a highly collaborative and iterative effort involving CCSD facility, financial, and management staff working closely with PG&E and its subcontractor partners. Building on the results of the Preliminary Energy Assessment (PEA), the Investment Grade Audit (IGA) systematically refined the design, scope, schedule, and cost of the Sewer Fund measures with the goal of upgrading CCSD's highest priority needs. Our approach also considered the fiscal boundaries defined by the Fund's anticipated revenues as well as the energy and operational savings from the measures themselves.

The final version of the PEA was submitted on May 6, 2019 and identified the following **Sewer Fund** measures for detailed investigation.

Measure #	Measure Description
1.	Influent Flow Equalization
2.	Influent Lift Station Modifications
3.	Modified Ludzak-Ettinger (MLE) Process Upgrade
4.	Blower System Improvements
5.	RAS and WAS Pumping Improvements
6.	Sludge Thickening
7.	Electrical Upgrades
8.	Backup Power
9.	SCADA System
10.	Secondary Water System (3W) Improvements
11.	Effluent Pump Station Improvements
12.	Sewer Lift Stations

Note that during the course of the IGA, the following **Additional Sewer Fund** measures were identified and added to the investigation.

Measure #	Measure Description
17.	Tertiary Treatment
21.	Storm Drain (eastern fence line adjacent to Santa Rosa Creek Trail)
22.	Demolition of old tanks (southwest corner)

The following **Water Fund** measures were identified for preliminary evaluation:

Measure #	Measure Description
13.	Well sites (SS1, SS2, SS3)

Measure #	Measure Description
14.	Booster stations (Stuart Street Tank, Lemiert Tanks, Rodeo Grounds Pump Station Relocation)
15.	Domestic water tanks (Stuart Street Tanks)

The following **General Fund** measures were identified for preliminary evaluation:

Measure #	Measure Description
16.	Solar PV at the San Simeon well sites
18.	Veteran's Hall lighting
19.	District-owned street lighting

With continual guidance and input from CCSD staff, PG&E and its subcontractors investigated each measure in detail, often extensively modifying early designs to drive down cost or improve function. Once the basic parameters of each measure were defined, PG&E developed designs to the level of detail required to support a procurement process that would result in firm fixed pricing for construction. The measures were prioritized to inform the District in the event financial constraints were encountered during the funding process.

Simultaneously, CCSD and PG&E worked together to refine estimates of future Sewer Fund revenues and energy savings, which collectively estimate the project amount that CCSD could finance. PG&E also conducted a lender procurement process on behalf of CCSD in order to facilitate a financed solution.

After final measure cost determination, it was determined that the following Energy Conservation Measures (ECMs) could be contained within CCSD's financial boundaries. Collectively, these form the **Sewer Fund Base Project**. Reference **Figure 2** below for ECM location within the plant.

- Flow Equalization (ECM 1)
- Influent Lift Station Improvements (ECM 2)
- Modified Ludzak – Ettinger (MLE) Upgrade (ECM 3)
- Blower Replacement (ECM 4)
- Return Activated Sludge (RAS) and Waste Activated Sludge (WAS) Improvements (ECM 5)
- Replace Transformer, New Y Series Breaker (ECM 7)
- Emergency Generator Replacement (ECM 8)
- Partial SCADA System Upgrade (ECM 9)
- Secondary Water (3W) Pump Station Improvements (ECM 10)

ECM	Description	Cost	Energy Savings	O&M Savings	Total Operating Cost Reduction
1.0	Flow equalization (incl tank refurbishment)	\$1,534,421	\$3,429	\$1,571	\$5,000
2.0	Influent lift station, baffle plate only	\$18,261			
3.0	Modified Ludzak - Ettinger upgrade	\$1,223,778	\$321	\$1,571	\$1,892
4.0	Blower consolidation / replacement	\$258,372	\$69,036	\$1,571	\$70,607
5.0	RAS / WAS improvements	\$637,716	-	\$1,571	\$1,571
7.0	Replace transformer, new Y series breaker	\$293,783	-	-	-
8.0	Generator replacement	\$423,327	-	-	-
9.0	SCADA	\$551,012	-	-	-
10.0	Secondary Water (3W) improvements	\$318,202	-	\$1,571	\$1,571
23.0	Civil scope (trenching)	\$313,893	-	-	-
	Final Design	\$308,394	-	-	-
	Project Duration / General Conditions Costs	\$1,117,904	-	-	-
	Project Development - Sewer Fund	\$528,000	-	-	-
	<b>Totals</b>	<b>\$7,527,063</b>	<b>\$72,786</b>	<b>\$7,855</b>	<b>\$80,641</b>

**Notes**

Utility savings are the recurring cost reductions due to reduced energy consumption.

Estimated O&M savings are avoided recurring costs to the District which are described in the associated measure descriptions.

A detailed discussion of these measures, including costs and benefits, is provided in **Section 3 – Sewer Fund Base Project**.

Additional Sewer Fund measures were also designed to similar levels of detail, and pricing for these measures was obtained. These are discussed in **Section 6 – Additional Sewer Fund Measures**.

PG&E also conducted preliminary development of several measures for the Water and General Funds. The results of this development effort are discussed in the Appendices as **Section 7 – Water Fund Measures & Section 8 – General Fund Measures**, respectively.



**CAMBRIA WWTP – SITE MAP**  
NOT TO SCALE

Figure 2: Plant Overview

## 3 Sewer Fund Base Project – Implementation Proposal

### 3.1 ECM 1: Influent Flow Equalization

#### 3.1.1 Existing Condition

The plant has a design flow of 1 million gallons per day (MGD). There are two unused partially buried tanks at the southeast corner of the property that were historically utilized for equalization storage. Due to the condition of these tanks, they will remain abandoned. Instead, the two tanks originally designed as clarifiers (located in the approximate center of the plant) will be repurposed for equalization storage and sludge storage. The two tanks are no longer in service as clarifiers but are currently used by staff for sludge management.

Influent currently flows by gravity from the grit removal system directly to the aeration basins. Incoming flows can cause overflow of the grit chamber when two influent pumps operate, and it is suspected that significant debris may be reducing the capacity of the piping between the grit chamber and the activated sludge basins. As of the writing of this report, CCSD has completed installation of a new influent screening system upstream of the grit chamber.

For clarity, note that ECM 1 and ECM 3 (below) are functionally dependent and must be upgraded accordingly to ensure reliable performance of the treatment process. Plant flow cannot be reliably managed without the addition of equalization and/or improvements to the influent pump station. Management of plant flows becomes particularly important when the existing aeration basins are converted to accommodate reliable nitrogen removal through the Modified Ludzak-Ettinger (MLE) process (see ECM 3). To implement the MLE process, the volume in the existing aeration basins will be reduced by approximately 16 percent to accommodate an anoxic zone at the influent end of each of the aeration basins (2). Each aeration basin will have an anoxic zone and aerated zone. The ability of the process to absorb flow variations is reduced in these smaller receiving basins. Therefore, when the plant implements the MLE process, it will become more important to manage consistent flows to maintain process stability, particularly during wet weather flows.

Wastewater Treatment Plant (WWTP) influent flows and loadings from 2018 and 2019 were reviewed. **Table 1** summarizes several flow conditions. While Maximum Month Average Day Flow (MMF) for 2019 appears to be at 1.0 million gallons per day, during the majority of the year, average flows are well below this with the average annual day flow (AAF) of 0.544 MGD. The permitted capacity (Waste Discharge Requirements Order No. 01-100) is 1.5 MGD as a 30-day average, based on the discharge capacity.

Historical area precipitation data was reviewed, based on information available through the San Luis Obispo County Public Works Department website, [slocountywater.org](http://slocountywater.org). It appears that the significant influent flow increases occurred during periods of high and/or prolonged precipitation, indicating the collection system is vulnerable to significant inflow and infiltration (I&I). This is consistent with the observations from District staff. See Section 3.3.1 for additional details. During these wet weather events, although flows are high, influent loading concentrations are low and review of historical effluent

quality indicates permit requirements are met at these higher flows. The District is aggressively working to reduce I&I in the collection system, which is expected to reduce wet weather flows at the plant.

	2018	2019	2-year 18/19	2-year 18/19
	gpd	gpd	gpd	MGD
Annual Average Day Flow (AAF)	475,630	612,666	544,148	0.544
Maximum Month Average Day Flow (MMF)	667,903	989,500	989,500	0.990
Peak Day Flow (PDF)	1,685,000	1,418,000	1,685,000	1.685
Minimum Average Day Flow (min ADF)	289,000	378,000	289,000	0.289

Table 1: Cambria CSD WWTP Influent Flows, 2018 and 2019

Although there is currently no permit condition for nitrogen removal, District staff noted the Regional Water Quality Control Board was recommending further limitations on nitrogen loadings at the San Simeon Creek lagoon in a draft March 2015 Total Maximum Daily Loading (TMDL) Report. This earlier draft report proposed a nitrogen target level of 1.3 mg/l (Nitrogen-N) within the lagoon during the dry season to avoid bio-stimulation. According to District staff, Water Board staff have indicated they were pleased with the nitrate removal observed since CCSD began operating the current interim MLE process using temporary piping and pumps. Therefore, it is anticipated that permit requirements could become more stringent in the future.

### 3.1.2 Proposed Solution

This ECM will include implementation of structural and mechanical modifications to the existing partially buried north and south clarifier tanks, construction of a new 12-inch pipeline from the aerated grit tank to the south clarifier tank, construction of two (2) new dedicated aeration FEQ blowers, and construction of a new FEQ pump station to maintain steady flow to the planned MLE process (ECM 3).

The existing partially buried metal equalization tanks at the southwest corner of the site are not recommended to be utilized for influent flow equalization due to their condition. The associated aeration blower in the blower shed is currently inoperable, and the pump pit between the two tanks is subject to flooding from infiltration during high groundwater events, rendering the tanks inoperable under these conditions.

It is estimated that a total of approximately 120,000 gallons of flow equalization would be required in the existing partially buried steel clarifier tank. Coarse bubble aeration is recommended to reduce odors and maintain suspension of solids during flow equalization. Installation of an equalization blower will provide for aeration needs at the proposed flow equalization tank.

### 3.1.2.1 Install New 12-inch Gravity line & Valve Bypass on RS Line

Flow from the aerated grit chamber currently travels through an existing 12-inch raw sewage (RS) line towards the now abandoned flow equalization tanks at the southwest corner of the plant site. Repurposing the south clarifier as a FEQ tank will require the construction of a new underground 12-inch gravity line from the aerated grit chamber to the south clarifier FEQ tank (the existing 8-inch gravity line will be abandoned). To isolate the existing line and divert gravity flow to the new 12-inch FEQ line, a new shut-off plug valve will be installed at a new 90-degree bend location just prior to the connection to the old abandoned FEQ tanks. This location is the preferred isolation point to direct RS flows from the aerated grit tank to the south clarifier (new FEQ tank).

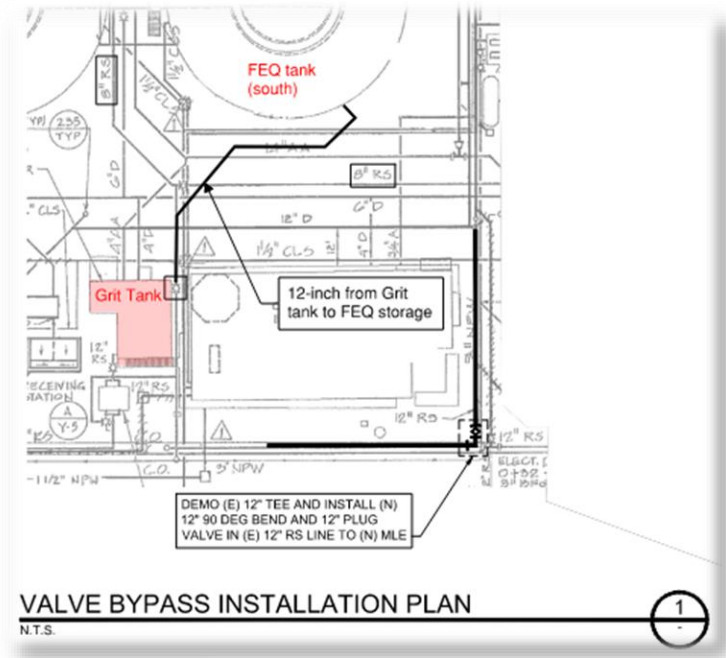


Figure 3: EQ Bypass Valve

### 3.1.2.2 Rehab Existing Clarifiers

The existing clarifiers are no longer used for secondary treatment as originally designed, and therefore can be repurposed to equalize flows. The equalization basin will be utilized to maintain a steady flow to the MLE process throughout the course of a day. It is not intended to equalize wet weather flows.



Figure 4: Existing South Clarifier (from south)



Figure 5: Existing South Clarifier (from west)

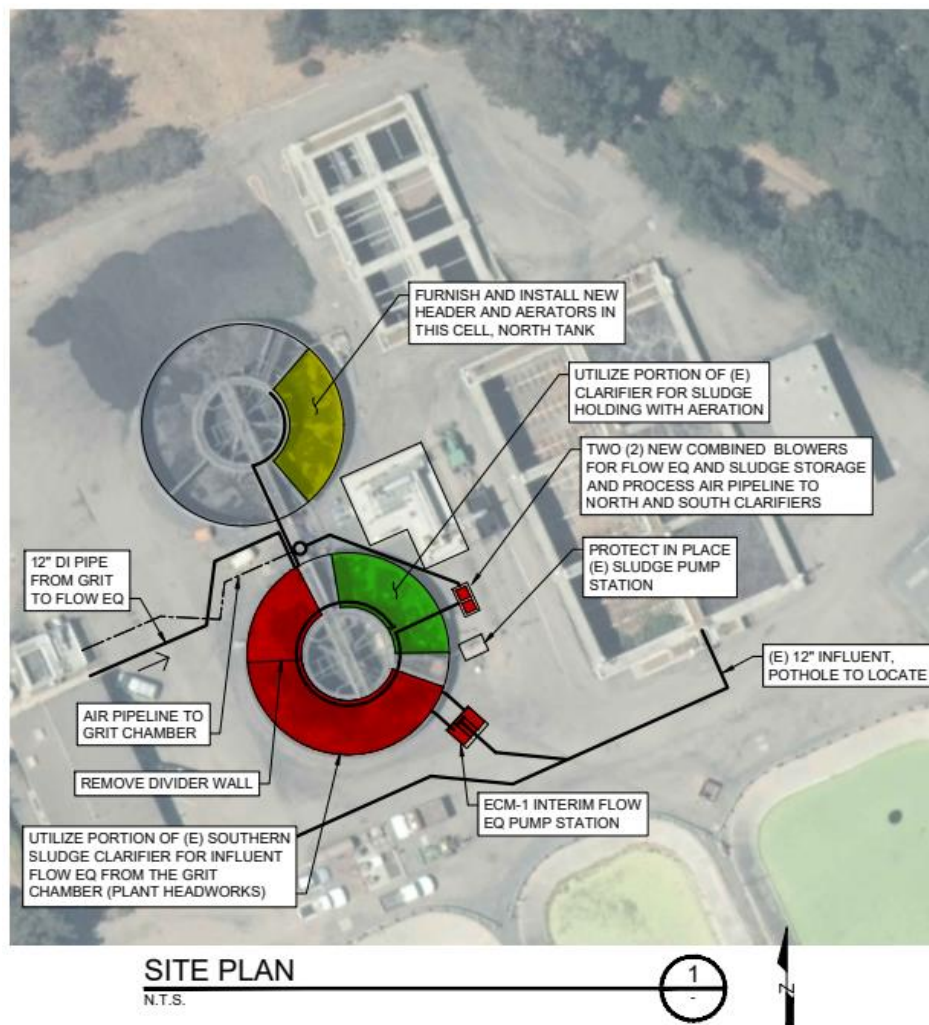
The existing north and south clarifier tanks were constructed in 1979 and are approximately 70-feet in diameter by 16-feet, 6-inches in height with process separation cells for chlorine contact, reaeration,



aerobic digestion and decant operations. The tanks are open-top structures with welded steel shells and concrete bottoms. Under agreement with MKN & Associates, Inc., CSI Services, Inc. (CSI) conducted an evaluation on the existing steel holding tanks. Based on the findings of the inspection, it is recommended that the tanks be repaired and recoated for utilization as a flow equalization (south tank) and sludge storage/handling (north and south tanks). This ECM includes repair and recoating of the South Clarifier only. A portion of the North Clarifier will be fitted with new air diffusers, but due to financial constraints recoating of the North Clarifier will be deferred to a later date.

The existing partition in the south tank between the designated chlorine contact zone and reaeration zone will be retained providing approximately 174,000 gallons of storage available within the “Reaeration Zone” portion of the tank, which exceeds the minimum required equalization volume of 120,000 gallons.

Additionally, existing walkway grating on clarifier walkways and catwalks will be replaced with Fiberglass Reinforced Plastic (FRP) grating systems. New aeration headers, air drop assemblies and diffusers will also be installed to replace antiquated and corroded air handling appurtenances at the south clarifier tank and on the eastern portion of the re-purposed north clarifier tank.



*Figure 6: Clarifiers Rehabilitated for Equalization and Sludge Management*

### 3.1.2.3 Aeration FEQ Blowers

The new equalization storage tank will require process air to the refurbished south clarifier tank and east cell of the north clarifier tank from two (2) variable frequency drive (VFD)-equipped, 40-hp, aeration blowers. Capacity from the new blowers will also provide air to the aerated grit tank through an underground 8-inch process air line. The blowers will be operated in a 1+1 configuration with one duty blower and one standby unit. Coombs-Hopkins quoted an Aerzen Model GM 25S positive displacement blower for this installation. The quoted configuration includes a blower-mounted 40-hp variable frequency drive. The Aerzen Model GM 25S can provide 730 scfm which is large enough for the system needs while allowing for turn-down to a minimum 122 scfm.

### 3.1.2.4 Flow EQ Pump Station

The equalization basin will require a new pump station to transfer flows from the equalization storage to the aeration basins/MLE process that will be implemented under ECM 3.

FEQ pumps will consist of three (3) 5-hp self-priming centrifugal pumps (2 duty + 1 standby) with VFDs, each with a capacity of 700 gpm @ 16' TDH. The flow equalization pump station will consist of new pumps, concrete equipment pads, piping, valves, fittings, and pipe supports and will be designed to run continuously.

The construction cost of two new equalization storage tanks and submersible pump station (original proposed scope) is more than the cost associated with re-purposing the existing clarifier tanks for equalization storage and staging. The benefits of storage include backup capabilities for capturing untreated wastewater during emergency situations.

### 3.1.3 Benefits

- Provides the necessary storage to manage incoming flows and maintain biological nutrient removal (BNR) effectiveness
- Addresses the hydraulic restriction between the grit removal equipment and the aeration basins
- Improves treatment plant efficiency, performance, and reliability
- Reduces the risk of overflow

### 3.1.4 Potential Savings

This ECM may increase process energy as it introduces an additional pumping stage from the south plant clarifier tank to the existing aeration basins and additional aeration for mixing in the FEQ. While a modest increase in energy use is expected, the overall solution reduces current capital requirements while also providing operational benefits by avoiding potential overloading of mixed liquor suspended solids into the clarifiers from the activated sludge process during high daily flows. Other benefits such as improved operations, existing and future permit compliance, and reduced staff time are anticipated but are difficult to quantify.

## 3.2 ECM 2: Influent Lift Station Modifications

### 3.2.1 Existing Conditions

The influent lift station utilizes three 25-hp constant speed suction-lift pumps to lift incoming sewage to the fine screen and aerated grit chamber. The suction inlet of the center pump frequently plugs due to its location directly in front of the wet well inlet opening. When the pump becomes plugged it loses prime and is not operable. When the center pump is out of operation the lift station does not have redundancy.

### 3.2.2 Proposed Solution

This ECM will include installing a baffle plate at the wet well inlet to direct flow more uniformly into the wet well. The baffle plate will be 16-inches tall and will span across the inlet opening. The baffle plate will be placed 6-inches above the invert of the inlet opening so that low flow is not impeded. During peak flows the incoming influent will be forced to flow both under and over the baffle uniformly so that debris is not concentrated under the center pump suction inlet.

### 3.2.3 Benefits

- Extends the useful life of the outside pumps
- Reduces maintenance efforts by plant staff
- Provides greater redundancy during peak flows

### 3.2.4 Potential Savings

Although there are no electrical savings associated with this ECM, the benefits to overall operations, reliability, and maintenance are expected.

## 3.3 ECM 3: Modified Ludzak-Ettinger Process Upgrade

### 3.3.1 Existing Condition

WWTP influent flows and loadings from 2018 and 2019 were reviewed. As noted in 3.1.1 and **Table 1** above, maximum month average day flow (MMF) from 2018-2019 appear to be 1.0 million gallons per day (MGD). During the majority of the year, average flows are well below design capacity, with the average annual day flow (AAF) of 0.544 MGD. The permitted capacity (Waste Discharge Requirements Order No. 01-100) is 1.5 MGD as a 30-day average, based on the discharge capacity.

Historical area precipitation data was reviewed, based on information available through the San Luis Obispo County Public Works Department website, slocountywater.org. The County's rain gauge is located at Santa Rosa and Main Street in Cambria. Daily precipitation and influent wastewater flows are shown in **Figure 7**, with precipitation in inches and influent flows in gallons per minute (GPM). The data shows a strong correlation. Significant influent flow increases occurred during periods of high and/or prolonged precipitation, indicating the collection system is vulnerable to significant inflow and infiltration (I&I). This is consistent with the observations from District staff.

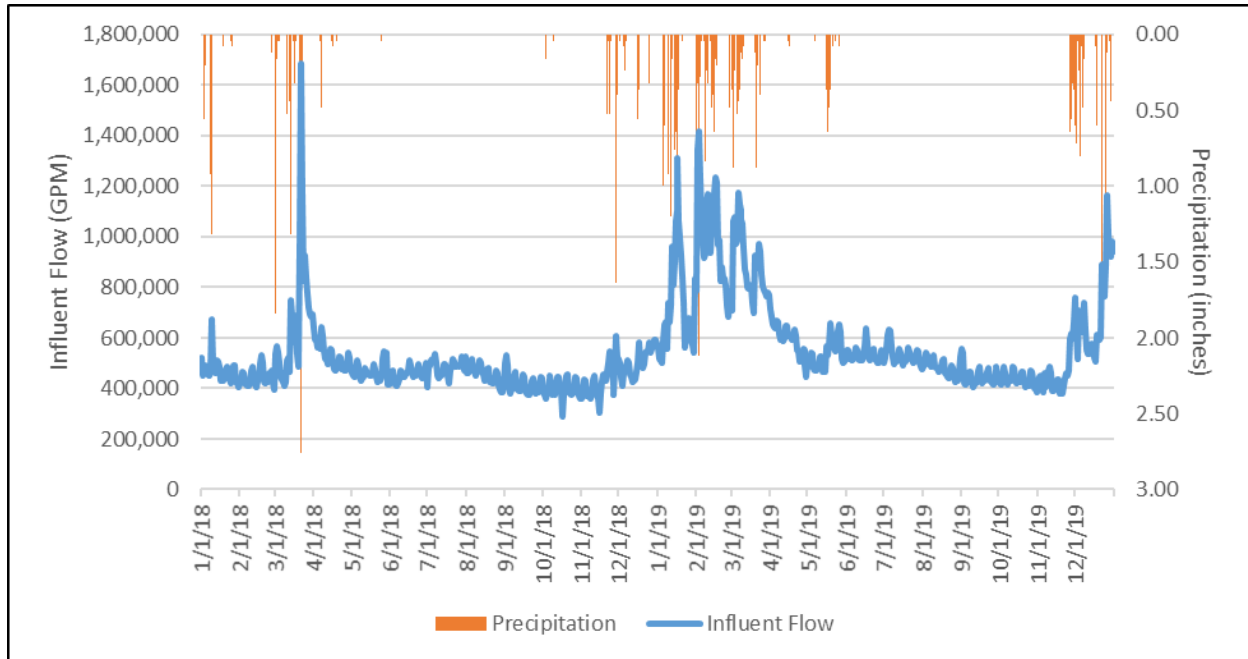


Figure 7: WWTP Influent Flow and Precipitation, 2018 – 2019

In response to the concerns from the draft March 2015 Total Maximum Daily Load (TMDL) Report by RWQCB and underlying groundwater concerns, CCSD completed interim measures to denitrify WWTP effluent. Water Board staff monitor the nitrogen levels on the San Simeon Creek lagoon and have noted a substantial reduction since CCSD completed its interim denitrification efforts. Therefore, although there is currently no permit condition for nitrogen removal, it is anticipated that permit requirements could become more stringent in the future. Interim MLE denitrification efforts have included temporary pumps and piping to recirculate mixed liquor to a zone near the front of the basins where aeration has been turned off to effect anoxic zones. There is no baffling to isolate these zones from the aerated sections of the basins, which limits effectiveness and energy efficiency while increasing the amount of operator time required. Therefore, a more permanent MLE system is needed.

According to the 1993 WWTP plant specifications, fine bubble diffusers were specified. The existing diffusers are EPDM tubes (socks), which are periodically changed as they age. Their replacement becomes necessary due to the holes stretching over time and allowing for larger, less energy efficient aeration bubbles to be formed. Based on visual observation and staff input, it is suspected that the diffusers have reached the end of their useful life. It is recommended that the existing diffusers be replaced with fine pore bubble diffusers.



Figure 8: Aeration Basin and Blower Building

Additionally, the 12-inch header in the basins at the end of the influent piping was removed to reduce hydraulic restriction and accommodate gravity flow from the grit chamber, resulting in uneven flow distribution across the basin.

### 3.3.2 Proposed Solution

This ECM will include construction of high efficiency air diffusers, construction of basin divider walls or baffles, improvement of recirculation piping, construction of new recirculation pumps, and installation of new submersible anoxic zone mixers. Due to the reduction in volume of the basin resulting from the construction of baffle walls, it is anticipated that influent flow equalization will be necessary to maintain reliable nutrient removal. Accordingly, it is assumed that ECM 1 (Flow Equalization) will be completed in coordination with this ECM. It is assumed that the equalization basin will normalize daily peak and low flows, but will not be sized to equalize wet weather flows. The design flow rate for ECM 3 is 0.99 MGD, based on the 2018 – 2019 maximum month average day flow.

**Tables 2 and 3** summarize the anticipated influent water quality, effluent quality goals, and operational parameters. As the design progresses, confirmation of the influent wastewater quality, including the various nitrogen forms, alkalinity, and temperature, is recommended.

Table 2: MLE Process Preliminary Design Flow and Quality Criteria

	Dry Weather Conditions	Wet Weather Conditions	Comments
<b>Max Month Flow Rate (MGD)</b>	0.60	0.99	Based on 2018 – 2019 data
<b>Influent Quality</b>			
BOD <sub>5</sub> (mg/L)	350	220	Based on 2018 – 2019 data
COD (mg/L)	700	400	Assumed
TSS (mg/L)	350	220	Assumed to be the same as BOD, due to inconsistency in historical data
TKN (mg/L)	58	37	Assumed
Ammonium as N (mg/L)	35	25	Assumed
Alkalinity as CaCO <sub>3</sub> (mg/L)	400	400	Assumed
Temperature (°F)	58	58	Assumed typical minimum
<b>Effluent Quality Goals</b>			
BOD <sub>5</sub> (mg/L)	<10	< 10	
TSS (mg/L)	< 10	< 10	
Total Nitrogen (mg/L)	< 8	< 8	
Nitrate (mg/L)	ND	ND	
Alkalinity as CaCO <sub>3</sub> (mg/L)	70 - 80	70 – 80	

Table 3: MLE Process Preliminary Design Operational Parameter Criteria

Operational Parameter	Criteria
MLSS (mg/L)	3,000 – 4,000
SRT (days)	7 – 20
HRT – aerobic (hr)	4 – 12
HRT – anoxic (hr)	1 – 3
RAS ratio (% of influent)	50 – 100
Mixed Liquor internal recycle ratio (% of influent)	100 - 200

The components and design considerations for the for the MLE process upgrade are described below.

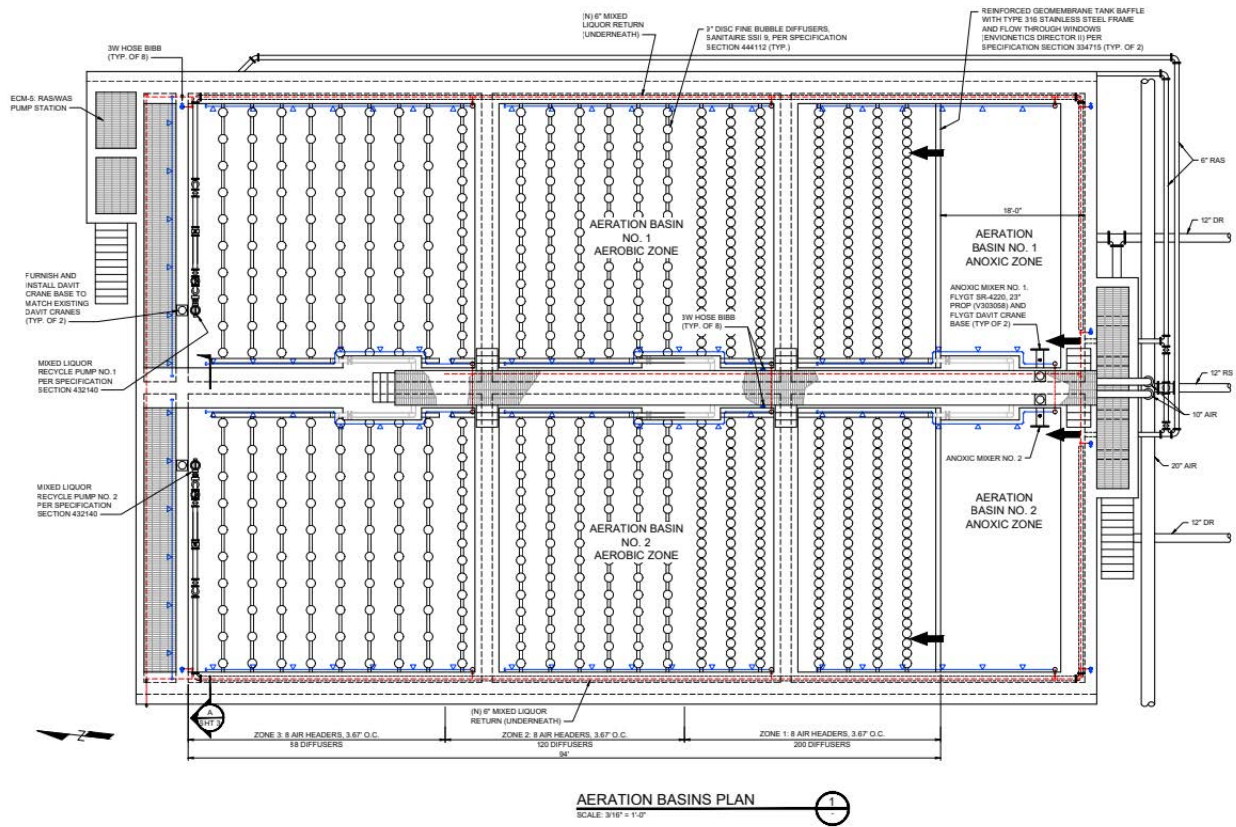


Figure 9: MLE Process Improvements

### 3.3.2.1 Baffle

The District currently simulates an anoxic zone at the front of the two aeration basins by turning off the air supply to the front of the basins. A physical divide between the aerobic zone and the anoxic zone will reduce oxygen levels in the anoxic zone, allowing for increased denitrification rates and better overall process control. Baffles can be constructed from a variety of materials, including reinforced precast or cast-in-place concrete, reinforced plastics, or stainless-steel framed geomembrane. Baffles can be designed to allow for underflow or overflow or use flow-through windows along the width or at one end to induce serpentine flow.



Figure 10: Geomembrane Baffle with Flow-Through Window  
(*Environetics Director II*)

At least one baffle wall is recommended. Based on the preliminary design criteria (**Tables 2 and 3**), a baffle at approximately 18-feet from the front wall of each aeration basin is recommended. Further design will evaluate alternatives to reduce the potential for short circuiting through the anoxic zone, effectively reducing hydraulic retention time and denitrification potential. One alternative is to place a second baffle approximately half-way through the anoxic zone. The flow windows in each baffle would be on opposite ends to promote a serpentine flow pattern. Another alternative is a flow distributor, such as the pipe that was previously installed in the aeration basin. At a minimum, larger outlets would be recommended to reduce potential for clogging.

### 3.3.2.2 Anoxic Zone Mixers

Mixers are used in the anoxic zone to keep solids suspended and maintain complete mixing. Typical power requirements for mechanical mixing in the anoxic zone range from 0.3 to 0.5 horsepower per 1000 cubic feet.

There are a few types of mixers that will be reviewed during design, including conventional mechanical propeller mixers and air-powered mixers. Flygt makes a propeller mixer with a sealed, submerged variable frequency drive, allowing for speed adjustment to more readily match process demands, which could change by temperature and other factors.

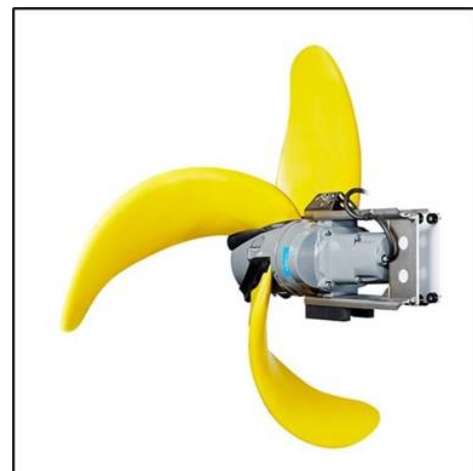


Figure 11: Submersible Propeller Mixer  
(*Flygt 4320*)

Air-powered mixers consist of coarse bubble diffusers beneath a steel tube which direct the air flow to provide air-lift mixing. These types of mixers have the advantage of no moving parts, which eliminates ragging potential. The required air can be supplied by either a small air compressor that sits on the deck near the mixer or through a small air line drop off the main air supply for the aeration basin.

### 3.3.2.3 Fine-Bubble Porous Diffusers

The existing diffusers will be replaced with porous fine-bubble diffusers, likely in a grid pattern, utilizing either disc or tube diffusers. The diffuser system will coordinate with the existing air piping and connect to the existing 6-inch air piping, reusing the isolation valves and stainless-steel drop legs, if possible. A minimum dissolved oxygen concentration of 2.0 mg/L is recommended in the aeration basin. It is assumed that two dissolved oxygen (DO) probes will be installed in each aeration basin, one near the inlet and one near the outlet. The DO probes will be used to monitor and may be used to control air flow rates in the basins, either through minimum or average set points.

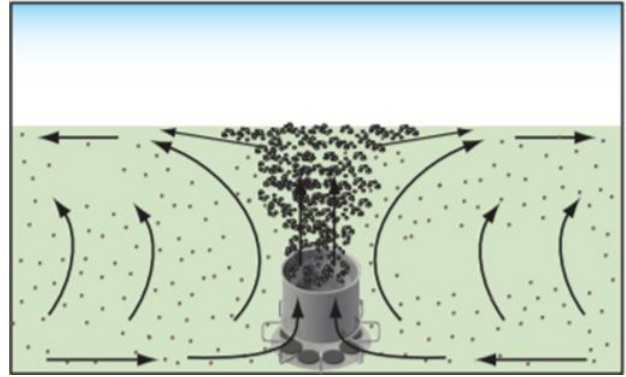


Figure 12: Air-powered mixer (Medora Corp)

### 3.3.2.4 Internal Mixed Liquor Recycle

It is assumed that the existing submersible mixed liquor recycle pumps will need to be replaced. Solids-handling submersible pumps, sized to handle up to 2 MGD each, will be installed, one at the end of each aeration basin. Preliminary design for the discharge piping consists of 8-inch ductile iron piping from the pump to the front of the two anoxic zones. The discharge piping will include check valves, magnetic flow meters, and isolation valves, arranged so the flow meters and valves are accessible from the deck.

### 3.3.3 Benefits

- Reduces energy usage by installing high efficiency diffusers for improved oxygen transfer
- Reduces volume requiring aeration by partitioning the anoxic and aerobic zones
- Provides reliable nutrient removal
- Replaces mechanical equipment which has failed and/or reached the end of its useful life
- Provides improved flow distribution
- Reduces burden on staff

### 3.3.4 Potential Savings

The savings calculated for this ECM includes the savings associated with the improved oxygen transfer efficiency (OTE) of new fine pore bubble diffusers to replace nonfunctioning diffusers, reduced aeration and mixing requirement through isolating the anoxic zone, and improved flow distribution. It is assumed that ECM 4 (Blower Improvements) and ECM 1 (Flow Equalization) have already been completed.



Isolating the anoxic zone reduces the volume in the basin requiring mixing by aeration. Installing new diffusers will also improve overall efficiency since some of the existing diffusers have obviously failed and require replacement. It is estimated that this ECM would reduce energy consumption by approximately 8,200 kWh/year, or \$338 annually.

### 3.4 ECM 4: Blower System Improvements

#### 3.4.1 Existing Condition

The WWTP has two activated sludge aeration basins that use coarse bubble diffusers to provide oxygen for microbial digestion of wastewater. The basins are supplied with compressed air by two multistage, centrifugal blowers driven by 125-hp motors and one multistage, centrifugal blower driven by a 100-hp motor that previously served the equalization ponds. The three blowers are located in a nearby blower building. Normally, only one of the 125-hp blowers operates to produce compressed air for the aeration basins and the aerobic digester.



Figure 13: Existing Multi-stage blowers

Currently, one blower is equipped with a VFD, and the second unit has a soft starter. The VFD installed on the 125-hp blower has limited turn down (air flow output reduction).

A plant wide air system conveys process air to the activated sludge basins and sludge holding tanks from three constant speed, 125-hp, multi-stage Hoffman centrifugal blowers<sup>1</sup>. Multi-stage blowers incorporate several impellers that are housed within a staged volute assembly directly connected to a motor. The capacities of the multi-stage Hoffman blowers are not currently controlled. They are manually operated by plant staff and are not controlled by dissolved oxygen (DO) or other parameters in the activated sludge basins. DO control is not used because the existing centrifugal blowers are prone to surging if the air output rates are reduced too much. Additionally, although the plant Supervisory Control and Data Acquisition (SCADA) monitors DO levels, the existing DO sensor telemetry is no longer functional. **Figure 14** shows a partially closed valve in the blower air distribution piping.

<sup>1</sup> A fourth blower rated at 100-hp is in place and was used for mixing the influent EQ basing (no longer in use). This blower does not have adequate capacity for other uses and is not utilized for any processes.



Figure 14: Partially Closed Blower Air Distribution Valve

The existing Hoffman blowers (Hoffman model No. 38407A1) were installed as part of the 1993 upgrades. Improved technology is now available which is both more energy efficient and more readily operated under variable speeds. The Hoffman blowers have a rated capacity of 2,000 scfm at a rated discharge pressure of 25 psig. The blowers are currently operated at 100 percent of capacity and are equipped with inlet throttling valves, but these valves are not modulated to regulate blower flows. Multi-stage blowers are generally less efficient and have less turndown capability than other available options. The existing blowers are also at the end of their useful life. Finally, holes in the existing blower ducts release warm air into the motor control center (MCC), reducing air delivery to the basins while also increasing cooling requirements into the MCC room.

Table 4: Existing Aeration Blowers

Blower	Manufacturer and Model No.	Blower Type	Qty	Control	Blower Motor (hp)	Status
Main Blowers	Hoffman 38407A1	Centrifugal	1 (active) 2 (standby)	1-VFD 1-Soft Start 1-None	125	1 On
Pony Blower	Hoffman 4208A	Centrifugal	1	None	100	Off

### 3.4.2 Proposed Solution

This ECM will include construction of a new blower, aeration piping modifications, duct repair, variable frequency drive, and dissolved oxygen control systems to improve efficiency and effectiveness. The DO

control panel will monitor dissolved oxygen levels and airflows within the aeration basins and control the positions of the airflow control valves at each aeration basin to maintain DO setpoints. DO control will allow the blowers to run only at the required rate, reducing electrical usage and avoiding over-aeration. New DO sensors will be installed in each basin and connected to the plant's SCADA system.

MKN evaluated the use of hybrid and turbo blowers to replace the existing multi-stage centrifugal blowers. Turbo blowers tend to be more energy efficient than hybrid blowers but have lower turn down (2: 1 for turbo blowers versus 4:1 for hybrid blowers). Ultimately, the treatment plant needs a higher turn down to eliminate the need for throttling air flow. Hybrid blowers equipped with VFDs were selected to provide better efficiencies over the range of blower turndown than can be achieved through inlet throttling.

Coombs-Hopkins quoted an Aerzen Model D 29S hybrid blower for this installation. The quoted configuration includes a blower-mounted 40-hp variable frequency drive. The Aerzen Model D 29S can provide 881 scfm which is large enough for the system needs while allowing for a turn-down to a minimum 322 scfm. Although the original concept was to replace all three blowers, the scope has changed to replace only one blower and maintain the additional existing blowers in a standby capacity.

It is recommended to install new, variable speed, higher efficiency blowers and enable DO control to vary aeration rates based on measured DO in the basins. The WWTP's SCADA system should be upgraded to control the new blowers' output based on measured DO in the basins. Energy savings will result from the use of a higher efficiency blower, reduced blower discharge pressure, and reduced blower air output (reduced DO setpoint) for aeration.

### 3.4.3 Benefits

- Reduces energy usage by installing high efficiency blowers, variable speed drives, mass air flow meters, and automated controls
- Reduces over-aerating by introducing DO control to ensure stable and efficient control of the plant's process air system
- Eliminates the need to throttle flow with valves
- Reduces air conditioning loads by eliminating hot air entry into conditioned space
- Replaces mechanical equipment which has failed and/or reached the end of its useful life
- Reduces burden on plant staff

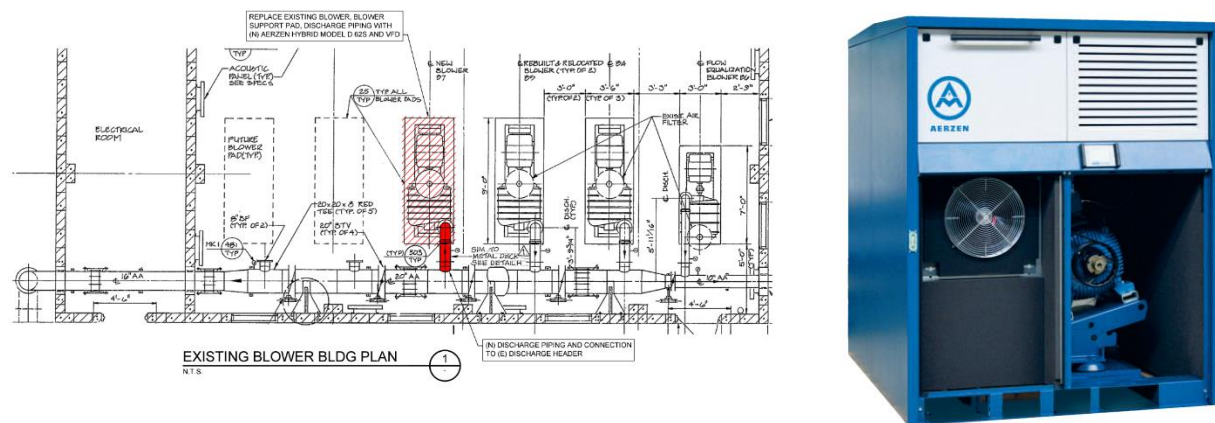


Figure 15: Blower Layout and Aerzen Hybrid Blower (typical)

### 3.4.4 Potential Savings

The savings associated with this ECM assumes that ECM 3 has already been completed. Blower power requirements were calculated assuming an OTE of 20%. The majority of savings associated with this ECM are anticipated as a result of improved blower efficiency, providing the ability to reduce aeration during low demand periods, and reducing over-aerating by utilizing DO control. Under 2017-2018 operating conditions, blower power consumption for both aeration and mixing demand was estimated to be approximately 87 kW. Power requirement after this ECM is implemented is estimated at 32 kW and is based on the minimum air flow required for mixing, which exceeds the air flow required to meet biochemical oxygen demand (BOD)<sup>2</sup>.

The savings associated with this ECM are anticipated to be approximately 381 MWhr/year, slightly over \$69,000 annually.

## 3.5 ECM 5: RAS and WAS Pumping Improvements

### 3.5.1 Existing Condition

After aeration and settling, return activated sludge (RAS) pumps return a portion of the settled solids into the aeration basin to enhance aerobic digestion, and waste activated sludge (WAS) pumps transport the remaining solids to the aerobic sludge digesters for further degradation. The RAS and WAS pumps are controlled by timers. One of the RAS pumps utilizes a VFD as a soft starter (24.2 Hz), while the other operates with a VFD at fixed speed (22.8 Hz). The two RAS pumps each run continuously at 200 gpm at

<sup>2</sup> The air volume required to meet BOD is estimated at 360 cfm, the air volume required for mixing is 1,000 cfm. This mixing requirement only includes the aerated portion of two MLE reactors, not the anoxic zones. Additional aeration demands for mixing for other uses (influent equalization, sludge stabilization, etc.) are included in other ECMs.

20 Hz. They are oversized for current flows and are operated as low as 20 Hz via VFD. This results in inefficient operation. Two separate WAS pumps are installed, and it would be preferable for WAS flows to be delivered through valve(s) on the RAS piping, thereby eliminating two pumps. Skimming troughs and scum pumps are not functioning.



Figure 16: RAS/WAS Piping



Figure 17: Tipping Trough

### 3.5.2 Proposed Solution

The existing RAS and WAS pumps were initially installed as part of the 1993 improvements, along with the ability to independently control both systems. However, that feature was never utilized, and the system may no longer have this capability. Scum troughs and scum pumps have failed. This ECM will include construction of new RAS pumping systems with variable frequency drives (VFDs), scum tipping troughs and motors, and actuator assemblies. Existing 5-hp WAS pumps, rails, discharge piping, piping supports, and valves will be removed, and motorized control valves will be installed to automate RAS/WAS control schemes and operation. A single RAS/WAS control system will be instituted utilizing the new motorized control valves to allow for independent control of the system.

### 3.5.3 Benefits

- Reduces the amount of equipment to operate and maintain
- Reduces energy usage by installing high efficiency pumps with more refined flow ranges
- Replaces mechanical equipment which has failed and/or reached the end of its useful life
- Reduces burden on staff

### 3.6 ECM 10: Secondary Water System (3W) Improvements

#### 3.6.1 Existing Condition

The existing secondary or plant water (3W) pumps have reached the end of their useful life. The existing system pumps run at a constant speed. A pressure relief valve (PRV) maintains a set pressure in the plant system and discharges water back to the influent wet well where it is re-pumped by the system.



Figure 18: Secondary Water Pump Station

#### 3.6.2 Proposed Solution

The existing 3W system consists of two 15-hp constant speed pumps. The existing system was based on a design that simplified operation but was not energy efficient. For example, when the system over-pressurizes non potable water it returns it to the wet well through a pressure relief valve, only to be pumped again. The secondary water system runs continuously. A more efficient system would utilize submersible pumps, VFDs and/or a hydropneumatic tank to optimize pump performance. This ECM will include installation of two (2) new submersible 25-hp 3W pumps with VFDs, lifting chains, rails, valves, and piping. Additionally, new instrumentation and controls will be implemented to better manage system pressures and reduce operating costs. A new hydropneumatic tank will also be installed to help manage system pressures and optimize pump performance.

MKN is working with District staff to evaluate pre-engineered skid-mounted systems as a potential alternative solution.

#### 3.6.3 Benefits

- Reduces energy usage by eliminating release of pressurized water back to the wet well
- Reduces energy usage by coordinating pump operating point with plant demand
- Replaces mechanical equipment which has reached the end of its useful life
- Reduces burden on staff

### 3.7 ECM 7: Replace Transformer, New Y Series Breaker

#### 3.7.1 Existing Condition

The District has experienced disruptions in the quality of electrical service, resulting in failure of critical plant electrical infrastructure. The existing PG&E service transformer is a live-front unit that provides a 480V, three-phase, three-wire ungrounded service to the CCSD service switchboard, which is also rated 480V, three-phase, three-wire. The service switchboard includes an automatic transfer switch for connection of an existing 365kW on-site standby generator.

### 3.7.2 Proposed Solution

PG&E plans to replace the existing live-front transformers with dead-front transformers due to safety considerations. PG&E service upgrade is subject to final confirmation through the New Service application process. Upon approval of new service, a new 1200A, 480Y/277V, three-phase, four-wire service switchboard will be installed. The current electrical code requires the service overcurrent protection to include ground-fault protection.

A new service switchboard will be constructed between the new PG&E dead-front transformer and the existing CCSD service switchboard. This will allow the existing switchboard with its overcurrent devices to remain unchanged. The new service switchboard will include an integral automatic transfer switch that will be connected to the standby generator.

### 3.7.3 Benefits

- Provides code- and PG&E-compliant solution for upgrade to grounded PG&E transformer (PG&E pays for transformer)
- Improved voltage stability compared to current ungrounded system
- Avoids need for plant-wide rewiring

### 3.7.4 Potential Savings

There are no energy savings for this ECM; however, renewing the system would result in some annual maintenance and repair and replacement savings.

## 3.8 ECM 8: Emergency Generator Replacement

### 3.8.1 Existing Condition

The existing 365 kW diesel backup generator was installed in 1976 and has reached the end of its useful life. The San Luis Obispo County Air Pollution Control District (APCD) limits use of the generator to emergency conditions and a small number of hours annually for maintenance. Currently, District staff can only view generator status via the SCADA system. It is preferred to have remote control of the generator via SCADA.

### 3.8.2 Proposed Solution

This ECM will include installation of a new 500 kW diesel fueled generator. The new generator will be installed next to the Break Room Building and will be connected to the new electrical switchgear which is included in ECM 7. The old 365 kW generator and its appurtenances will be removed. The new generator will be equipped with a weatherproof and sound attenuated enclosure, integral 850-gallon fuel tank, control system with SCADA interface, and diesel particulate filter. With an 850-gallon tank, a 24-hour run time would be expected with 100% load, 30 hour run time would be expected at 75% load, and 36 hour run time would be expected at 50% load. In reality we would expect the run time with a full

tank to be much longer, as the electrical load will be variable and would rarely be expected to operate higher than 50% the rating of the generator.

### 3.8.3 Benefits

- Integrates new emergency generator into SCADA
- Improves treatment plant reliability during power outages
- Reduces burden on staff to maintain the existing generator
- Replaces critical infrastructure before it fails
- Reduces regulatory restrictions on operations
- Reduces ongoing permitting costs and activities

### 3.8.4 Potential ECM Savings

There are no energy savings for this ECM; however, renewing the system would result in some annual maintenance and repair and replacement savings.



## 3.9 ECM 9: SCADA System

### 3.9.1 Existing Condition

The WWTP has a limited Supervisory Control and Data Acquisition (SCADA) system that provides monitoring and some manual operator control. The SCADA system has very little automatic functionality requiring a significant amount of active monitoring and manual intervention by plant staff. The system is no longer supported by the manufacturer and system hardware is beyond its useful life.

The SCADA system hardware consists of an OPTO-22 based platform. The operator workstation is located in the Maintenance Building. The existing system utilizes an auto-dialer to alert staff in the event of a plant alarm. The auto-dialer is configured to send an alarm which is broken into 12 categories. Armed only with the “category” of the alarm, the WWTP staff must investigate the causes of the alarm once they reach the WWTP.

### 3.9.2 Proposed Solution

This ECM will include a new plant SCADA system for remote control, monitoring, and automation of processes. The project will replace Modicon hardware that is no longer supported and beyond its useful life as well as reduce both maintenance and downtime. The new system will simplify the controls architecture by consolidating SCADA hardware to Opto-22, and by removing old hardware that has been decommissioned and abandoned in place. Additionally, migration to the new hardware will better prepare the plant for integration of any new equipment in the future.

The Water Treatment Plant (WTP) already has a server located at the WWTP and license to the Ignition SCADA software. It has been determined that the WWTP can share this license and server in order to avoid the cost of purchasing their own.



The new SCADA system will control both existing equipment in the plant, as well as new equipment that is to be installed within the scope of this project. The SCADA system will monitor and automatically control the speed of the new blowers and pumps, which contributes to the energy savings of the project. After installation of the new SCADA system a training will be provided to plant staff.

### 3.9.3 Benefits

The increased functionality of the SCADA will significantly improve operational efficiency and facilitate simplified control and troubleshooting.

### 3.9.4 Potential Savings

There are no energy savings attributed directly to this ECM, although automated control facilitates the savings generated by other elements of the project.

## 3.10 Base Project Procurement, Costs and Schedule

### 3.10.1 Procurements and Contractor Selection

PG&E administered a thorough procurement process to obtain firm pricing for the Sewer Fund measures. Separate RFPs were issued for electrical scope (transformer replacement and Y series breaker installation, generator replacement) and mechanical/SCADA scopes (all other Sewer Fund measures). RFP documents included 30% or better design drawings, detailed specifications, sequences and points lists. RFPs were approved by CCSD staff prior to being issued to invited subcontractors.

After evaluating proposals, PG&E has selected Fluid Resource Management (FRM) and Alpha Electric as the subcontractors responsible for installation of the Base Project scope (Mechanical and Electrical respectively). These subcontractors will work directly under PG&E's primary development and general contractor, Southland Energy.

### 3.10.2 Procurement Process and Results

PG&E competitively bid the mechanical, electrical and SCADA scopes of the project. The bid documents included detailed design drawings, specifications and scope narratives. The complete sets of bid documents have been provided to CCSD staff.

#### 3.10.2.1 Mechanical Scope

In our RFP, we requested pricing for the Base Bid set of measures (Modified Ludzak-Ettinger upgrade, blower consolidation, RAS/WAS improvements, Secondary Water (3W) improvements, and demolition of existing equalization tanks. We requested an Add Alternate price for Flow Equalization, with the following results:

Invited Bidder	Base Bid	Add Alternates
Fluid Resource Management	\$2,879,929	\$1,550,430
Cushman	\$2,819,070	\$1,992,870
WM Lyles	\$4,082,130	\$2,679,885
Brough	\$2,898,180	\$1,586,250

As the totals exceeded the budgeted amount, our design team worked extensively with the contractors and CCSD staff to streamline the design and reduce its cost. We also substantially modified the Flow Equalization ECM and included it in scope. Tank demolition was removed from the scope to reduce total project cost. This was done to provide an effective and reliable operational solution with an overall project cost that could be funded from the existing Sewer Fund operating budget.

In addition, we moved civil scope (concrete pads and trenching) required for the electrical contractor's scope to the mechanical contractor's scope. Since the mechanical contractor would be carrying out significant amounts of trenching and buried pipework, consolidating all civil under the mechanical contractor reduced overall project cost.

Modifying and confirming the new designs required several months. Due to highly volatile market conditions relating to supply chain shortages, equipment and subcontractor labor pricing, as well as substantial scope modifications, an updated price for the revised scope was required. This was obtained using a Best and Final Offer (BAFO) process. To ensure continuing competitiveness, we requested BAFOs from the two lowest Base Bid contractors.

Final mechanical scope and cost resulting from this process is shown below:

ECM #	Item	Cost
1.0	Flow equalization (incl tank refurbishment)	\$1,534,421
2.0	Influent lift station, baffle plate only	\$18,261
3.0	Modified Ludzak - Ettinger upgrade	\$1,223,778
4.0	Blower consolidation / replacement	\$258,372
5.0	RAS / WAS improvements	\$637,716
10.0	Secondary Water (3W) improvements	\$318,202
23.0	Civil work (for mech and elec scopes)	\$313,893
	<b>Total Mechanical Scope</b>	<b>\$4,304,643</b>

### 3.10.2.2 Electrical Scope

Our Electrical RFP requested pricing from four subcontractors to supply and install equipment associated with the new transformer and backup emergency generator. Results were as follows:

Invited Bidder	Cost
Alpha	\$651,324
Smith	\$1,024,088
Thoma	Declined
Electrocraft	Declined

Subsequent to contractor selection (Alpha), the scope was modified to include a shed and drainage system, arc flash studies and reconnection of existing backup generators. Final electrical scope and cost resulting from this process is shown below:

ECM #	Item	Cost
7.0	Replace transformer; new Y series breaker	\$293,783
8.0	Generator replacement	\$423,327
	<b>Total electrical scope</b>	<b>\$717,110</b>

### 3.10.2.3 SCADA Scope

SCADA scope was the subject of nearly continuous modification to accommodate the evolution of the associated project work. Since the SCADA scope is directly tied to the mechanical and electrical scopes, every change in design or approach impacts the SCADA scope and cost. The intent of the original SCADA scope was to entirely replace the existing system and expand it to include all points requested by CCSD WWTP staff. Our SCADA RFP was drafted using this approach and issued to three potential bidders.

We received only one response from Tough Automation, which is the incumbent provider of SCADA solutions on the site. The bid amount for the RFP scope exceeded \$1.4 million. This amount exceeded the budget constraints of the project. Consequently, we have worked closely with plant staff and Tough to reduce the hardware and programming to the minimum amount necessary to achieve a functional system while still meeting budget constraints.

Current SCADA cost is \$551,012.

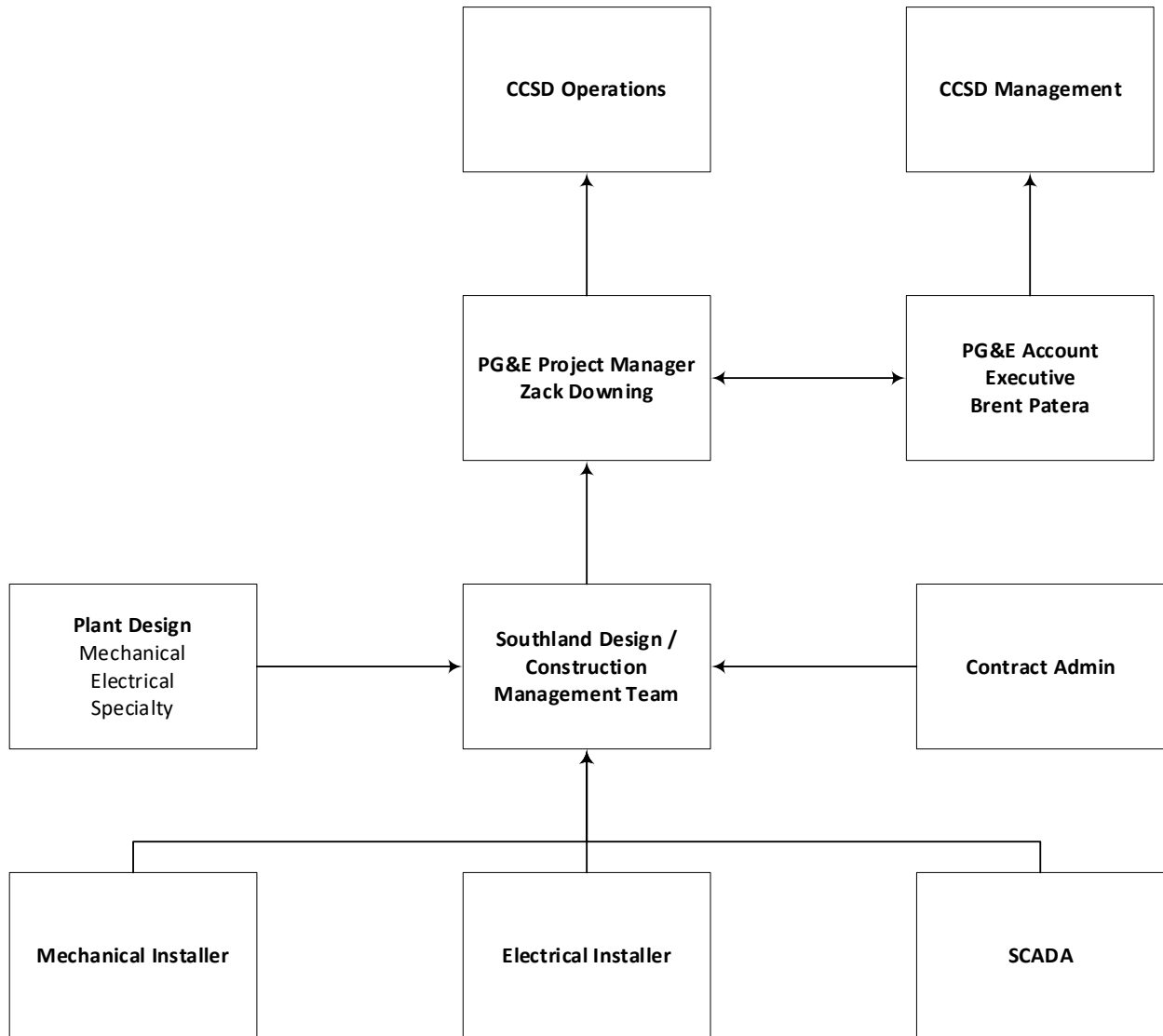
### 3.10.2.4 Firm Fixed Project Cost

PG&E's firmed fixed cost to construct the project as described is \$7,527,063, as summarized below.

ECM #	Measure Description	Costs
1.0	Flow equalization (incl tank refurbishment)	\$1,534,421
2.0	Influent lift station, baffle plate only	\$18,261
3.0	Modified Ludzak - Ettinger upgrade	\$1,223,778
4.0	Blower consolidation / replacement	\$258,372
5.0	RAS / WAS improvements	\$637,716
7.0	Replace transformer, new Y series breaker	\$293,783
8.0	Generator replacement (now incl civil scope for electrical work)	\$423,327
9.0	SCADA	\$551,012
10.0	Secondary Water (3W) improvements	\$318,202
	Pads for Electrical ECMs	\$313,893
	Final Design	\$308,394
	Project Duration / General Conditions Costs	\$1,117,904
	Project Development - Sewer Fund	\$528,000
	<b>Total</b>	<b>\$7,527,063</b>

**Note that the costs reflected in this firm fixed cost are only valid through December 31, 2021.**

3.10.2.5 Project Implementation Team



## 3.10.2.6 Preliminary Construction Schedule

Task Name	Duration	Start	Finish
<b>Cambria WWTP Draft Schedule</b>	<b>21.55 mons</b>	<b>Mon 1/17/22</b>	<b>Mon 9/11/23</b>
<b>Precon</b>	<b>10.3 mons</b>	<b>Mon 1/17/22</b>	<b>Mon 10/31/22</b>
NTP	1 day	Mon 1/17/22	Mon 1/17/22
Complete 100% Design	4 mons	Tue 2/8/22	Mon 5/30/22
District Review	6 wks	Tue 5/31/22	Mon 7/11/22
Equipment lead times	16 wks	Tue 7/12/22	Mon 10/31/22
<b>Construction</b>	<b>12.25 mons</b>	<b>Tue 11/1/22</b>	<b>Mon 10/9/23</b>
<b>WWTP</b>	<b>12.25 mons</b>	<b>Tue 11/1/22</b>	<b>Mon 10/9/23</b>
Mobilization	5 days	Tue 11/1/22	Mon 11/7/22
ECM 1	2 mons	Tue 11/8/22	Mon 1/2/23
ECM 2 Influent Lift Stations- No DW	1 mon	Tue 11/8/22	Mon 12/5/22
ECM 3 Modified Ludzack Ettinger Upgrade	2 mons	Tue 2/28/23	Mon 4/24/23
ECM 4 Blower Consolidation/Replacement - No DW	1 mon	Tue 4/25/23	Mon 5/22/23
ECM 5 RAS/WAS Improvements	1 mon	Tue 5/23/23	Mon 6/19/23
ECM 7&8 Pads for electrical	1 mon	Tue 6/20/23	Mon 7/17/23
ECM 10 Secondary Water (3W) Improvements	1 mon	Tue 7/18/23	Mon 8/14/23
Testing and Cx	1 mon	Tue 8/15/23	Mon 9/11/23
Punchlist	1 mon	Tue 9/12/23	Mon 10/9/23
<b>Generator And Electrical</b>	<b>4 mons</b>	<b>Tue 11/1/22</b>	<b>Mon 2/20/23</b>
ECM 7&8 Electrical	4 mons	Tue 11/1/22	Mon 2/20/23
<b>SCADA</b>	<b>2 mons</b>	<b>Tue 11/1/22</b>	<b>Mon 12/26/22</b>
SCADA Install	2 mons	Tue 11/1/22	Mon 12/26/22
<b>Closeout</b>	<b>2 mons</b>	<b>Tue 10/10/23</b>	<b>Mon 12/4/23</b>
Training	1 mon	Tue 10/10/23	Mon 11/6/23
Closeout Packages	1 mon	Tue 11/7/23	Mon 12/4/23

**Note:** Preliminary schedule provided above as context for overall construction intervals. An updated schedule reflecting expedited and/or condensed construction for priority measures will be provided following receipt of notice to proceed (NTP) from CCSD.

### 3.11 Design and Drawings

Detailed designs including drawings, specifications and SCADA sequences / points list can be accessed electronically on Southland's file-sharing site. CCSD staff already has access to this site and has copies of all documents.

## 4 Next Steps

### 4.1 Sewer Fund Base Project

In order to avoid expiration of bids and to expedite the construction of seasonally vulnerable scope, PG&E suggests the following steps and timeframes for the Base Project:

Staff Report / Submittal for Board Agenda	November 8, 2021
Board Approval	November 18, 2021
Letter of Intent / Notice to Proceed	November 24, 2021
Contract for Construction	December 16, 2021

### 4.2 Additional Sewer Fund Measures

Implementation of additional Sewer Fund measures identified in this report is contingent on CCSD's financial capacity. PG&E is happy to assist CCSD staff in defining the revenue required to fund these measures, facilitate future additional financing and implement the measures at a future date.

### 4.3 Water Fund Measures

The IGA contract specified a conceptual assessment, design and costing for Water Fund measures. These are presented in the Water Fund Measures section of the report. If CCSD wishes to proceed to detailed costing and implementation of these measures, an IGA-level assessment and design exercise will be required. PG&E is prepared to commence this scope within one week of receiving approval to do so.

### 4.4 General Fund Measures

The IGA contract specified a conceptual assessment, design and costing for General Fund measures. These are presented in the General Fund Measures section of the report. If CCSD wishes to proceed to detailed costing and implementation of these measures, an IGA-level assessment and design exercise will be required. PG&E is prepared to commence this scope within one week of receiving approval to do so.

## 5 Appendix 1: Additional Sewer Fund Measures (NOT Included in Base Project)

The following ECMs were thoroughly investigated and advanced to the 30% design stage. Each measure has been identified as a necessary upgrade but CCSD has chosen to proceed with higher priority items first. Consequently, these measures are not included in the total project cost identified above.

### 5.1 Additional Influent Lift Station Modifications Not Included in Base Project – Summary

#### 5.1.1 Existing Condition

The WWTP influent lift station utilizes three 25-hp constant speed suction-lift pumps to lift incoming sewage into the treatment process. The pumps operate based on wet well level. The pumps are oversized compared to current flows, since the plant was designed and constructed before water conservation became a common practice. The middle pump does not hold prime, and downstream processes can overflow when two pumps run.

#### 5.1.2 Proposed Solution

Supplemental to the modifications provided in ECM 2 of the Base Project, this ECM will include installing new higher efficiency submersible pumps with variable frequency drives (VFDs). The pumps would be sized to operate more efficiently at existing flows, while ensuring all pumps can pass a minimum 3-inch solid to prevent clogging. The influent wet well will be re-coated and new access hatches will be provided for maintenance of submersible pumps. Baffling will be considered to minimize aeration and prevent cavitation and binding. This ECM complements influent flow equalization (ECM 1 above), but could also be implemented without construction of equalization.

#### 5.1.3 Benefits

- Reduces energy usage by installing appropriately sized pumps and VFDs
- Eliminates existing priming problem in middle pump and improves pump reliability
- Improves balance of running hours between pumps to extend pump life
- Addresses needed repair/replacement project identified in Capital Improvement budget
- Extends useful life of influent wet well by repairing and replacing coatings
- Eliminates existing condition that can cause one pump to cavitate and run continuously, requiring a second pump to operate at the same time
- Can be programmed to perform self-cleaning functions within the wet well and incoming sewer

#### 5.1.4 Potential Savings

Controlling the pumps with a VFD would allow the pumps to operate at reduced speeds, which would decrease fluid velocity in the discharge piping and minimize friction head losses.

Retrofitting the existing influent lift station with submersible pumps on VFDs could reduce average pumping rate by approximately 30%, resulting in lower losses and more efficient pumping. However,

pumps would have to operate for longer duration to pass incoming flows. Based on our calculations and assuming an average daily flow (ADF) of 0.539 MGD, the average reduction in electrical consumption would be approximately 16,300 kWh/year or \$2,800/year (at \$0.171/kWh).

Although the electrical savings associated with this ECM are modest, the benefits to overall operations, reliability, plant efficiency, and maintenance should be carefully considered.

## 5.2 Sludge Thickening

### 5.2.1 Existing Condition

Operators pump WAS and sludge from the secondary clarifiers to the sludge holding tank (unused clarifiers) overnight. One sludge tank holding cell is continuously aerated to meet San Luis Obispo County Air Pollution Control District (APCD) odor-mitigation requirements, and sludge from the second cell is transferred to another basin prior to being delivered to the screw press. Holes in cell partition walls allow sludge to leak into adjacent cell. Supernatant is pumped to another cell and some flow is returned to the headworks every other day. The screw press receives approximately 2% solids and operates five days per week, nine hours per day. The sludge storage tanks (repurposed steel clarifiers) have exceeded their useful life. Holes and structural failures are apparent in walls separating sludge storage cells. Due to continuous aeration, the sludge does not thicken readily and requires multiple pumping operations to process solids and ultimately convey them to the screw press.

### 5.2.2 Proposed Solution

This ECM will include demolition of the two existing (unused) secondary clarifiers, construction of two new 70,000-gallon steel aerated sludge stabilization tanks, rehabilitation of the sludge thickening system, and improvements to the screw press. During design, further evaluation of this ECM will be conducted to determine the most cost-effective method for biosolids handling – either a biosolids handling and storage area to manage dewatered solids or direct discharge to roll-off containers.

### 5.2.3 Benefits

- Reduces energy usage by installing more efficient pump transfer and sludge aeration systems
- Replaces mechanical equipment which has failed and/or reached the end of its useful life
- Improves solids dewatering and reduces hauling costs
- Reduces burden on staff
- Increasing the de-watering by approximately 5% will reduce hauling costs by over \$2,500/year

### 5.2.4 Potential Savings

The energy savings for this ECM are minimal; however, renewing the system would result in some annual maintenance and repair and replacement savings. Additionally, increasing de-watering by 5% would reduce annual tonnage removed by approximately 55 tons resulting in additional savings.



### 5.3 Sewer Lift Stations

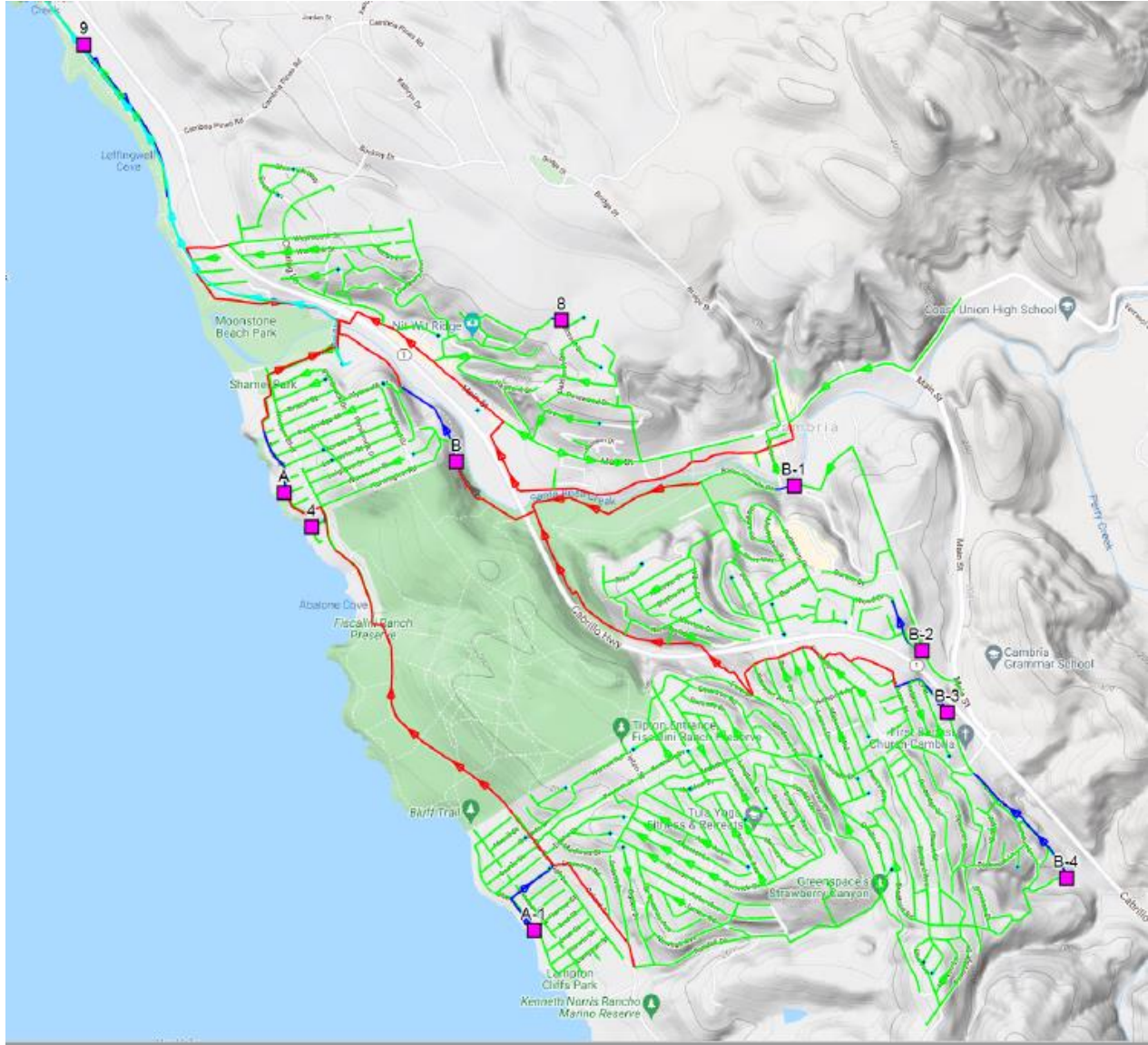


Figure 20: District Sewer Lift Stations

#### 5.3.1 General Existing Condition

The District maintains and operates ten (10) sewer lift stations to convey sewage to the wastewater plant. Most of the District's lift stations have a "dry well/wet well" configuration featuring two pumps for lead/lag operation.

Based on operating data from 11/1/2016 – 11/30/2018, pumps at District lift stations operate more than 20,600 hours per year. In addition to the benefits associated with retrofitting with premium efficiency motors and more appropriately sized pumps, the District will benefit from converting from

obsolete dry-well lift station configurations which are inefficient, require significant ongoing maintenance, and are a safety hazard for District personnel.

Maintenance or repair at the majority of the lift stations requires work to be conducted in a “confined space” as defined and regulated by the Division of Occupational Safety and Health (Cal/OSHA).

The District sewer collection system was constructed in the mid-1970s. Few improvements have been made since original construction. Due to water conservation measures implemented in recent years, a common issue at District lift stations is oversized pumps. Oversized pumps consume more energy due to high velocities and associated high friction losses. Additionally, oversized pumps cycle more frequently both shortening pump life and unnecessarily increasing electrical use.

The District’s Capital Improvement plans include raising electrical panels above grade as a first phase, then converting dry/wet pit lift stations to submersible lift stations.

*Table 5: Sewer Lift Station Pumps*

Lift Station No.	Manufacturer and Model No.	Pump Type	Qty	Pump Motor (hp)
A	Crown PO6LB-12F	Suction Lift	2	7.5
A1	Ebara Self-Priming	Suction Lift	2	10
B	Ebara Self-Priming	Suction Lift	2	25
B1	Crown PO4LB	Suction Lift	2	5
B2	Crown PO4LB-8D	Suction Lift	2	15
B3	Crown PO4LC	Suction Lift	2	10
B4	Allis Chalmers 400 SER	Suction Lift	2	40
9	Ebara C-EFQT6A	Suction Lift	2	10
4	Paco/58-47001-QDN	Submersible	2	1.5
8	Paco/58-47001-QDN	Submersible	2	1.5

### 5.3.2 Project Description and Proposed Solution

#### a. Lift Station A

This is a triplex dry well/ wet well lift station (only two pumps installed) and features a below grade vault housing a 55-kW diesel generator. Lift Station A is located west of the intersection of Nottingham Drive and Leighton Street. The lift station is located on a costal bluff and is approximately 130-feet from the ocean.

Due to the lift station’s limited area, replacement of the lift station in the same location as the existing wet well and dry well will be required. The existing wet well and drywell would be removed and replaced with a new wet well with two submersible pumps. A new buried valve vault would also be

constructed and would be connected to the existing force main pipe upstream of the flow meter located within the existing below grade generator vault. Lift station controls would be placed above grade and a low-profile type panel would be specified to reduce impact to coastal views. Full time bypassing would be required during construction. Bypass pumps could be placed within the existing manhole just upstream from the existing wet well at the edge of the paved road. A new manhole would be required to intercept flows coming in of the wet well from the south.

**b. Lift Station B1**

Lift Station B-1 is located north of Burton Drive and west of Village Lane behind the building supply yard and adjacent to Santa Rosa Creek. The existing lift station consists of a wet well, two pumps located in a dry well, and an above grade motor control cabinet (MCC). The District has placed a trailer mounted generator for standby power during outages. The slope located to the south of the lift station site (Burton Road embankment) has slid into the lift station site and has encroached on the MCC and electrical service. The lift station site is also located within the flood plain of the creek and has experienced flooding during large winter storms. A new lift station consisting of a wet well with two pumps and below grade vault can be constructed to the north of the existing lift station. This would allow the existing lift station to remain in service while the new one is constructed. The wet well and valve vault will include flood proof access hatches to limit water intrusion during flood events. A new electrical meter, MCC and permanent emergency generator could be constructed in the north east corner of the site. These items would be located on a raised concrete platform above the established flood elevation.

As an alternative, it may be possible to eliminate the lift station entirely by installing a new gravity sewer line between Manholes 1 and 12. Construction may require horizontal directional drilling and/or construction of an inverted siphon crossing Santa Rosa Creek.

**c. Lift Station B4**

Lift Station B-4 is located to the south of Gleason Street and to the west of Green Street. The existing lift station consists of a wet well, two pumps located in a dry well, MCC and a permanent emergency generator. The existing pumps are 40-hp and can overwhelm Lift Station B-2 which is downstream of the Lift Station B-4 force main discharge point. A new lift station consisting of a wet well with two pumps and below grade vault can be constructed to the north of the existing lift station. This would allow the existing lift station to remain in service while the new one is constructed. A new manhole would be required on Gleason Street to intercept flows into the new wet well. To reduce impacts to the downstream collection system smaller pumps may be considered. Pump capacity could be reduced from 340 gpm to 260 gpm and still maintain velocities within the force main to re-suspend solids when the pump turns on. The new lift station would include VFDs to allow a lower flow during average flow periods (260 gpm) and higher pumping rates (340 gpm) during wet flow periods as it has been reported that the upstream collection system can experience significant inflow and intrusion (I & I). An existing drainage swale located to the west of the lift station site may require relocating further to the east to

allow construction of the new lift station. In addition, it may be beneficial to raise grades between the new lift station and drainage swale to provide further protection from water intrusion.

#### d. Lift Stations 4 & 8

Lift Stations 4 & 8 consist only of a wet well with two submersible pumps but these pumps are no longer supported by the manufacturer and parts are difficult to obtain. Improvements recommended for Lift Station 4 include replacement of pumps, rails, and lift station control panel. Improvements recommended for Lift Station 8 include replacement of pumps and rails.

#### e. Remaining Lift Stations

The following five lift stations make up the remainder of the lift stations in the District's collection system:

- Lift Station A1
- Lift Station B
- Lift Station B2
- Lift Station B3
- Lift Station 9

In general, each lift station could benefit from upgrades to improve efficiency, operations, and resiliency.

#### 5.3.3 Benefits

- Reduces energy usage by replacing inefficient pumps and matching pump capacity and flow
- Eliminates confined-space safety hazards
- Reduces sanitary sewer overflow (SSO) risk and Improves resiliency for critical infrastructure
- Upgrades aging infrastructure

### 5.4 Additional Sewer Fund Measures – Summary of Costs and Savings

Item	Cost	Savings
Sludge storage improvements (North Tank Rehab)	\$1,393,341	\$13,895
Tertiary treatment	\$889,436	-
Lift stations (Pricing is for A, B4, 4, 8 only)	\$2,128,564	\$5,000
Storm drain	\$130,521	-
Demolish old tanks	\$567,815	-
<b>Totals</b>	<b>\$4,541,862</b>	<b>\$18,895</b>

## 6 Appendix 2: Preliminary Assessment of Water Fund Measures

In addition to detailed assessment of the Sewer Fund items, the IGA commissioned PG&E to conduct preliminary assessment of various Water Fund items. This was to include preliminary scope and cost development to allow CCSD to determine whether and when to proceed with further development on any or all of these measures.

### 6.1 Well Sites

#### 6.1.1 Existing Condition

CCSD has two groundwater sources, the San Simeon Creek Aquifer and the Santa Rosa Creek Aquifer. There are three wells that draw from the San Simeon Creek Aquifer and two that draw from the Santa Rosa Aquifer. The water is pumped directly into the distribution system. Well pump operations are controlled by the water level in the Pine Knolls storage tanks, which controls the lowest pressure zone in the system. Information on each well is shown below in **Table 6**.

## Appendix 2: Preliminary Assessment of Water Fund Measures

Table 6: Well Pump Information

Pump Name	Pump Type	Pump Make	Pump Motor (hp)	Aquifer	Location	Design TDH (ft)	Design Flow (gpm)	Pump Test Efficiency
SS-1	Vertical Turbine	Floway	50	San Simeon Creek Aquifer	GPS coordinates 35.60039, - 121.1089 Between San Simeon Creek and San Simeon-Monterey Creek Rd	338 <sup>1</sup>	400 <sup>1</sup>	62%
SS-2	Vertical Turbine	Floway	50	San Simeon Creek Aquifer	GPS coordinates 35.60113, - 121.1092 Between San Simeon Creek and San Simeon-Monterey Creek Rd	338 <sup>2</sup>	400 <sup>2</sup>	65%
SS-3	Vertical Turbine	Floway	50	San Simeon Creek Aquifer	GPS coordinates 35.60113, - 121.1108 Between San Simeon Creek and San Simeon-Monterey Creek Rd	338 <sup>3</sup>	400 <sup>3</sup>	64%
SR-3	Submersible		25	Santa Rosa Aquifer	GPS coordinates 35.56423, - 121.0803	66	493 <sup>4</sup>	60%
SR-4	Submersible		60	Santa Rosa Aquifer	GPS coordinates 35.56795, - 121.0706 Off of Santa Rosa Creek Rd, near Coast Union High School	308 <sup>4</sup>	600 <sup>5</sup>	57%

## Notes:

<sup>1</sup>Pump test results indicate it is currently running at 304 ft and 400 GPM.

<sup>2</sup>Pump test results indicate it is currently running at 290 ft and 435 GPM.

<sup>3</sup>Pump test results indicate it is currently running at 306 ft and 420 GPM.

<sup>4</sup>Pump test results indicate that this operating point was measured at 41Hz. SR-3 is not currently in use

<sup>5</sup> Pump test results indicate it is currently running at 338 ft and 382 GPM.

The SS-1, SS-2, and SS-3 wells make up a wellfield that draws from the San Simeon Creek Aquifer. A fourth well, SS-4 exists but is not in use. SS-2 is the well that sees the highest water production each year, while SS-1 is typically run when the San Simeon Creek Aquifer is flowing, from May to October. SS-3 is only operated in the winter for very few hours. The SR-4 pump draws from the Santa Rosa Aquifer. Lastly, SR-4 is considered a backup well, to provide water during high demand.

The San Simeon Wells are served by two 50-hp vertical turbine well pumps, SS-1 and SS-2. SS-2 is the main well that operates for 8 hours per day in the winter, and 12 hours per day in the summer. SS-1 operates similarly to SS-2, but only during the summer months. The SS-2 well pump conveys water through 3 miles of 14-inch pvc water line prior to interconnecting with the water distribution system.

SR-4 is one of Cambria CSD's larger wells, utilizing a 60-hp submersible pump to transport water through the distribution system. SR-4 well pump operates at approximately 65% pump efficiency.

According to pump selection from Peerless Pumps, a replacement submersible pump is suitable that meets the operating conditions at an optimal pumping efficiency of 82% for SR-4., which is a 17% efficiency gain over the existing pump.

Operation of the well pumps are controlled based on the water level in the Pine Knolls Tanks.

#### 6.1.2 Preliminary Solution

This project will replace SS-1, SS-2, SS-3, and SR-4 pumps with new pumps of the same type and design point. The goal is to increase the efficiency of the old pumps through these replacements. SS-1 and SS-3 pumps are assumed to be set at 105 ft, while SS-2 is to be set at 80-feet. The SR-4 well has a groundwater depth of 100-feet.

Peerless Pump provided recommendations and cost estimates for replacing each pump. The SS-1, SS-2, and SS-3 pump recommendation is the Peerless Vertical 9LA model, which has an efficiency of 80.1%. The cost for SS-1 and SS-3 is \$44,560.58, while the SS-2 pump is \$42,847.93. The cost differs between SS-2 and the other San-Simeon pumps because it is at a higher setting. The SS-4 recommendation is the Peerless Vertical 12LDT, which is submersible. The efficiency is 82.1% and would cost \$57,519.09.

#### 6.1.3 Benefits

- Reduces the amount off equipment to operate and maintain
- Reduces energy usage by installing high efficiency pumps with more refined flow ranges
- Reduces energy cost by approximately \$4700 annually
- Replaces mechanical equipment which has failed and/or reached the end of its useful life
- Reduces burden on staff

## 6.2 Booster Stations

### 6.2.1 Existing Condition

The booster stations are used to bring water from lower pressure zones to higher ones. CCSD has pressure zones at three elevations. The gravity zone is the lowest elevation pressure zone, and well water is pumped into the distribution system for this zone. Water is then pumped into the middle zone using the Water Yard Booster Station. The middle pressure zone is controlled by the Stuart Street storage tank and is also the location of the Stuart Street booster station. This station pumps water into the upper pressure zone.

### 6.2.2 Preliminary Solution

This ECM will include replacement of all the pumps in **Table 7** with pumps of the same pump type and nameplate design point. The goal of this project is to increase the pumping efficiency with these new pumps.



## Appendix 2: Preliminary Assessment of Water Fund Measures

Table 7: Booster Station Pumps

Pump Name	Pump Type	Pump Make	Pump Motor (hp)	Pressure Zone	Location	Nameplate TDH (ft)	Nameplate Design Flow (gpm)	Pump Test Efficiency
Rodeo Grounds Booster A	Centrifugal	Floway	60		On Rodeo Grounds Rd, near the dog park	227.1 <sup>1</sup>	735 <sup>1</sup>	82.44% <sup>1</sup>
Rodeo Grounds Booster B	Centrifugal	Floway	60		On Rodeo Grounds Rd, near the dog park	227.1 <sup>1</sup>	735 <sup>1</sup>	82.44% <sup>1</sup>
Rodeo Grounds Booster C	Centrifugal	Floway	60		On Rodeo Grounds Rd, near the dog park	227.1 <sup>1</sup>	735 <sup>1</sup>	82.44% <sup>1</sup>
Rodeo Grounds Fire Pump	Centrifugal	Floway	300		On Rodeo Grounds Rd, near the dog park	382.3 <sup>1</sup>	2500 <sup>1</sup>	83.20% <sup>1</sup>
Stuart St. Booster A	Centrifugal	Paco	50	From middle zone to Upper zone	Between Stuart St and Richard Ave, just south of Lawson Dr	296 <sup>2</sup>	455 <sup>2</sup>	60%
Stuart St. Booster B	Centrifugal	Paco	50	From middle zone to Upper zone	Between Stuart St and Richard Ave, just south of Lawson Dr	296	455	
Leimert Booster A	Centrifugal	Paco	7.5	None	Between Cambria Pines Rd and Bridge Street	120 <sup>3</sup>	125 <sup>3</sup>	19%
Leimert Booster B	Centrifugal	Paco	7.5	None	Between Cambria Pines Rd and Bridge Street	120 <sup>4</sup>	125 <sup>4</sup>	14%

<sup>1</sup>No pump test data available

<sup>2</sup>Pump test indicates that the pump runs at 227.1 ft TDH and 735 GPM.

<sup>3</sup>Pump test indicates that the pump runs at 17 ft TDH and 38 GPM.

<sup>4</sup>Pump test indicates that the pump runs at 131 ft TDH and 12 GPM.

Peerless Pump Company provided quotes for all the booster pumps above. They recommended the model 4AE10G for the booster pumps and the model 6AE12 for the fire pump. The efficiency of these two models at their design points are 79.8% and 74.6%, respectively. Although the old pumps were more efficient when installed, the efficiency has most likely decreased. The three Rodeo Grounds booster pumps would cost \$37,009 total, or \$12,336 per pump, and the fire pump would cost \$88,302.

### **Rodeo Ground Pump Station**

The existing Rodeo Grounds Pump Station (RGPS) is located within the flood plain of Santa Rosa Creek. One of the primary objectives is to relocate the facility outside of the flood plain to improve reliability of the pump station. The District also desires to upgrade the pump station with newer, more efficient pumps, a more robust control system, and an emergency backup generator.

The proposed pump station is to be housed in a masonry building to match the look of the surrounding architecture and overall feel of the community and park area. It will include the four pump assemblies and a surge anticipator valve. It would also include the instrumentation and control features, such as motor control centers (MCCs) for operation of the facility.

RGPS will also include a natural gas-powered engine-generator that will be utilized for emergency standby operation of the facility. The operation of the engine-generator will be based on a commercial power outage in the standby mode.

RGPS has been identified to have four pumps in parallel within the facility. The existing pump station will be demolished and relocated to a new location in the Cambria Community Park. Three of the pumps will be identically sized at 735-gallons per minute (gpm). These three pumps will be vertical turbines and sized to meet the daily operating hydraulic parameters for the pumping station. They will be designed for standard operation as two primary pumps and one standby pump. The fourth pump will be sized to meet fire flow scenarios and proposed fire flow pump capacity of 2,500 gpm.

Vertical turbine pumps were preferred over horizontal end suction pumps in the pump selection process because they provide several advantages. Vertical turbine pumps require a much smaller floor space allowing for minimal building size and layout. They also allow for a lower net positive suction head (NPSH) than horizontal end suction pumps. Also, priming is not required because the bowl assembly is submerged in the fluid being pumped. Furthermore, pressure requirements are easily met with the multi-stage design of vertical turbine pumps.

The pump control valves on the discharge side of the pumps will be Cla-Val Model 660-73 sized as a 10-inch and 14-inch model. The pump control valves will start off in the closed position as the pump is called to operate. The pump will be a soft start vertical turbine pump. As the pump develops pressure against the valve, the valve will open slowly to allow flow into the system. Preliminary selection indicated that 10-inch valve will be utilized within the system.

A surge anticipator valve is included within the system to help reduce the potentially damaging effects from hydraulic transients within the system. The valve selected for installation is a Cla-Val Model 652-

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**Appendix 2: Preliminary Assessment of Water Fund Measures**

01. The valve has been sized as a 10-inch model. The pressure reducing and surge anticipator valve will reduce high discharge pressures to a constant lower downstream pressure. In the event of a hydraulic surge, the valve will sense the rapid increase in pressure and the surge pilot control on the valve will open rapidly to dissipate the increase in pressure.

The pump station will include a discharge flow meter that will read and transmit the discharge flows to both Zone 2 and Zone 7. Based on discussions with the District, it is desirable to include two Mag Badger Meters (one for Zone 2 and one for Zone 7).

A standby engine-generator will be included as part of the facility. The engine-generator will be sized to operate the pumping station in the event of a commercial power outage. The engine-generator will be a self-contained unit. The unit will operate within the pumping station; therefore, sound attenuation and heat dissipation through ventilation will be required. The unit will be diesel engine or natural gas driven. The engine-generator is primarily sized at 400 KW.

Butterfly isolation valves will be located throughout the facility for ease of removing and maintaining the facility equipment. The valves will be AWWA standard butterfly isolation valves.

The pump station will include a thermostatically controlled ventilation system to move air through the facility and assist with heat dissipation. It is presently not anticipated to include any air conditioning units within the facility. The air changes within the pump station are anticipated to be a minimum of eight per hour.

Operation of the RGPS will consist of the pumps boosting water within Zone 1 and to Zone 2 and 7 as needed. The operators will have the ability to select which pumps to be operational and their sequencing. The backup pump will be used when one of the maximum day pumps is being serviced. The 2,500 gallon per minute fire flow pump will only be operated during fire flow or other emergency situations. The PLC will have local default pump sequencing programmed into it as well as the ability to control operation based on time of use. If a given pump is called and fails to run, the next pump in sequence will be called.

The pump station will be served at 480 volts for pumps and large loads and this voltage will be transformed to 120 volts for control and low power usage. The motor control center will be equipped with an automatic transfer switch for connection to the generator.

A layout and section of the pump station, based on the information and equipment selections discussed in the previous sections, have been completed. The pump station will be located within the proposed Rodeo Grounds Park and will be situated in the Northeastern corner of the planned Cambria Community Park. The District wants the flexibility to have treatment facilities outside of the pump station. The footprint should also have sufficient footprint to include wellhead treatment as requested by the District. The architectural preferences for the pump station are rustic, equestrian, and rodeo with non-flammable materials.

Appendix 2: Preliminary Assessment of Water Fund Measures

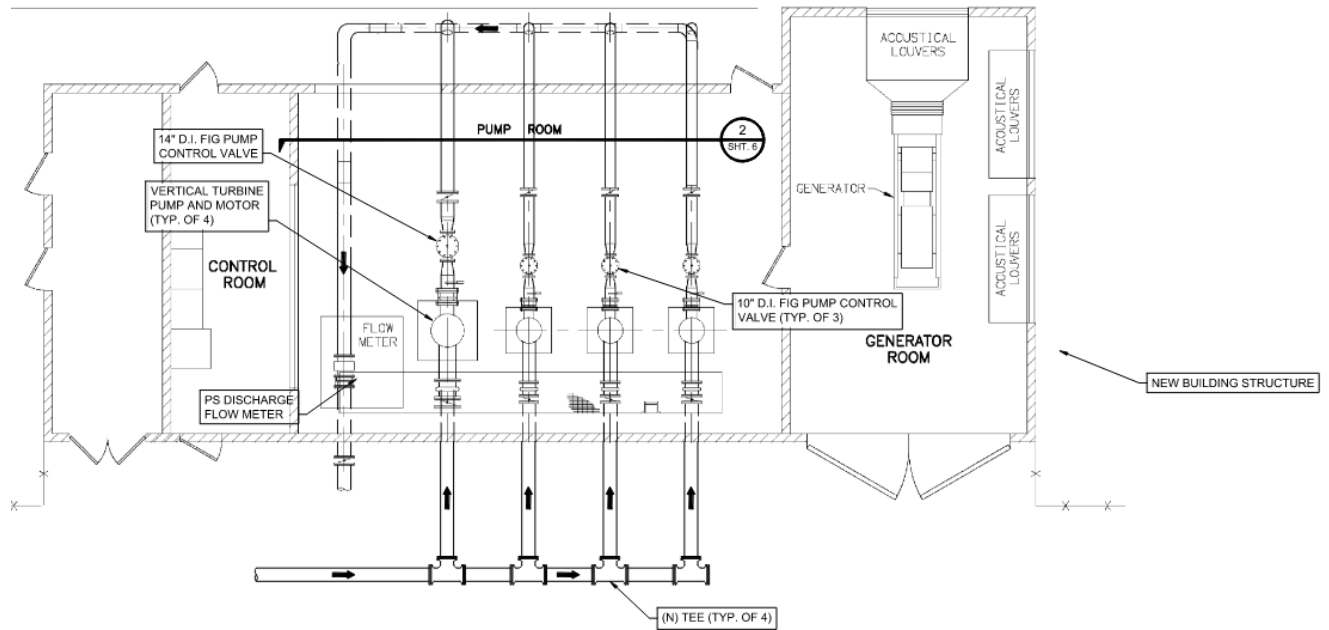


Figure 21: RGPS Building Layout

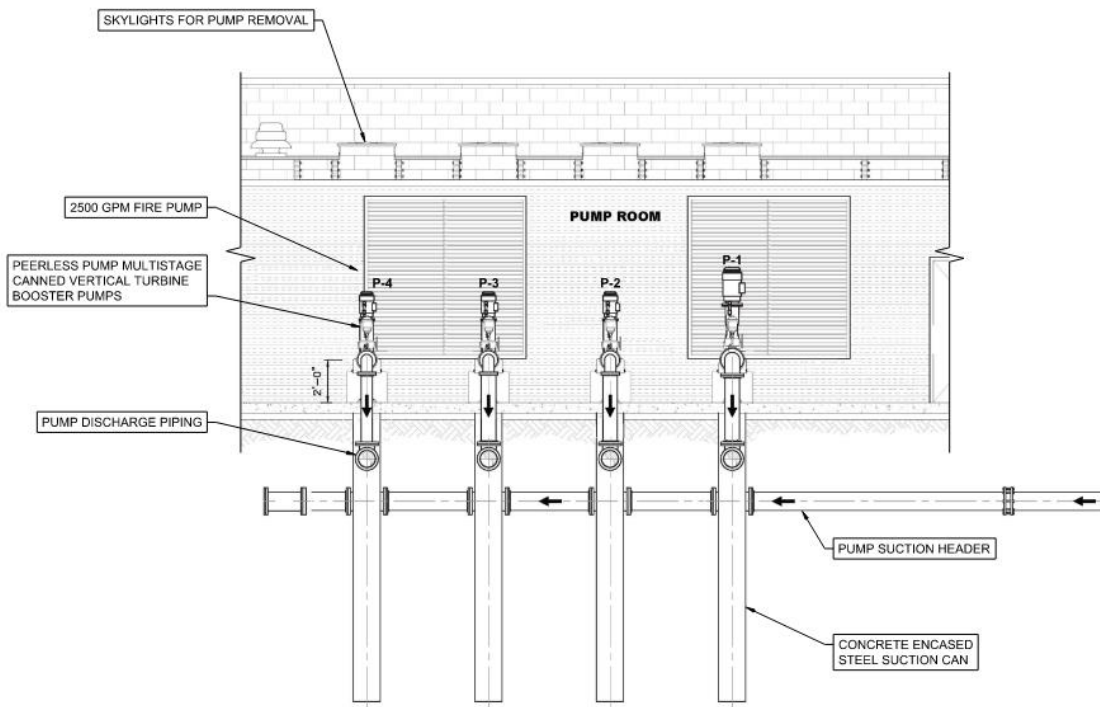


Figure 22: RGPS Pump Profile

### 6.2.3 Benefits

- Reduces the amount off equipment to operate and maintain
- Reduces energy usage by installing high efficiency pumps with more refined flow ranges
- Replaces mechanical equipment which has failed and/or reached the end of its useful life
- Reduces burden on staff

## 6.3 Domestic Water Tanks (Stuart Street)

### 6.3.1 Existing Condition

The Stuart Street storage tank facilities control the pressure in the middle pressure zone and are located between Richard Ave and Stuart Street, just south of Lawson Dr. The Stuart Street Tank III (Tank III) will be located on Stuart Street, south of the Stuart Street and Lawson Drive intersection. The proposed site is situated south of the existing Stuart Street Tanks, designated Tanks I and II, which are both above-grade steel-bolted tanks with a combined capacity of approximately 0.34 million gallons (MG). The existing tanks are constructed at an elevation of 441-feet with an overflow height of 24-feet. The site is accessed from Stuart Street and is directly adjacent to the residences to the north of the tanks.

### 6.3.2 Preliminary Solution

The solution evaluated was replacement of the existing two tanks with a third, single tank. The Stuart Street tanks are past their useful life and need to be replaced. Tank III is intended to mitigate supply deficiencies related to fire flow supply. A new welded steel tank with a storage volume of 365,000 gallons was assumed to accommodate for higher demands. The tank would have a diameter of 52-feet and an overflow height of 26.5-feet. The tank will have a high-water level matching the system hydraulic grade line of 462-feet and a floor elevation of 439-feet.

An above-round, circular steel-welded tank offers the most cost-advantageous construction for Tank III; however, site conditions severely limit the size of the reservoir that can be constructed. Specifically, the maximum tank diameter that can be constructed south of Tank II is limited to 52-feet. This assumes Tank III could be added with a 5-foot minimum setback for construction. At a maximum shell height of 23-feet to match the existing tank shell heights (i.e. Tanks I and II), the resulting volume of 365,000 gal would meet the fire flow supply at 2,500 gpm.

Design considerations for Tank III include the following:

- Above grade steel construction
- High Water Lever (HWL) of 462-feet
- Water circulation consistent with Department of Health Services (DHS) requirements, i.e. a diffuser or separator
- Separate inlet and outlet pipelines 180 degrees apart
- Accessibility to valve vaults and structures
- Consideration for water circulation through the reservoir to assist with water quality
- Roof access hatches and man way access

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**Appendix 2: Preliminary Assessment of Water Fund Measures**

- Roof access with stairs or through ladder
- Personnel walk around access and scaffolding
- Provisions for compliance with City's storm water quality provisions

Tank III will be designed with separate inlet and outlet pipes for increased circulation through the reservoir as well as reduced “dead zones.” The facility will include access, inlet and outlet pipelines, inlet altitude valve vault and outlet check valve vault. Electrical and instrumentation will be provided on the project and will be designed to communicate directly with the City’s SCADA system.

The electrical demands of Tank III are minimal, consisting primarily of lighting, controls, and telemetry, and will be served by a small 120 / 240-volt metering pedestal to be installed at the site. The telemetry system will communicate via radio to Rodeo Grounds Pump Station (RGPS) and will indicate tank water level and any intrusion of gates and/or tank hatches for security.

A hydraulically operated altitude valve will control the inlet to the tank. The altitude valve will be a Cla-Val Model 210-01 globe style valve. The valve will open as the tank level drops and will close upon the tank reaching the high-water level. All set points are hydraulically controlled and can be modified and adjusted in the field.

The outlet to the tank will include a check valve to allow flow out of the tank and prevent flow from entering the tank, except through the altitude valve. This design enhances the flow patterns through the tank. The check valve will be equipped with outside weights and a lever or air cushion to prevent slamming of the valve.

Access to the tank will be through the manway access and the hatch located on the top of the tank. The manway will be 3-feet by 3-feet. The hatch will be 6-feet by 8-feet. Interior access stairs or a ladder with intermediate platforms will be provided.

MKN contacted Paso Robles Tank to provide a budgetary cost estimate for the tanks, with the above assumptions. The estimated cost of the tank is approximately \$495,000, which includes \$340,000 for the steel tank, \$85,000 for paint, and \$70,000 for the tank foundation.

An opinion of probable cost (OPC) was prepared for the construction of the storage tank. The OPC was prepared in accordance with the guidelines of the American Association of Cost Engineers (AACE). According to the definitions of AACE, the budget estimate is prepared with the use of cost curves, layouts, and equipment details. It is normally expected that an estimate of this type would be accurate within +30% or -15%. These percentages should be viewed as statistical confidence limits and should not be confused with contingencies.

The final costs of the project and resulting feasibility will depend on actual labor and material costs, competitive market conditions, actual site conditions, final project scope, implementation schedule, continuity of personnel and engineering, and other variable factors. As a result, the final project costs will vary from estimates presented here.

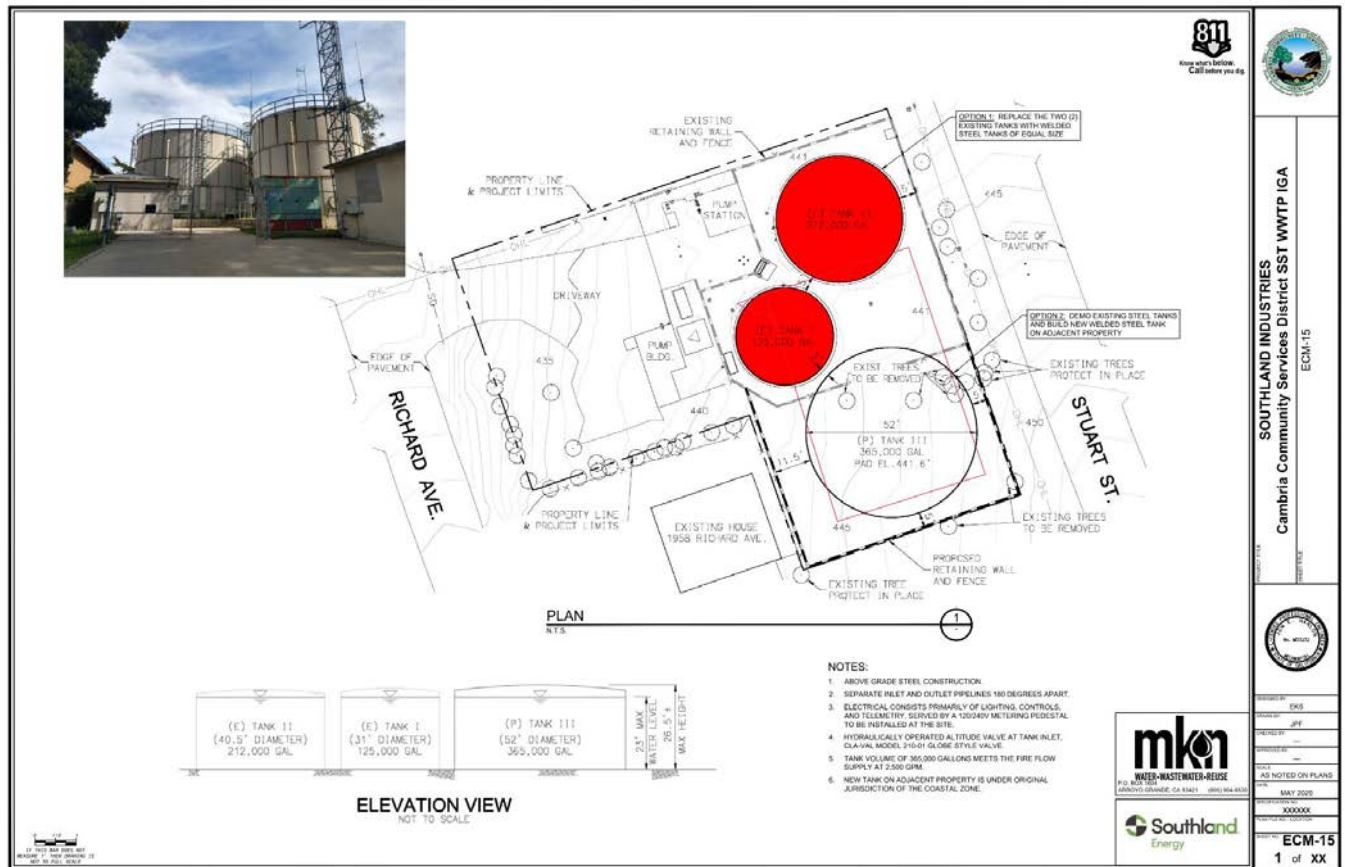


Figure 23: Stewart Street Tanks Site Plan

### 6.3.3 Benefits

- Replaces existing tanks which are at the end of useful life
- Coordinates storage with community demand and Fire Storage Requirements
- Improved reliability/efficiency of booster pump station

### 6.4 Water Fund Measures – Summary of Costs and Savings

These measures carry relatively high capital cost compared to the savings they produce. As such they should be considered in the context of an infrastructure upgrade as opposed to operating cost reduction measures.

Item	Cost	Savings
Well sites	\$532,141	\$4,733
Booster stations	\$2,774,580	-
Domestic Water Tanks	\$1,587,115	-
<b>Totals</b>	<b>\$4,893,836</b>	<b>\$4,733</b>

## 7 Appendix 3: Preliminary Assessment of General Fund Measures

### 7.1 Solar Photovoltaic (PV) System

#### 7.1.1 Existing Condition

Electricity for the District’s facilities are currently purchased from PG&E’s electric grid. The District currently does not have any renewable solar photovoltaic (PV) energy generation system installed.

#### 7.1.2 Preliminary Solution

This measure consists of installing a solar photovoltaic system rated at approximately 450 kWp at the San Simeon Well site. The proposed PV system will generate bill credits under the Renewable Energy Self-Generation Bill Credit Transfer (RES-BCT) Program to offset the electric costs at other District-owned facilities, including the waste-water treatment plant. The credits produced by the solar PV generation will offset 17 time-of-use electric (TOU) accounts in the District, thus providing electric cost savings to these accounts.



<p>Cambria CSD San Simeon Well Site Cambria, CA 93428</p>	<p>Fixed Tilt Groundmount System 1,232 - 375W panels = 462 kWp</p>	<p>Rev: 04/21/2020</p>
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#### 7.1.3 Benefits

The new PV systems will produce electricity without producing pollutants or greenhouse gas emissions that would otherwise come from the fossil fuel burning power generators. It will reduce the District’s overall carbon footprint through renewable energy self-generation and help stabilize the District’s budgets by reducing risk associated with the escalation of electric rates in the future.



## 7.2 Veteran's Hall Lighting

### 7.2.1 Existing Condition

The interior lighting at the Veteran's Memorial Hall is mainly fluorescent T8 lamps (32 watt) housed predominantly in 1x4 wrap fixtures. Some rooms in the building are lit with round flush mount fixtures. The exterior lights of the building are HID wall packs. Generally, the interior lights are manually controlled, and the exterior lights are equipped with photo-cell controls that switch on at dusk and off at dawn.

The traditional T8 fluorescent lamps have a useful life of between 10,000 to 15,000 burn-hours "mean time between failure (MTBF)." Ballasts for these fixtures typically last 25,000 burn-hours MTBF. In practice, lamp and ballast life is dependent on actual operating conditions such as hours of occupancy, switching frequency, and original manufacture quality.

### 7.2.2 Preliminary Solution

The focus of this energy conservation measure is to reduce energy consumption of Veteran's Memorial Hall's interior and exterior lighting systems, improve efficiency, improve the life-cycle costs associated with the lighting systems, and standardize the components of these systems.

In general, the indoor lighting systems will be improved through the installation of TLED lamp replacements for existing linear fluorescent fixtures. Building exterior lighting will be improved through the installation of new exterior rated LED fixtures and/or LED lamp replacements.

### 7.2.3 Benefit

This ECM will reduce energy use by approximately 3,546 kWh annually, reducing the District's electricity cost by approximately \$700. In addition, the much longer life of LED lamps (typically 50,000 hours) means lower maintenance expense.

## 7.3 District-owned Street Lighting

### 7.3.1 Existing Condition

Some of the lights illuminating the streets of Cambria are District-owned and the rest are utility-owned (PG&E). Most of the utility-owned lights have been converted to LED, while most of the District-owned lights are the older inefficient HID fixtures. The existing streetlights owned by the District are high pressure sodium (HPS) 100W fixtures, which provides an orange hue light. The District-owned fixtures are served through PG&E's LS2-A street lighting rate tariff, which applies a fixed usage and cost based on the lighting fixture type.

### 7.3.2 Preliminary Solution

This ECM proposes to replace the existing District-owned street lighting fixtures with compatible LED street lighting fixtures. The compatible LED fixtures will range from 25W-30W while providing comparable illumination and better color rendering index. This measure provides improve efficiency, improve the life-cycle costs associated with the street lighting systems, and standardize the components of these systems as much as is possible within the goals and financial constraints of this project.

## Appendix 3: Preliminary Assessment of General Fund Measures

## 7.3.3 Benefit

The proposed upgrades will increase fixture efficiency and lamp life and improve light quality while maintaining equal or greater light levels improving street security within the District. This measure will improve fixture life, reduce maintenance, and reduce energy use and costs associated with street lighting at the District.

## 7.4 General Fund Measures – Summary of Costs and Savings

These measures would only be pursued if they demonstrate an attractive payback. The Solar PV project is by far the largest of the three but has a payback of nearly 18 years. The lighting projects have good paybacks but are quite small with limited impact, and to date have not been a high priority.

Item	Cost	Savings
Solar PV	\$1,648,551	\$92,787
Veteran's Hall lighting	\$3,560	\$709
District-owned street lighting	\$15,866	\$2,708
<b>Totals</b>	<b>\$1,667,977</b>	<b>\$96,204</b>

## CAMBRIA COMMUNITY SERVICES DISTRICT

TO: Board of Directors  
FROM: John F. Weigold, IV, General Manager

AGENDA NO. **8.B.**

Meeting Date: November 18, 2021

Subject: General Manager's Report

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**GENERAL MANAGER:**

The District continues its mission of providing water, wastewater treatment, emergency response, facilities, and administrative services. The District welcomed the recent October rain, which brought our well levels back in to more acceptable levels. The District Engineer, Ray Dienzo, addressed this in greater detail in his Utilities report for this month's meeting. In addition to the daily operations of the Cambria Community Services District (CCSD), the following is an update on some of our current ongoing projects and activities:

Water Conservation

The recent October storm has brought our well levels back to normal levels for this time of year, as we welcome the traditional wet season that nominally commences in November. We appreciate and thank the community for its conservation efforts, which enabled us to effectively work our way through the dry season during our current drought. We will continue to remain in a Stage 4 Water Shortage Emergency until conditions are appropriate for any relaxation.

Regulatory Compliance

The District continues to provide all required regulatory reporting on or ahead of schedule.

Skatepark

The Board received the final report from Spohn Ranch, our skatepark design contractor, on October 30<sup>th</sup>, and our District Engineer, Ray Dienzo, met with San Luis Obispo County planners on October 25<sup>th</sup> to better understand permit requirements. Next steps are pending further Board discussion and direction.

Grants

As of November 8<sup>th</sup>, our Congressional Community Funding Project for \$375,000 for refurbishing our two Stuart Street water tanks, sponsored by Congressman Salud Carbajal, has received approval by both the U.S. Senate and the House of Representatives. It is now awaiting final signature by the President.

Electric Vehicle (EV) Charging Station

The permit for the EV charging station at the Veterans Hall has been approved and is scheduled to be installed on Monday, November 22<sup>nd</sup>. The EV station application for the East Village restroom location is pending contract amendment approval by the County for use of their parking lot.

**HUMAN RESOURCES:**COVID-19

There were no extraordinary actions taken by the General Manager this month related to the COVID-19 pandemic, as authorized by Resolutions 09-2020 and 52-2020.

As COVID-19 cases surge in San Luis Obispo County and hospitals face extreme demands on their capacity, the County of San Luis Obispo Public Health Department issued a Health Officer Order requiring masking in all indoor public places. The order went into effect on September 1, 2021 (12:01 a.m.) and applied to those who are vaccinated as well as to those who are not. The Cambria Community Services District is continuing to follow the County of San Luis Obispo Health Department Orders and all CCSD employees, regardless of vaccination status, are required to wear a mask in all indoor public places. The District is continuing to implement the following policies and procedures for added safety and health protection:

- At a minimum, District staff is cleaning and disinfecting commonly touched surfaces in all vehicles and apparatus at the beginning and end of the day.
- At a minimum, District staff is cleaning and disinfecting commonly touched surfaces in all CCSD buildings at the beginning and end of the day.
- All CCSD employees are regularly washing hands or using hand sanitizer.
- All CCSD employees are required to wear a mask in all indoor places.
- All CCSD employees are provided with masks, hand sanitizer and wipes.
- All CCSD employees are allowed to get COVID-19 vaccination appointments during their work day and are allowed to use district vehicles to go to and from their appointments.
- All Fire Department personnel are wearing personal protective equipment (PPE) gear/N95 masks on all emergency responses and are regularly washing hands/using hand sanitizer before, during and after each emergency.
- All Fire Department personnel responding to incidents of heightened concern, are wearing increased levels of personal protective equipment (PPE), N95 masks, eye protection, gowns, and shields as necessary.
- The District has given department managers clearly visible and easy-to-read signage to hang at all District facility entry points.

#### **INFORMATION TECHNOLOGY:**

On October 21, 2021, the Board of Directors authorized the General Manager to enter into a Service Agreement with Digital West for new telephone service for the CCSD. The District entered into a Service Agreement with Digital West and the new telephone service will be installed District-wide on November 15, 2021. On November 16, 2021, Digital West will remain on-site to assist with any phone issues.

#### **FACILITIES & RESOURCES:**

Please refer to the attached report.

Attachments:

- 1 - Facilities and Resources Report
- 2 - Public Record Requests and Responses

# Cambria Community Services District Facilities and Resources Department 2021 Fuel Reduction Report



CCSD Lots

- CCSD Lots: 55 parcels weedabated, removal of dead and dangerous trees
- Contractor cost to CCSD: \$16,000
- CCSD Staff hours: 45 hours

<a href="#">013.084.054</a>	<a href="#">023.353.057</a>	<a href="#">024.242.025</a>
<a href="#">013.101.072</a>	<a href="#">023.381.049</a>	<a href="#">024.273.006</a>
<a href="#">013.131.038</a>	<a href="#">023.492.001</a>	<a href="#">024.273.025</a>
<a href="#">013.151.045</a>	<a href="#">023.492.002</a>	<a href="#">024.273.026</a>
<a href="#">013.301.018</a>	<a href="#">023.492.006</a>	<a href="#">024.273.028</a>
<a href="#">022.053.046</a>	<a href="#">023.492.018</a>	<a href="#">024.301.004</a>
<a href="#">022.063.001</a>	<a href="#">023.492.020</a>	<a href="#">024.322.004</a>
<a href="#">022.093.011</a>	<a href="#">023.492.027</a>	<a href="#">024.322.010</a>
<a href="#">022.151.050</a>	<a href="#">024.031.007</a>	<a href="#">024.322.012</a>
<a href="#">022.151.051</a>	<a href="#">024.034.035</a>	<a href="#">024.322.017</a>
<a href="#">022.212.036</a>	<a href="#">024.062.021</a>	<a href="#">024.353.029</a>
<a href="#">022.271.036</a>	<a href="#">024.123.006</a>	<a href="#">023.492.007</a>
<a href="#">022.333.010</a>	<a href="#">024.162.011</a>	<a href="#">023.492.021</a>
<a href="#">022.343.036</a>	<a href="#">024.181.016</a>	<a href="#">023.492.026</a>
<a href="#">023.115.007</a>	<a href="#">024.181.028</a>	<a href="#">023.492.032</a>
<a href="#">023.214.048</a>	<a href="#">024.181.033</a>	<a href="#">024.181.050</a>
<a href="#">023.353.012</a>	<a href="#">024.181.039</a>	<a href="#">024.181.053</a>
<a href="#">023.353.034</a>	<a href="#">024.181.048</a>	
<a href="#">023.353.049</a>	<a href="#">024.181.049</a>	



## FUEL REDUCTION ALONG TRAILS

- 3 miles of trails mowed and trimmed back. Trails located on Fiscalini Ranch, Windsor Blvd, Hwy 1, Santa Rosa Creek, Moonstone Beach Dr and Main St.
- Contractor cost to CCSD: \$9,500
- CCSD Staff Hours: 144
- CCSD equipment used: Chipper, trailer, utility trucks (3), tractor, mini skid steer, chainsaws (3), polesaw (1), leaf blower





## Invasive Plant Removal

- Removal of invasive plants on Fiscalini Ranch Preserve: French broom, italian and bull thistles, mustard, radish , eucalyptus sapplings.
- CCSD Staff Hours: 30
- CCSD equipment used: Tractors (2), mini skid steer, dump trailer (2), utility trailer, utility truck (3), 2 mowing attachments for tractors.
- Friends of the Fiscalini Ranch Volunteer Hours: 1600





## Fire Breaks

- Fire Breaks: 
- Mowed area: 
- Contractor cost to Friends of the Fiscalini Ranch Preserve: \$7,800
- CCSD Staff Hours: 312
- Acres mowed: approximately 150. East Fiscalini Ranch Preserve mowed 3 times during year
- CCSD equipment used: Tractors (2), mowing attachments (2), ATV, utility truck (3)







## Hazardous Dead Tree Removal Fiscalini Ranch Preserve

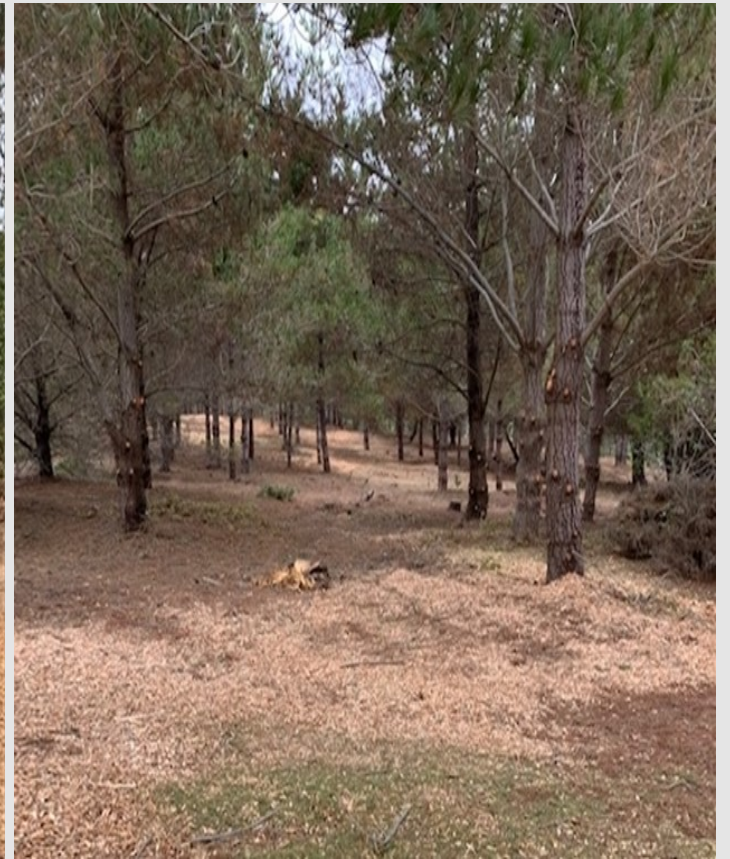
- CCSD Staff Hours: 192
- CCSD equipment used: Tractors (2), mini skid steer, dump trailer (2), utility trailer, utility truck (3).
- Contractor Cost To CSD: \$12,000
- Contractor Cost to Friends of the Fiscalini Ranch Preserve: \$8,500



## Forest Restoration Projects

- Acres Treated: 15 (11 acres included chipping dead and downed trees, 4 acres were treated for gall rust infestation on monterey pine trees.
- CCSD Staff Hours: 250
- Contractor/Biologist cost to Friends of the Fiscalini Ranch Preserve: \$22,000
- CCSD Equipment used: Tractors (2), mini skid steer, utility trailer, utility truck (3), ATV's (2)
- \*4 additional crew days were paid for by the San Luis Obispo Fire Safe Council







# Before and After Pictures





### Public Record Requests and Responses

The District responded to five (5) Public Record Request since September 13, 2021 by the following citizens:

**10/4/21 Tina Dickason** – I am requesting the **signed** contract with Stillwater Sciences for the Instream Flow Study. Thank you, Tina Dickason.

On 10/5/21, the CCSD responded to Tina Dickason's 10/4/21 Public Records Request with the following:

Attached please find the documents responsive to your request.  
CSA with Stillwater Sciences (TC Approved Changes 8.30.21) with Exh A and B  
(signed)

**10/14/21 Stephanie Prudente** - YOUR PATIENT: DAVID HUCHINGSON

DATE OF ACCIDENT: JULY 17, 2020

OUR CLIENT: DAVID HUCHINGSON

DATE OF BIRTH: FEBRUARY 25, 1949

Dear Records Clerk:

This office represents the above-named individual in connection with a personal injury claim.

Enclosed please find a medical authorization release form signed by our client. We would request that you mail or fax our office a complete copy of our client's incident report, run sheet, medical records and other pertinent information (from the date of the accident to the present) in order that we may evaluate this claim.

Also, please provide us with a statement regarding the fee for copying such medical records and we will remit the same.

If you have any questions, please do not hesitate to contact the undersigned.

Very truly yours, Stephanie Prudent, Secretary to Darrel R. Rustigian

On 10/14/21, the CCSD responded to Stephanie Prudente's 10/14/21 Public Records Request with the following:

Enclosed is the following document which is responsive to your request:  
CMB Incident EMS 2020009129  
CMB Incident Fire 2020009129

**10/15/21 Holly Woodward** - Greetings all, could we please get any records of hazardous substances, petroleum products, current inspection or fire code violations at 7200 Moonstone Beach Drive, Cambria 93428? Thank you, Holly

On 10/22/21, the CCSD responded to Holly Woodward's 10/15/21 Public Records Request with the following:

Attached please find the documents responsive to your request.  
7200 – Moonstone – 1977 05 31 – inspection  
7200 – Moonstone – 2014 05 02 – inspection  
7200 – Moonstone – 2018 01 29 – inspection  
7200 – Moonstone – 2021 07 06 – inspection

**10/26/21 Romeo Ignacio** - Dear Sir or Madam, Hope this message finds you well. My name is Romeo Ignacio and I am a master's student doing research at UC Irvine. My project focuses on special districts in California and how their governance varies across the state. I'm interested in studying the composition of water board members between the years of 2011-2021. Mainly, we are interested in a list of Board Member names that served from 2011 until now. If this list is not available, we would also be interested in one Meeting Minutes from each year that has Board Member names. No need to send us Meeting Minute Years that are already posted on your website. Let us know if there is anything else we need to do for this information. Sincerely, Romeo Ignacio

On 11/1/21, the CCSD responded to Romeo Ignacio's 10/26/21 Public Records Request with the following:

Below is a list of Board Member names that served on the CCSD Board of Directors from 2011 to the Present:

Muril Clift, Frank De Micco, Allan MacKinnon, Jim Bahringer, Michael Thompson, Gail Robinette, Amanda Rice, Gregory Sanders, Harry Farmer, Aaron Wharton, David Pierson, Cindy Steidel, Donn Howell, Karen Dean, and Tom Gray.

**10/28/21 Tina Dickason** - Good afternoon, Ossana. Please provide as a Public Records Request (PRR), a contract for a large number of goats I observed from San Simeon Creek Rd. at the CCSD's percolation ponds, 990 San Simeon Creek Rd. Please provide the start and end dates of the contract and all costs involved. Thank you, Tina Dickason

On 11/5/21, the CCSD responded to Tina Dickason's 10/28/21 Public Records Request with the following:

The cost involved to provide a service of using goats and/or sheep to clear vegetation shall not exceed \$15,000. They started around October 25 and should be done by mid November. Attached please also find the document responsive to your request - Contractor Services Agreement - Weed Abatement - The Goat Girls.

**BOARD OF DIRECTORS' MEETING – NOVEMBER 18, 2021**

**FINANCE MANAGER'S REPORT**

**EXPENDITURE REPORT FOR THE MONTH OF OCTOBER 2021**

The Expenditure Report for the month of October 2021 is being submitted to the CCSD Board of Directors in today's meeting (see Agenda Item 6.A.). The report includes a detailed listing and monthly sub-total for each Accounts Payable Vendor, and a summary of each department's monthly expenditures.

**CCSD DIRECTOR MEETINGS & COMPENSATION FOR THE MONTH OF OCTOBER 2021**

CCSD Directors may receive compensation of \$100 for each meeting attended, up to a maximum compensation of \$600 in each month, per the CCSD Board Bylaws. The table below shows the meeting month, number of meetings attended and the total compensation for each CCSD Director.

Director Name	Meeting Month	Number of	Amt Per	Total
Farmer, Harry	Sep-21	6	\$ 100.00	\$ 600.00
Howell, Donn		0	\$ 100.00	\$ -
Steidel, Cynthia		0	\$ 100.00	\$ -
Dean, Karen	Sep-21	6	\$ 100.00	\$ 600.00
Gray, Tom	Aug-21 & Sep-21	10	\$ 100.00	\$1,000.00
Total		22		\$2,200.00

**AVAILABLE CASH BALANCES AS OF OCTOBER 2021**

The total available cash is listed as follows:

Account Type	Balance
Main Checking	\$ 1,972,389.31
Money Market	\$ 2,239,377.43
Local Agency Investment Fund (LAIF)	\$ 3,868,540.60
Total	\$ 8,080,307.34

Available cash is defined as the balance in the Main Checking Account, less outstanding checks, plus Money Market Account, plus Local Agency Investment Fund (LAIF). The total available cash as of October 31, 2021, was \$8,080,307.34.

The total available cash in all restricted accounts are listed as follows:

Account Type (Restricted)	Balance
Payroll	\$ 97,291.86
Veterans Hall	\$ 4,069.05
Health Reimbursement Account (HRA)	\$ 46,153.46
Total	\$ 147,514.37

At this time, the CCSD has adequate resources to meet its cash commitments. Staff will continue to be frugal in purchases, postpone non-critical purchases and carefully monitor their respective budget(s).

Staff submitted a reimbursement request for COVID-19 costs to FEMA. The next step in the process is for FEMA to determine if the costs submitted are eligible for reimbursement, which continues to be under review. Staff will report on the outcome as information becomes available.

In late January 2021, CCSD facilities and equipment were damaged by the significant rain and windstorm activity. Staff will continue working with the County of San Luis Obispo Office of Emergency Services and the State to recover eligible costs.

### **NEW FINANCIAL SYSTEM UPGRADE - STATUS**

Staff and the Tyler Ad-hoc Committee have continued routine conference calls with Tyler Technologies, in developing the next steps required for implementation. During the month of October 2021, the Fixed Asset module was migrated into business practice.

### **ANNUAL AUDIT – STATUS**

In early November, staff began work with the Independent Auditor for the FY 2020/2021 audit.

# Utilities Report for November 2021

Department Activities for the Month of **October**

## Wastewater Treatment Plant (WWTP)

In October, the auger for the screw press broke. This is the auger that moves sludge up a shoot and into the trailer for offsite disposal. We also found the wear strips in the shoot itself were in need of replacement from normal wear and tear. Replacement parts are on order and the screw press should be back online in November.

As previously reported, the secondary water system (3W) pump failed in July and was offline for several months. The 3W system provides secondary treated water for use at the plant where potable water is not required. Staff has successfully rebuilt the broken pump, and it is now back online. This marks the fourth rebuild since starting the SST Program in 2018. The 3W system was recommended for upgrade in the PG&E Investment Grade Audit proposal.

A new grit shoot is being installed in November. The old shoot was made of carbon steel and has multiple holes. The new shoot will be stainless steel. This shoot delivers grit—such as coffee grounds, sand, eggshells, and other solids—to a trash receptacle for disposal. Grit causes excessive wear and tear on pumps and other plant equipment.

Wet weather preparedness activities commenced in October. Staff has serviced the WWTP generator in anticipation of power loss during fall and winter storms.

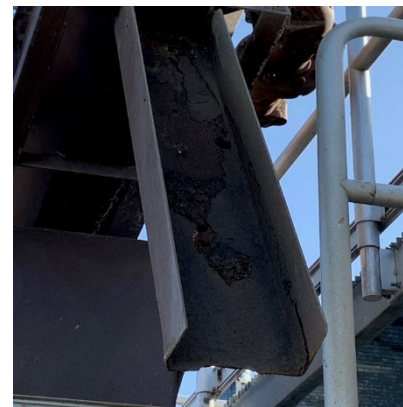


Figure A - Old Grit Shoot

## Collection System

Goats are being used at the percolation ponds for weed abatement. Plant growth at these ponds must be maintained to ensure adequate percolation rates are achieved. The goat contractor, Goat Girls, uses a targeted ecological grazing approach to ensure desirable plants are not over-grazed and invasive and prolific brushes and vines are eradicated.



Figure B - Root ball in collection system

As of October, staff has been able to clean 22% of the collection system this year. Since we initiated the collection system maintenance program we have cleaned a total of 42% of the collection system. The vector truck is used to jet the lines and the camera is utilized for diagnostics at system blockages. Small roots and lots of grease were removed from the

system this month, along with a notable root ball. The root intrusion caused damage to the line. Repair work has been bid out for November.

## Water Department

Water staff have also been preparing for inclement weather in October. All backup power generators were serviced this month in anticipation of power outages and all tank sites were cleaned.



Figure C - Downed tree removed near CCSD hydrant

The department weathered the “bomb cyclone” storm event with only a brief interruption in communications. After the storm, staff observed a precarious downed tree located nearby a fire hydrant. The tree was removed to prevent damage to District infrastructure.

The annual Hazardous Material Business Plan inspection took place this month at all well sites. These inspections consist of a review of chemical containment, emergency protocols, and staff training. No compliance issues were identified.

## Water Supply Status

The dry season officially ended on paper as of October 31<sup>st</sup>—and quite literally thanks to the generous downpour on the 24<sup>th</sup> and 25<sup>th</sup>. As of October 31<sup>st</sup>, Rocky Butte’s rain gauge registered 5.91 inches.

As of October 31, the CCSD has diverted 42% and 58% of the annual San Simeon Creek and Santa Rosa Creek allocations, respectively, with 72% of total production coming from the San Simeon Creek aquifer. During the dry season, CCSD diverted 44% and 58% of its dry season allocations from the San Simeon and Santa Rosa Creeks, respectively. San Simeon Creek well levels are now trending above average (see attached charts). Additional well level data and production summary reports are available on the website at [www.cambriacsd.org/water-data](http://www.cambriacsd.org/water-data).

Water Department Activities and Tasks for June 2021:

Activity	# Completed
Manual Meter Reads/Locates for Billing Purposes	42
Customer assists for high water usage on customer side of meter	9
Locking/Unlocking Water Meters	0



Although the dry season may be over, drought in Cambria has not ended. Staff is available to conduct free Water Use Efficiency Walk-Throughs at your home or business to help you use the least amount of water possible for your household and commercial needs. These assessments also assist the CCSD in understanding how many homes and businesses already contain water efficient fixtures, as well as where additional conservation efforts can be targeted in the future.

Flume rebates are still available at [www.cambriacsd.org/rebates](http://www.cambriacsd.org/rebates) and walk-throughs can be scheduled at [www.cambriacsd.org/wue-walk-through](http://www.cambriacsd.org/wue-walk-through).

Melissa Bland attended the Water Smart Innovations conference in October where she participated in a full day seminar on water conservation programming and cost-benefit analysis, as well as a slew of other water use efficiency workshops during the three-day event. In addition to the informative presentations and trainings, she also made valuable contacts with water conservation program managers all over the western United States, including the Water Efficiency Manager at Marin Municipal Water District. Marin experienced severe reservoir depletion this year and enacted various rounds of emergency conservation measures, including a Flume rebate program and strict outdoor watering restrictions. Utilities staff will continue to foster these kinds of networking relationships to ensure we are kept abreast of industry best practices and are exchanging information and resources with seasoned professionals in water use efficiency.

Melissa also presented at the Maddaus Water Management CII (Commercial, Industrial, Institutional) Users Group in October, sharing the platform she and Megan Gerseny have developed to handle the booking process for Water Use Efficiency Walk-Throughs. By utilizing webtools already paid for by the District, Melissa and Megan were able to automate the scheduling process to include a customer questionnaire that kicks off a workflow process directing the customer to an online scheduling tool. This schedule is linked to Megan and Melissa's real-time Outlook calendar and shows only time slots actually available for booking. Automated confirmation and reminder emails are generated by the system for both staff and the customer. After the walk-through, staff uploads the assessment report into the system which then automatically emails it to the customer for their records.

Regarding Instream Flow Study activities, the Technical Advisory Committee (TAC) for the Instream Flow Study (Task 1 – Lower San Simeon Creek Watershed) was formed this month. All of the invitees accepted this role, with SLO County Planning tentatively accepting pending a review of personnel workload. The TAC will provide review and input on study specifics, such as defining the study reach, identifying suitable species habitat criteria for use in the Instream Flow Incremental Methodology, and determining the number of survey transects. Invitations were sent to staff from the California Coastal Commission, State Parks, California Department of Fish and Wildlife, U.S. Fish and Wildlife Service, Upper Salinas-Las Tablas Resource Conservation District, and SLO County Planning.



And lastly, regarding the Instream Flow Study (Task 2 – WRF Operations), staff has been coordinating with the Coastal Commission, County, and Regional Board to conduct a pump test to help with groundwater model calibration. Concerns were raised relating to weather, habitat, and areas of disposal which resulted in this becoming infeasible. Coastal concurred that we can still complete our assessment following the California Department of Fish and Wildlife (CDFW) Instream Flow Program protocols without the pump test. Staff will move forward with completing this Task 2 Instream Flow Study by the end of this year.

Permit counter activity for the month of October includes the following:

ASSIGNMENTS (29 TO DATE IN 2021)

024.081.021	Price to	Vacant Land Now, LLC	Waitlist	261
013.232.010	Taylor to	Viveros/Boni's Tacos	Waitlist	C10
013.221.030	Gutierrez to	Vineyard Christian Fellowship of Cambria	Waitlist	C03

TRANSFERS (6 TO DATE IN 2021)

Chao 023.403.024 Waitlist 333 to 024.143.018

VOLUNTARY LOT MERGERS (4 TO DATE IN 2021)

WILL SERVES FOR REMODELS, ACTIVE SERVICE TRANSFERS, & GRANDFATHERS

(47 TO DATE IN 2021)

Barnhill/Greenfield	013.322.003	4885 Windsor	Door, Window and Deck Renovation
Mah/Jones	022.042.054	559 Warwick	Bed, Bath & Garage Addition
Kincaid/Beery	023.162.025	1710 Newhall	Dumbwaiter conversion to Elevator
Viveros/Berry	022.122.038	604 Main	Deck Repair
Eggleton/Allen	023.102.021	1915 Newhall	Deck Repair
Davis/Dell	024.361.024	1280 Norton	Replace 2-Story Deck

VACATION RENTAL WILL SERVES (30 TO DATE IN 2021)

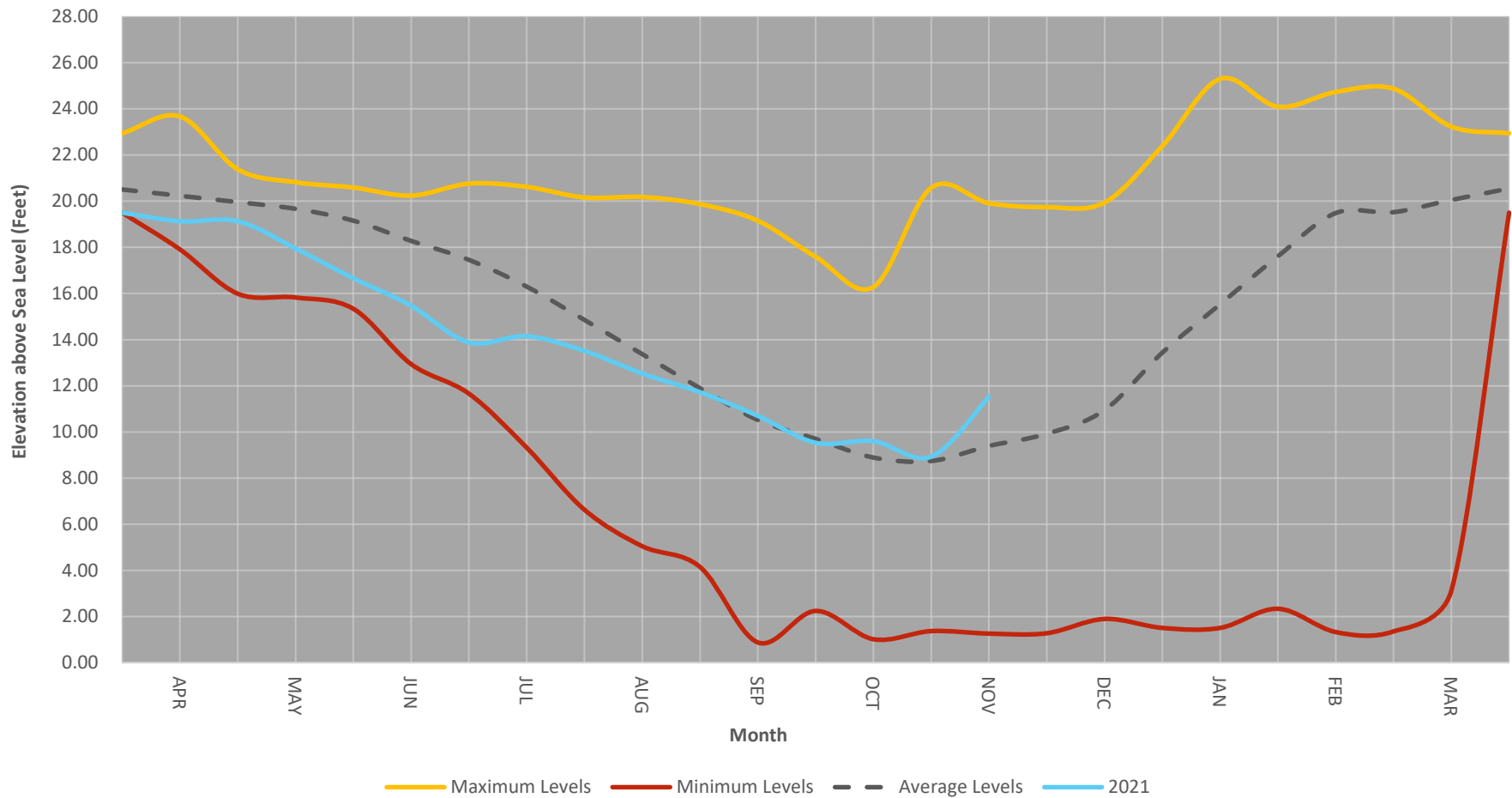
2853 WALLACE AVE Alejandro De Alba-Agent 023.372.002

RETROFIT VERIFICATIONS (60 TO DATE IN 2021)

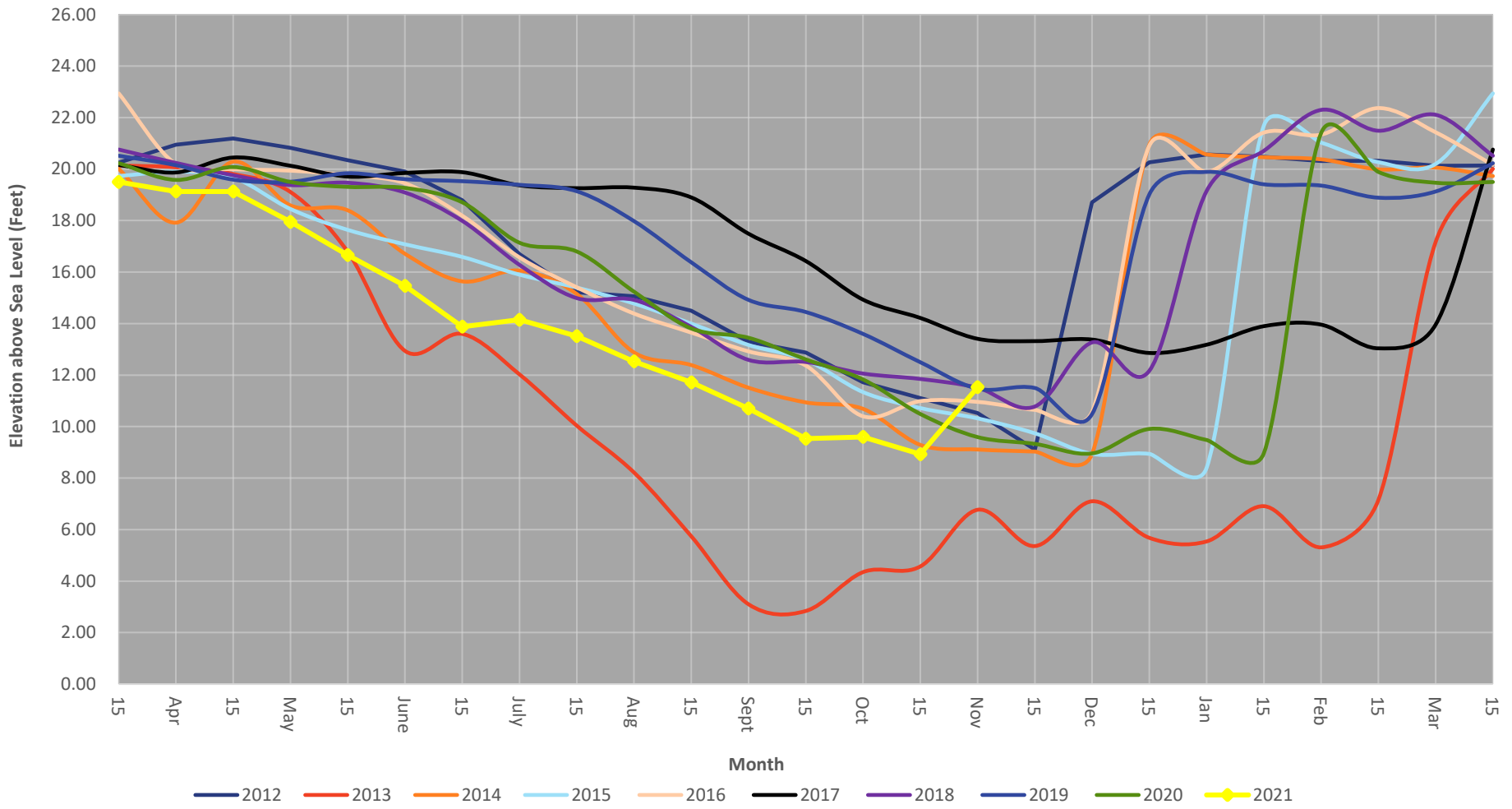
1381 BERWICK DR	013.141.015	Jessica Sardas
2571 MADISON ST	023.019.030	Bryant Lum
2434 TRENTON ST	023.261.041	Dan Souza
201 CHATHAM LN	022.014.039	John Hoskins

WATER LINE/ETER REPLACEMENT (2 TO DATE IN 2021)

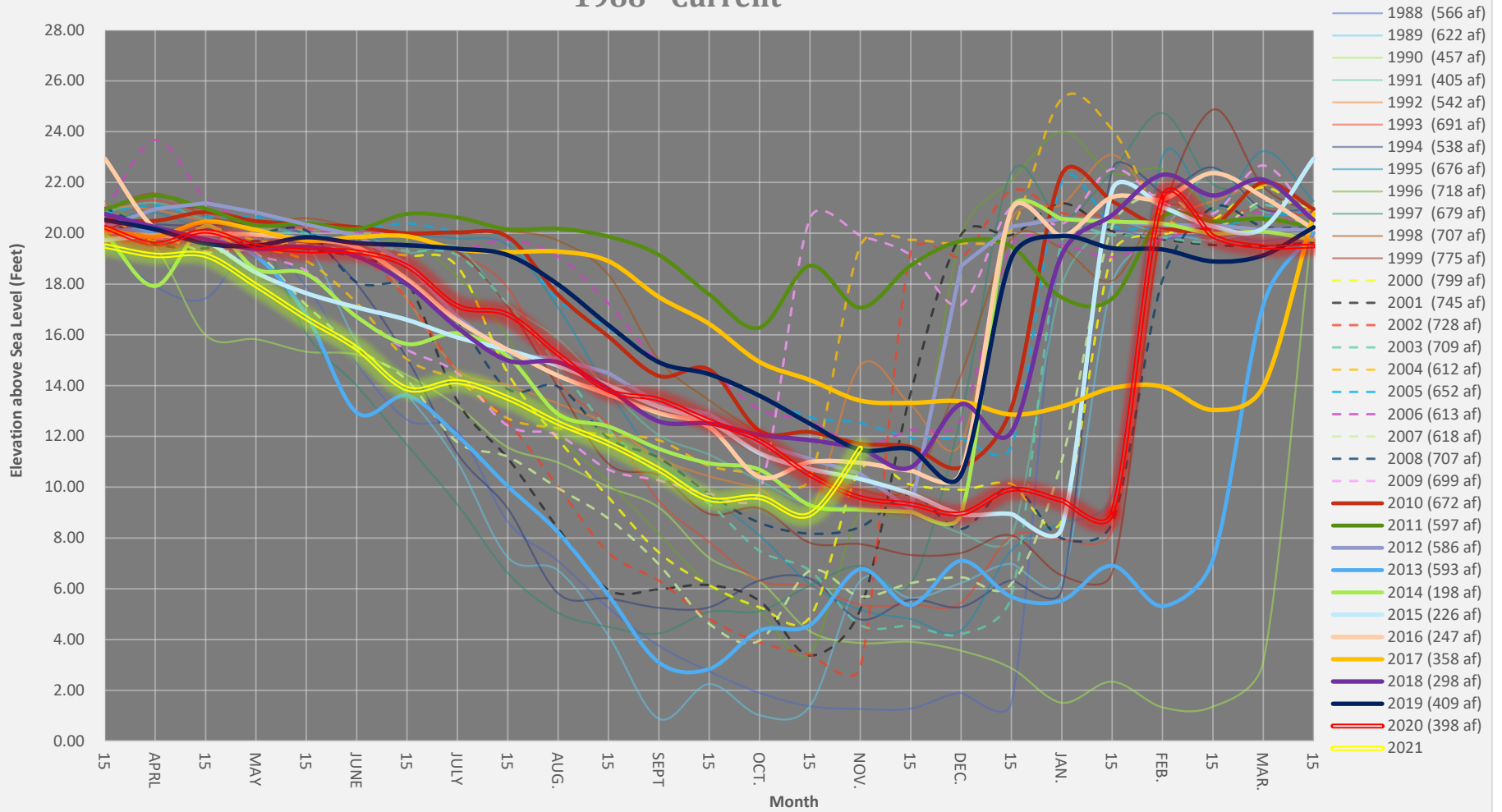
### San Simeon Creek Well Levels Mid-March 2021 levels to date and 1988 to Current Min, Max, & Average

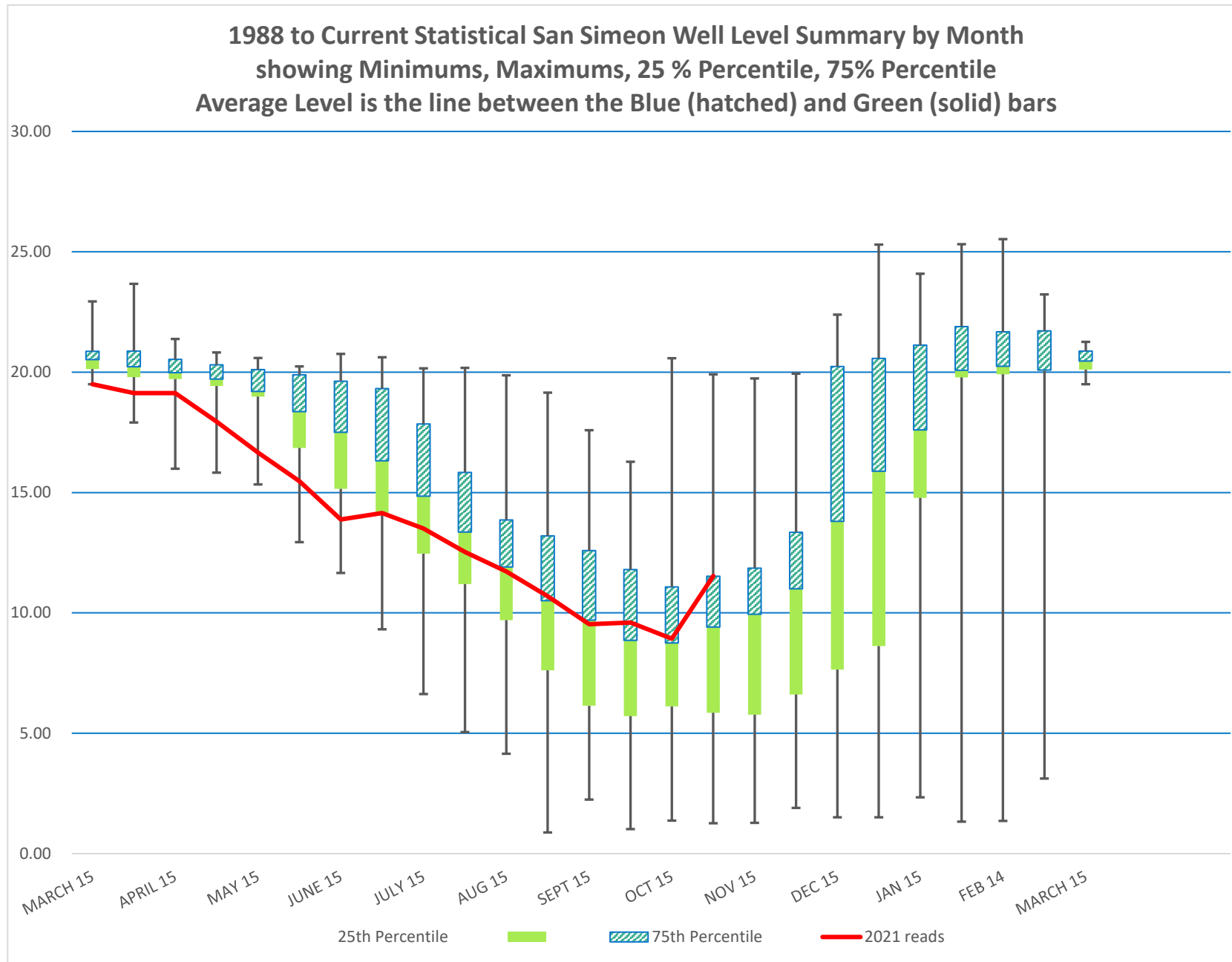


### San Simeon Creek Well Levels Last 10 years March, 2012 - Current

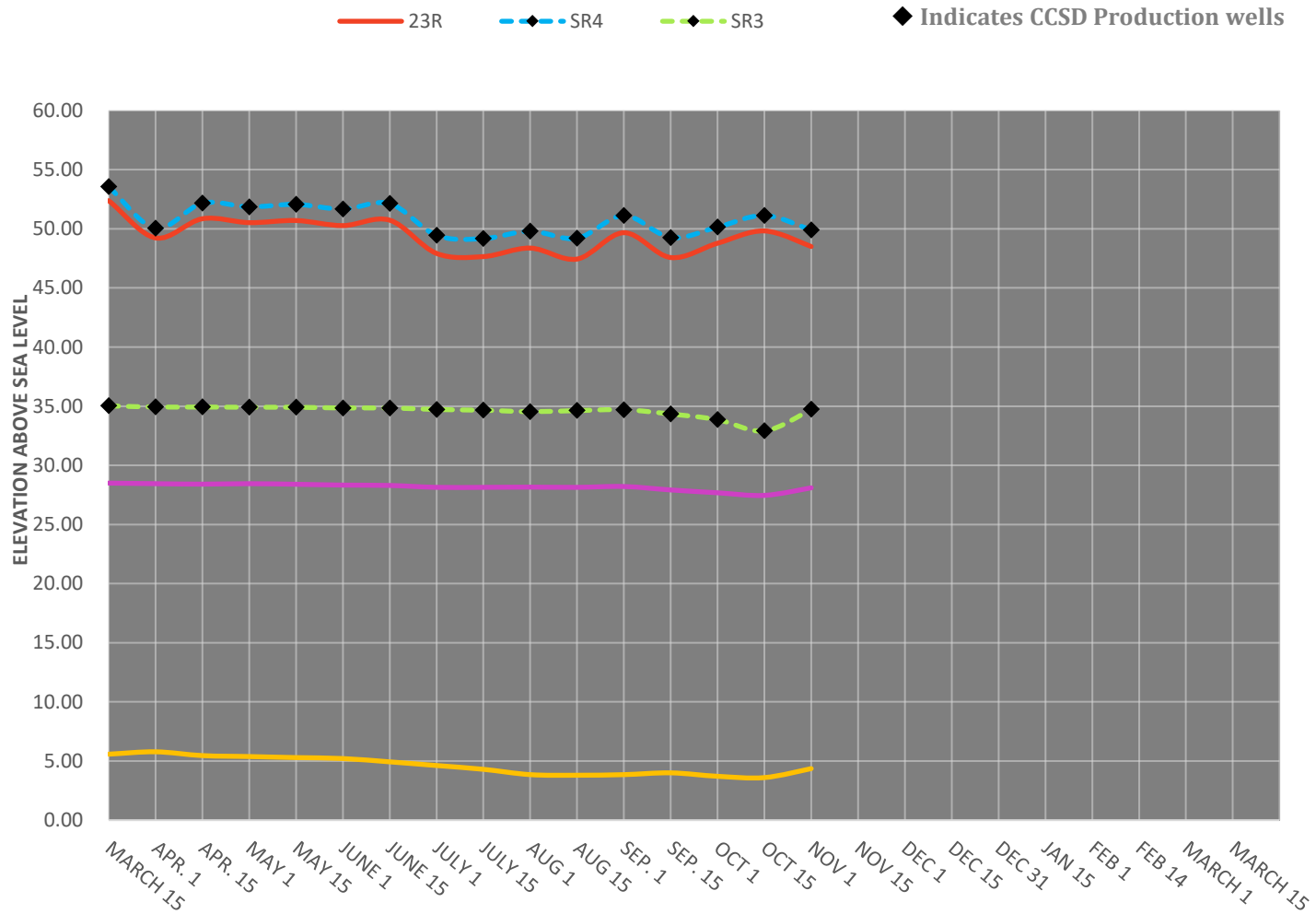


### San Simeon Creek Well Levels 1988 - Current





### SANTA ROSA CREEK WELL LEVELS March 15th, 2021 - Current





11/1/2021

CAMBRIA COMMUNITY SERVICES DISTRICT  
WELL WATER LEVELS FOR 11/1/2021

Well Code	Distance Ref. Point to Water Level	Reference Point Distance Above Sea Level	Depth of Water to Sea Level	Remarks
<b>SANTA ROSA CREEK WELLS</b>				
23R	34.92	83.42	48.50	
SR4	32.11	82.00	49.89	
SR3	19.56	54.30	34.74	
SR1	18.30	46.40	28.10	
21R3	8.38	12.88	4.50	Meter read 45337 CF
WBE	12.51	16.87	4.36	
WBW	12.04	17.02	4.98	

AVERAGE LEVEL OF CCSD SANTA ROSA WELLS SR1 & SR3 = 31.42 FEET  
**CCSD SANTA ROSA WELL SR4 = 49.89 FEET**

**SAN SIMEON CREEK WELLS**

16D1	7.47	11.36	3.89	
MW4	11.90	15.95	4.05	
MW1	20.01	42.11	22.10	
MW2	18.91	38.10	19.19	
MW3	25.33	49.56	24.23	
9M1	34.02	65.63	31.61	
9P2	12.13	19.11	6.98	
9P7	13.23	20.69	7.46	
9L1	21.19	27.33	6.14	
RIW	17.50	25.41	7.91	
SS4	17.71	25.92	8.21	<b>SS4 to 9P2 Gradient = + 1.23</b>
MIW	19.37	29.89	10.52	
SS3	22.15	33.73	11.58	
SS2	21.55	33.16	11.61	
SS1	20.98	32.37	11.39	
11B1	42.08	105.43	63.35	
11C1	35.94	98.20	62.26	
PFNW	32.31	93.22	60.91	
10A1	39.02	78.18	39.16	
10G2	29.26	62.95	33.69	
10G1	27.38	59.55	32.17	
10F2	35.46	66.92	31.46	
10M2	31.76	55.21	23.45	
9J3	24.03	43.45	19.42	
lagoon	19.72			mitigation erosion none

**AVERAGE LEVEL OF CCSD SAN SIMEON WELLS SS1,SS2 & SS3 = 11.53 FEET**

revised 6/6/16

**Red Font are the CCSD's Production Wells, as measured on 11/1/2021**

reference point on 16d1,miw1,miw2,miw3,9p7,riw,miw1,ss1,ss2 and ss3 updated 2/17/2015





**2021**  
**CAMBRIA COMMUNITY SERVICES DISTRICT**  
**GROSS WATER DIVERSION, BY SOURCE**  
**REPORTED IN ACRE-FEET**

YEAR	SOURCE	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	ANNUAL TOTAL	YEAR
2007	S.S.	57.70	47.45	56.47	60.50	56.11	51.21	55.95	63.48	58.72	37.58	34.83	38.61	618.61	2007
	S.R.	0.00	0.00	0.60	1.81	14.47	22.24	23.47	12.37	5.29	18.70	21.20	9.42	129.57	
	<b>SS &amp; SR TOTAL</b>	<b>57.70</b>	<b>47.45</b>	<b>57.07</b>	<b>62.31</b>	<b>70.58</b>	<b>73.45</b>	<b>79.42</b>	<b>75.85</b>	<b>64.01</b>	<b>56.28</b>	<b>56.03</b>	<b>48.03</b>	<b>748.18</b>	
2006	S.S.	50.81	49.10	48.82	49.65	60.58	65.65	56.12	59.67	52.49	42.86	34.46	42.75	612.96	2006
	S.R.	0.00	0.78	0.00	0.62	0.74	2.56	23.58	20.72	20.17	23.88	26.46	13.63	133.14	
	<b>SS &amp; SR TOTAL</b>	<b>50.81</b>	<b>49.88</b>	<b>48.82</b>	<b>50.27</b>	<b>61.32</b>	<b>68.21</b>	<b>79.70</b>	<b>80.39</b>	<b>72.66</b>	<b>66.74</b>	<b>60.92</b>	<b>56.38</b>	<b>746.10</b>	
2005	S.S.	50.05	46.16	51.09	55.01	65.70	68.81	80.52	61.60	48.71	47.08	40.83	36.70	652.26	2005
	S.R.	0.00	0.62	0.93	0.76	0.76	0.73	1.64	17.32	20.25	21.69	16.92	7.36	88.98	
	<b>SS &amp; SR TOTAL</b>	<b>50.05</b>	<b>46.78</b>	<b>52.02</b>	<b>55.77</b>	<b>66.46</b>	<b>69.54</b>	<b>82.16</b>	<b>78.92</b>	<b>68.96</b>	<b>68.77</b>	<b>57.75</b>	<b>44.06</b>	<b>741.24</b>	
2004	S.S.	55.83	51.40	58.56	64.33	67.98	52.62	47.04	39.68	41.06	34.80	49.30	49.92	612.52	2004
	S.R.	0.00	0.61	1.17	4.84	8.68	22.08	30.80	36.30	27.32	24.95	1.73	1.63	160.11	
	<b>SS &amp; SR TOTAL</b>	<b>55.83</b>	<b>52.01</b>	<b>59.73</b>	<b>69.17</b>	<b>76.66</b>	<b>74.70</b>	<b>77.84</b>	<b>75.98</b>	<b>68.38</b>	<b>59.75</b>	<b>51.03</b>	<b>51.55</b>	<b>772.63</b>	
2003	S.S.	52.73	49.97	57.35	58.32	62.82	68.22	65.05	63.34	58.91	67.08	56.20	48.84	708.83	2003
	S.R.	0.70	1.11	0.48	0.94	1.84	5.63	19.77	22.04	16.00	6.58	3.12	5.84	84.05	
	<b>SS &amp; SR TOTAL</b>	<b>53.43</b>	<b>51.08</b>	<b>57.83</b>	<b>59.26</b>	<b>64.66</b>	<b>73.85</b>	<b>84.82</b>	<b>85.38</b>	<b>74.91</b>	<b>73.66</b>	<b>59.32</b>	<b>54.68</b>	<b>792.88</b>	
2002	S.S.	54.43	52.23	60.70	65.43	60.75	55.13	66.79	73.35	66.59	62.03	56.36	53.98	727.77	2002
	S.R.	1.28	1.27	1.10	1.11	14.82	22.79	19.54	9.67	3.52	4.02	2.04	0.55	81.71	
	<b>SS &amp; SR TOTAL</b>	<b>55.71</b>	<b>53.50</b>	<b>61.80</b>	<b>66.54</b>	<b>75.57</b>	<b>77.92</b>	<b>86.33</b>	<b>83.02</b>	<b>70.11</b>	<b>66.05</b>	<b>58.40</b>	<b>54.53</b>	<b>809.48</b>	
2001	S.S.	56.16	48.05	55.92	60.69	73.30	77.51	85.01	78.50	53.45	56.21	48.16	52.29	745.25	2001
	S.R.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.78	21.08	16.87	8.06	0.89	52.68	
	<b>SS &amp; SR TOTAL</b>	<b>56.16</b>	<b>48.05</b>	<b>55.92</b>	<b>60.69</b>	<b>73.30</b>	<b>77.51</b>	<b>85.01</b>	<b>84.28</b>	<b>74.53</b>	<b>73.08</b>	<b>56.22</b>	<b>53.18</b>	<b>797.93</b>	
2000	S.S.	56.41	50.43	55.27	65.40	70.84	73.60	85.00	84.68	73.30	65.60	58.49	59.80	798.82	2000
	S.R.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	<b>SS &amp; SR TOTAL</b>	<b>56.41</b>	<b>50.43</b>	<b>55.27</b>	<b>65.40</b>	<b>70.84</b>	<b>73.60</b>	<b>85.00</b>	<b>84.68</b>	<b>73.30</b>	<b>65.60</b>	<b>58.49</b>	<b>59.80</b>	<b>798.82</b>	
1999	S.S.	56.40	45.26	52.16	57.40	70.43	71.35	85.41	82.68	69.45	68.04	57.78	57.69	774.05	1999
	S.R.	0.01	0.01	0.01	0.04	0.02	0.07	0.01	0.02	0.32	0.02	0.00	0.00	0.53	
	<b>SS &amp; SR TOTAL</b>	<b>56.41</b>	<b>45.27</b>	<b>52.17</b>	<b>57.44</b>	<b>70.45</b>	<b>71.42</b>	<b>85.42</b>	<b>82.70</b>	<b>69.77</b>	<b>68.06</b>	<b>57.78</b>	<b>57.69</b>	<b>774.58</b>	
1998	S.S.	44.39	46.36	47.00	50.53	56.43	63.43	77.75	80.30	68.35	66.58	54.06	52.13	707.31	1998
	S.R.	0.01	0.01	0.01	0.01	0.00	0.01	0.01	0.09	0.01	0.00	0.00	0.00	0.16	
	<b>SS &amp; SR TOTAL</b>	<b>44.40</b>	<b>46.37</b>	<b>47.01</b>	<b>50.54</b>	<b>56.43</b>	<b>63.44</b>	<b>77.76</b>	<b>80.39</b>	<b>68.36</b>	<b>66.58</b>	<b>54.06</b>	<b>52.13</b>	<b>707.47</b>	
1997	S.S.	50.61	49.20	65.66	68.65	76.18	79.14	82.31	57.02	37.32	27.50	38.96	45.96	678.51	1997
	S.R.	0.02	0.08	0.02	0.02	0.02	0.02	0.38	25.92	31.54	36.85	12.41	0.01	107.29	
	<b>SS &amp; SR TOTAL</b>	<b>50.63</b>	<b>49.28</b>	<b>65.68</b>	<b>68.67</b>	<b>76.20</b>	<b>79.16</b>	<b>82.69</b>	<b>82.94</b>	<b>68.86</b>	<b>64.35</b>	<b>51.37</b>	<b>45.97</b>	<b>785.80</b>	
1996	S.S.	46.66	43.40	47.39	56.95	66.18	70.83	75.70	77.27	68.23	65.58	50.37	49.43	717.99	1996
	S.R.	0.01	0.03	0.03	0.03	0.03	0.01	0.03	0.02	0.01	0.02	0.02	0.02	0.26	
	<b>SS &amp; SR TOTAL</b>	<b>46.67</b>	<b>43.43</b>	<b>47.42</b>	<b>56.98</b>	<b>66.21</b>	<b>70.84</b>	<b>75.73</b>	<b>77.29</b>	<b>68.24</b>	<b>65.60</b>	<b>50.39</b>	<b>49.45</b>	<b>718.25</b>	
1995	S.S.	41.30	41.10	47.10	52.14	53.50	59.00	74.70	74.10	65.40	64.70	55.30	47.60	675.94	1995
	S.R.	1.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.90	
	<b>SS &amp; SR TOTAL</b>	<b>43.20</b>	<b>41.10</b>	<b>47.10</b>	<b>52.14</b>	<b>53.50</b>	<b>59.00</b>	<b>74.70</b>	<b>74.10</b>	<b>65.40</b>	<b>64.70</b>	<b>55.30</b>	<b>47.60</b>	<b>677.84</b>	
1994	S.S.	47.00	38.60	48.60	52.00	54.60	63.40	69.30	47.80	31.70	30.80	28.20	26.00	538.00	1994
	S.R.	0.00	0.00	0.00	0.00	0.10	0.00	0.00	25.00	30.20	27.70	21.20	19.90	124.10	
	<b>SS &amp; SR TOTAL</b>	<b>47.00</b>	<b>38.60</b>	<b>48.60</b>	<b>52.00</b>	<b>54.70</b>	<b>63.40</b>	<b>69.30</b>	<b>72.80</b>	<b>61.90</b>	<b>58.50</b>	<b>49.40</b>	<b>45.90</b>	<b>662.10</b>	

**2021**  
**CAMBRIA COMMUNITY SERVICES DISTRICT**  
**GROSS WATER DIVERSION, BY SOURCE**  
**REPORTED IN ACRE-FEET**

YEAR	SOURCE	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	ANNUAL TOTAL	YEAR
<b>1993</b>	S.S.	50.10	45.70	52.60	56.30	68.30	68.80	68.10	69.80	59.80	56.10	51.40	43.50	690.50	<b>1993</b>
	S.R.	0.50	0.30	0.00	0.00	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	
	<b>SS &amp; SR TOTAL</b>	<b>50.60</b>	<b>46.00</b>	<b>52.60</b>	<b>56.30</b>	<b>68.40</b>	<b>68.80</b>	<b>68.10</b>	<b>69.80</b>	<b>59.80</b>	<b>56.10</b>	<b>51.40</b>	<b>43.50</b>	<b>691.40</b>	
<b>1992</b>	S.S.	45.30	42.20	45.90	55.20	64.00	58.10	44.90	41.80	35.00	32.80	34.00	43.10	542.30	<b>1992</b>
	S.R.	0.80	0.30	0.10	0.40	0.50	6.10	22.70	28.10	26.30	25.10	19.50	5.50	135.40	
	<b>SS &amp; SR TOTAL</b>	<b>46.10</b>	<b>42.50</b>	<b>46.00</b>	<b>55.60</b>	<b>64.50</b>	<b>64.20</b>	<b>67.60</b>	<b>69.90</b>	<b>61.30</b>	<b>57.90</b>	<b>53.50</b>	<b>48.60</b>	<b>677.70</b>	
<b>1991</b>	S.S.	26.90	23.10	32.70	39.60	48.60	44.10	40.10	34.80	30.50	28.00	26.40	30.10	404.90	<b>1991</b>
	S.R.	15.30	13.10	0.50	0.10	0.10	5.50	15.00	21.60	20.20	21.00	19.70	18.70	150.80	
	<b>SS &amp; SR TOTAL</b>	<b>42.20</b>	<b>36.20</b>	<b>33.20</b>	<b>39.70</b>	<b>48.70</b>	<b>49.60</b>	<b>55.10</b>	<b>56.40</b>	<b>50.70</b>	<b>49.00</b>	<b>46.10</b>	<b>48.80</b>	<b>555.70</b>	
<b>1990</b>	S.S.	45.70	47.00	55.28	44.75	31.46	32.34	40.00	38.00	31.91	31.40	29.40	29.90	457.14	<b>1990</b>
	S.R.	8.70	0.80	0.50	18.03	32.30	26.79	22.30	22.20	20.64	20.20	19.30	14.90	206.66	
	<b>SS &amp; SR TOTAL</b>	<b>54.40</b>	<b>47.80</b>	<b>55.78</b>	<b>62.78</b>	<b>63.76</b>	<b>59.13</b>	<b>62.30</b>	<b>60.20</b>	<b>52.55</b>	<b>51.60</b>	<b>48.70</b>	<b>44.80</b>	<b>663.80</b>	
<b>1989</b>	S.S.	51.00	47.90	53.90	61.90	57.20	62.20	69.20	60.90	36.30	38.70	42.60	40.60	622.40	<b>1989</b>
	S.R.	0.00	0.00	0.00	1.00	13.80	13.50	17.90	28.00	42.00	22.60	17.60	18.20	174.60	
	<b>SS &amp; SR TOTAL</b>	<b>51.00</b>	<b>47.90</b>	<b>53.90</b>	<b>62.90</b>	<b>71.00</b>	<b>75.70</b>	<b>87.10</b>	<b>88.90</b>	<b>78.30</b>	<b>61.30</b>	<b>60.20</b>	<b>58.80</b>	<b>797.00</b>	
<b>1988</b>	S.S.	51.20	57.90	63.20	47.30	57.40	44.20	50.00	51.70	41.90	37.40	27.40	36.00	565.60	<b>1988</b>
	S.R.	0.00	0.00	0.00	16.30	15.70	30.70	31.20	34.90	36.00	34.90	35.20	19.00	253.90	
	<b>SS &amp; SR TOTAL</b>	<b>51.20</b>	<b>57.90</b>	<b>63.20</b>	<b>63.60</b>	<b>73.10</b>	<b>74.90</b>	<b>81.20</b>	<b>86.60</b>	<b>77.90</b>	<b>72.30</b>	<b>62.60</b>	<b>55.00</b>	<b>819.50</b>	